

**NOTICE OF PROPOSED MODIFICATION OF THE SPECIAL CONDITIONS OF
NATIONAL GRID GAS PLC'S GAS TRANSPORTER LICENCE IN RESPECT OF ITS
NATIONAL TRANSMISSION SYSTEM UNDER SECTION 23(3) OF THE GAS ACT 1986**

1. National Grid Gas ("NGG") holds a Gas Transporter Licence ("the Licence") granted under section 7 of the Gas Act 1986 ("the Act") in respect of the National Transmission System ("NTS").
2. In accordance with the provisions of section 23 of the Act the Gas and Electricity Markets Authority ("the Authority") proposes to modify the Licence held by NGG by amending paragraphs 1(d)(i) and 1(d)(iii) of Special Condition C8E 'NTS gas exit incentives, costs and revenues' and Annex A of Special Condition C8E 'NTS gas exit incentives, costs and revenues' ("the Conditions") in the manner set out in Schedules A, B and C of this Notice.
3. The proposed licence modifications are:
 - a) to allow NGG to recover additional revenue for incremental exit capacity it makes available at Pembroke (Phase 2) and Tonna (Baglan Bay) exit points;
 - b) to amend the project descriptions of two existing revenue drivers;
 - c) to add five new exit points to the Gas Transporter Licence;
 - d) to make a minor name change to the project name for the revenue driver known as Pembroke Power Station to differentiate it from Pembroke (Phase 2); and
 - e) to remove Abernedd Power Station from the Licence.
4. The reasons for these changes are set out in full in the open consultation letter of 22 March 2011 and the decision letter accompanying this Notice 'Decision letter: Setting new revenue drivers, updating exiting revenue drivers and adding new exit points to the Gas Transporter Licence', published on 19 May 2011.
5. The effect of the proposed modifications is to add new project revenue drivers for the NTS exit points at Pembroke Power Station and Tonna (Baglan Bay). Amending the project descriptions for Marchwood and Pembroke (Phase 1) will better reflect the amounts of NTS exit capacity which NGG will deliver at these exit points. The inclusion of the five exit points to the Licence will allow NGG to include these exit points in the July 2011 exit capacity application window invitation.
6. A copy of the proposed modification and other documents referred to in this Notice are available (free of charge) from the Ofgem library (telephone 020 7901 1600) or on the Ofgem website (www.ofgem.gov.uk).
7. Any representations or objections to the proposed licence modifications may be made in writing on or before 16 June 2011 and sent to:

James P Thomson,
Office of Gas and Electricity Markets,
Third Floor,
Cornerstone, 107 West Regent Street,
Glasgow,
G2 2BA

or by email to gas.transmissionresponse@ofgem.gov.uk.

8. All responses will normally be published on Ofgem's website and held in the Research and Information Centre. However, if respondents do not wish their response to be made public then they should clearly mark their response as not for publication. Ofgem prefers to receive responses in an electronic form so they can be placed easily on the Ofgem website.

A handwritten signature in black ink, appearing to read 'Stuart Cook', is written over a solid black horizontal line.

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Stuart Cook, Senior Partner Smarter Grid and Governance
Duly authorised on behalf of the Gas and Electricity Markets Authority
19 May 2011

Schedule A

Special Condition C8E NTS gas exit incentives, costs and revenues
Paragraph (1)(d)(iii)

(iii) Determination of ExCIIR_{t, newproj}

$$\text{ExCIIR}_{t, \text{newproj}} = \sum_{\text{all } z} (\text{INCCAP}_{z, t} \times \text{RDEL}_{z, t} \times \text{INDEX}_z \times \text{RDNEWPROJ}_{z, t})$$

where

INCCAP_{z, t} shall bear the same meaning as it does in paragraph 1(d)(ii) of this condition

RDEL_{z, t} shall bear the same meaning as it does in paragraph 1(d)(ii) of this condition

INDEX_z shall bear the same meaning as it does in paragraph 1(d)(ii) of this condition

RDNEWPROJ_{z, t} means the revenue driver in (£/GWh/year) in formula year t for each new NTS exit point z set out in the table below.

NTS Exit Point z	Project description	RDNEWPROJ_{z, t} £ /GWh/year
Gilwern	To deliver NTS incremental exit shipper capacity or NTS obligated incremental flat capacity of 20.215 GWh/day at Gilwern in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i), 1(d)(ii) or 1(d)(iii)	£1,304
Barking (Horndon)	To deliver NTS incremental exit shipper capacity or NTS obligated incremental flat capacity of 23.8 GWh/day at Barking (Horndon) in respect of which a revenue driver has not previously been applied	£171,895

NTS Exit Point z**Project description****RDNEWPROJ_{z,t}
£ /GWh/year**

	pursuant to paragraphs 1(d)(i), 1(d)(ii) or 1(d)(iii)	
Coryton 2 (Thames Haven) Power Station	To deliver NTS incremental exit shipper capacity or NTS obligated incremental flat capacity of 46.2 GWh/day at Coryton 2 (Thames Haven) Power Station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i), 1(d)(ii) or 1(d)(iii)	£129,552
<u>Tonna (Baglan Bay)</u>	<u>To deliver NTS incremental exit shipper capacity or NTS obligated incremental flat capacity of 20.983 GWh/day at Tonna (Baglan Bay) in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i), 1(d)(ii) or 1(d)(iii)</u>	<u>£1,243</u>
<u>Pembroke (Phase 2)</u>	<u>To deliver NTS incremental exit shipper capacity or NTS obligated incremental flat capacity of 20 GWh/day at Pembroke power station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i), 1(d)(ii) or 1(d)(iii)</u>	<u>£1,305</u>

Schedule B

Special Condition C8E NTS gas exit incentives, costs and revenues
Paragraph (1)(d)(i)

(i) Determination of ExCIIR_t^{projspec}

$$\text{ExCIIR}_{t, \text{projspec}} = \sum_{\text{all } p} (\text{RDPROJSPEC}_{p,t} \times \text{INDEX}_p \times \text{CDEL}_{p,t})$$

where:

$\sum_{\text{all } p}$ means the sum across all anticipated investment projects p;

$\text{RDPROJSPEC}_{p,t}$ means the project specific revenue driver in respect of anticipated project p and formula year t as set out in the table below;

Anticipated project p	Project description	RDPROJSPEC_{p,t} £ /year
Langage power station Phase 1	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of 40GWh/day at the Langage power station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition;	£9,500,000
Langage power station Phase 2	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of 18GWh/day at the Langage power station subsequent to the delivery of 40GWh/day as outlined for Langage Phase 1 above and in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition;	£5,500,000
Marchwood power station	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of	£4,500,000

Anticipated project p	Project description	RDPROJSPEC _{p,t} £ /year
	45GWh 39.84GWh /day at the Marchwood power station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition;	
Pembroke power station(Phase 1)	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of 87GWh 103.2GWh /day at the Pembroke power station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition; and	£6,400,000
Grain power station	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of 55GWh/day at the Grain power station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition.	£10,600,000

Schedule C

Annex A to Special Condition C8E (NTS gas exit incentives, costs and revenues)

Table 1 –NTS baseline exit flat capacity and NTS baseline exit shipper capacity

Offtake Point	Type of Offtake	Transitional baseline (GWh/day)
Bacton	GDN (EA)	3.66
Brisley	GDN (EA)	3.11
Cambridge	GDN (EA)	0
Great Wilbraham	GDN (EA)	35.59
Matching Green	GDN (EA)	83.85
Peterborough Eye (Tee)	GDN (EA)	25.45
Roudham Heath	GDN (EA)	14.7
Royston	GDN (EA)	2.67
Whitwell	GDN (EA)	161.87
West Winch	GDN (EA)	11.69
Yelverton	GDN (EA)	84.44
Alrewas (EM)	GDN (EM)	92.15
Blaby	GDN (EM)	11.03
Blyborough	GDN (EM)	90.89
Caldecott	GDN (EM)	11.08
Thornton Curtis (DN)	GDN (EM)	106.64
Drointon	GDN (EM)	107.51
Gosberton	GDN (EM)	15.79
Kirkstead	GDN (EM)	1.21
Market Harborough	GDN (EM)	9.48
Silk Willoughby	GDN (EM)	3.53
Sutton Bridge	GDN (EM)	1.15
Tur Langton	GDN (EM)	82.52
Walesby	GDN (EM)	0.93
Asselby	GDN (NE)	3.64
Baldersby	GDN (NE)	1.34
Burley Bank	GDN (NE)	20.31
Ganstead	GDN (NE)	23.15
Pannal	GDN (NE)	148.41
Paull	GDN (NE)	38.14
Pickering	GDN (NE)	9.38
Rawcliffe	GDN (NE)	3.42
Towton	GDN (NE)	81.13
Bishop Auckland	GDN (NO)	69.26
Coldstream	GDN (NO)	1.93
Corbridge	GDN (NO)	0.07
Cowpen Bewley	GDN (NO)	53.71
Elton	GDN (NO)	33.26
Guyzance	GDN (NO)	2.19
Humbleton	GDN (NO)	0.15
Keld	GDN (NO)	1.7
Little Burdon	GDN (NO)	17.75

Melkintorpe	GDN (NO)	0.34
Saltwick Pressure Controlled	GDN (NO)	9.22
Saltwick Volumetric Controlled	GDN (NO)	69.26
Thrintoft	GDN (NO)	5.16
Towlaw	GDN (NO)	0.55
Wetheral	GDN (NO)	26.86
Horndon	GDN (NT)	46.41
Luxborough Lane	GDN (NT)	165.3
Peters Green	GDN (NT)	348.98
Peters Green South Mimms	GDN (NT)	0
Winkfield (NT)	GDN (NT)	15.91
Audley (NW)	GDN (NW)	8.2
Blackrod	GDN (NW)	136.81
Ecclestone	GDN (NW)	21.14
Holmes Chapel	GDN (NW)	20.83
Lupton	GDN (NW)	16.23
Malpas	GDN (NW)	0.49
Mickle Trafford	GDN (NW)	29.58
Partington	GDN (NW)	96.29
Samlesbury	GDN (NW)	140.68
Warburton	GDN (NW)	107.25
Weston Point	GDN (NW)	30.64
Aberdeen	GDN (SC)	38.44
Armadale	GDN (SC)	3.01
Balgray	GDN (SC)	11.4
Bathgate	GDN (SC)	24.22
Broxburn	GDN (SC)	64.37
Careston	GDN (SC)	3.05
Drum	GDN (SC)	77.53
St Fergus	GDN (SC)	0.88
Glenmavis	GDN (SC)	145.79
Hume	GDN (SC)	1.22
Kinknockie	GDN (SC)	2.35
Langholm	GDN (SC)	0.15
Lauderhill	GDN (SC)	0
Lockerbie	GDN (SC)	5.7
Netherhowcleugh	GDN (SC)	0.2
Pitcairngreen	GDN (SC)	1.59
Soutra	GDN (SC)	8.94
Stranraer	GDN (SC)	0.68
Mosside	GDN (SC)	0
Farningham	GDN (SE)	135.12
Farningham B	GDN (SE)	0
Shorne	GDN (SE)	67.06
Tatsfield	GDN (SE)	276.46
Winkfield (SE)	GDN (SE)	106.26
Braishfield A	GDN (SO)	99.23
Braishfield B	GDN (SO)	46.65
Crawley Down	GDN (SO)	0
Hardwick	GDN (SO)	118.68

Ipsden	GDN (SO)	12.39
Ipsden 2	GDN (SO)	14.25
Mappowder	GDN (SO)	47.68
Winkfield (SO)	GDN (SO)	79.91
Aylesbeare	GDN (SW)	22.75
Cirencester	GDN (SW)	9.18
Coffinswell	GDN (SW)	0
Easton Grey	GDN (SW)	30.89
Evesham	GDN (SW)	6.58
Fiddington	GDN (SW)	26.64
Ilchester	GDN (SW)	33.07
Kenn	GDN (SW)	70.91
Littleton Drew	GDN (SW)	2.84
Lyneham (Choakford)	GDN (SW)	0
Pucklechurch	GDN (SW)	28.38
Ross (SW)	GDN (SW)	4.28
Seabank (DN)	GDN (SW)	57.62
Alrewas (WM)	GDN (WM)	130.79
Aspley	GDN (WM)	84.65
Audley (WM)	GDN (WM)	21.83
Austrey	GDN (WM)	86.09
Leamington	GDN (WM)	4.26
Lower Quinton	GDN (WM)	29.91
Milwich	GDN (WM)	21.04
Ross (WM)	GDN (WM)	16.52
Rugby	GDN (WM)	80.08
Shustoke	GDN (WM)	44.76
Stratford-upon-Avon	GDN (WM)	4.68
Maelor	GDN (WN)	57.56
Dowlais	GDN (WS)	113.11
Dyffryn Clydach	GDN (WS)	47.92
Gilwern	GDN (WS)	46.67
Abernedd Power Station	DC	0
Abson (Seabank Power Station phase I)	DC - FIRM	27.8
Bacton (Great Yarmouth)	DC - FIRM	20.04
Barking (Horndon)	DC - INTERRUPTIBLE	58.59
Barrow (Black Start)	DC	0
Billingham ICI (Terra Billingham)	DC - FIRM	43.54
Bishop Auckland (test facility)	DC	0
Blackness (BP Grangemouth)	DC - FIRM	27.29
Blyborough (Brigg)	DC - INTERRUPTIBLE	16.89
Blyborough (Cottam)	DC - INTERRUPTIBLE	17.54
Brine Field (Teesside) Power Station	DC	0
Burton Point (Connahs Quay)	DC - INTERRUPTIBLE	73.21
Caldecott (Corby Power Station)	DC -- FIRM	21.12

Carrington (Partington) Power Station	DC	0
Centrax Industrial	DC	0
Cockenzie Power Station	DC	0
Coryton 2 (Thames Haven) Power Station	DC	0
Deeside	DC - FIRM	28.48
Didcot A	DC - INTERRUPTIBLE	0
Didcot B	DC - FIRM	50.47
Drakelow Power Station	DC	0
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	2.38
Eastoft (Keadby)	DC - FIRM	36.06
Enron Billingham	DC - INTERRUPTIBLE	121.51
Epping Green (Enfield Energy, aka Brimsdown)	DC - FIRM	18.41
Ferry Knoll (AM Paper)	DC - FIRM	1.08
Goole (Guardian Glass)	DC - FIRM	1.62
Gowkhall (Longannet)	DC - FIRM	43.32
Grain Power Station	DC	0
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	11.59
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	3.25
Langage Power Station	DC	0
Marchwood Power Station	DC	0
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	38.12
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	40.94
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	433.4
Pembroke Power Station	DC	0
Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	23.28
Phillips Petroleum, Teeside	DC	3.69
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	15.38
Roosecote (Roosecote Power Station)	DC - INTERRUPTIBLE	14.73
Rosehill (Saltend Power Station)	DC - FIRM	57.83
Ryehouse	DC - FIRM	38.66
Saddle Bow (Kings Lynn)	DC - FIRM	17.98
Saltend BPHP (BP Saltend HP)	DC - FIRM	9.1

Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	4.55
Seabank (Seabank Power Station phase II)	DC - FIRM	19.1
Sellafield Power Station	DC - INTERRUPTIBLE	12.35
Shellstar (aka Kemira, not Kemira CHP)	DC	16.24
Spalding 2 (South Holland) Power Station	DC	0
Shotwick (Bridgewater Paper)	DC - FIRM	5.52
St. Fergus (Shell Blackstart)	DC	0
St. Fergus (Peterhead)	DC - FIRM	108.3
St. Neots (Little Barford)	DC - FIRM	35.2
Stallingborough (phase 2)	DC - FIRM	28.16
Stallingborough (phase 1)	DC - FIRM	38.34
Stanford Le Hope (Coryton)	DC - FIRM	36.61
Staythorpe PH1	DC - FIRM	38.12
Staythorpe PH2	DC - FIRM	38.12
Sutton Bridge Power Station	DC - FIRM	37.47
Teesside (BASF, aka BASF Teesside)	DC - FIRM	9.75
Teesside Hydrogen	DC - FIRM	6.61
Terra Nitrogen (aka ICI, Terra Severnside)	DC - FIRM	0.65
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	46.89
Thornton Curtis (Killingholme)	DC	81.22
<u>Tilbury Power Station</u>	<u>DC</u>	<u>0</u>
Tonna (Baglan Bay)	DC - FIRM	26.75
Upper Neeston (Milford Haven Refinery)	DC	0
West Burton Power Station	DC	0
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	11.7
Weston Point (Rocksavage)	DC - FIRM	38.19
<u>Willington Power Station</u>	<u>DC</u>	<u>0</u>
Wragg Marsh (Spalding)	DC - FIRM	42.02
Wyre Power Station	DC	0
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	0.11
Bacton (Baird)	STORAGE SITE	0
Barrow (Bains)	STORAGE SITE	0
Barrow (Gateway)	STORAGE SITE	0
Caythorpe	STORAGE SITE	0
<u>Deborah Storage (Bacton)</u>	<u>STORAGE SITE</u>	<u>0</u>
Hatfield Moor Max Refill	STORAGE SITE	30.21
Holford	STORAGE SITE	0
Hole House Max Refill	STORAGE SITE	119.58
Partington Max Refill	STORAGE SITE	2.41

<u>Saltfleetby Storage (Theddlethorpe)</u>	<u>STORAGE SITE</u>	<u>0</u>
Stublach (Cheshire)	STORAGE SITE	0
Glenmavis Max Refill	STORAGE SITE	1.62
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0
Avonmouth Max Refill	STORAGE SITE	0
Dynevor Max Refill	STORAGE SITE	2.61
Garton Max Refill (Aldbrough)	STORAGE SITE	211.01
Hornsea Max Refill	STORAGE SITE	22.43
Rough Max Refill	STORAGE SITE	160
Bacton (IUK)	INTERCONNECTOR	623.58
Bacton (BBL)	INTERCONNECTOR	0

Table 2 –NTS baseline exit flat capacity

Offtake Point	Type of Offtake	Enduring flat baseline (GWh/day)
Bacton	GDN (EA)	3.66
Brisley	GDN (EA)	3.11
Cambridge	GDN (EA)	0
Great Wilbraham	GDN (EA)	35.59
Matching Green	GDN (EA)	92.31
Peterborough Eye (Tee)	GDN (EA)	25.45
Roudham Heath	GDN (EA)	25.46
Royston	GDN (EA)	2.70
Whitwell	GDN (EA)	161.87
West Winch	GDN (EA)	12.26
Yelverton	GDN (EA)	64.61
Alrewas (EM)	GDN (EM)	139.87
Blaby	GDN (EM)	13.40
Blyborough	GDN (EM)	79.33
Caldecott	GDN (EM)	11.08
Thornton Curtis (DN)	GDN (EM)	118.15
Drointon	GDN (EM)	74.27
Gosberton	GDN (EM)	15.23
Kirkstead	GDN (EM)	1.21
Market Harborough	GDN (EM)	9.48
Silk Willoughby	GDN (EM)	3.53
Sutton Bridge	GDN (EM)	1.71
Tur Langton	GDN (EM)	65.67
Walesby	GDN (EM)	0.97
Asselby	GDN (NE)	3.92
Baldersby	GDN (NE)	1.34
Burley Bank	GDN (NE)	20.31
Ganstead	GDN (NE)	23.15
Pannal	GDN (NE)	148.41
Paull	GDN (NE)	38.14
Pickering	GDN (NE)	9.38
Rawcliffe	GDN (NE)	3.55
Towton	GDN (NE)	80.73
Bishop Auckland	GDN (NO)	62.13
Coldstream	GDN (NO)	1.96
Corbridge	GDN (NO)	0.07
Cowpen Bewley	GDN (NO)	52.12
Elton	GDN (NO)	38.27
Guyzance	GDN (NO)	2.19
Humbleton	GDN (NO)	0.16
Keld	GDN (NO)	1.89
Little Burdon	GDN (NO)	17.75
Melkinton	GDN (NO)	1.77
Saltwick Pressure Controlled	GDN (NO)	9.22

Saltwick Volumetric Controlled	GDN (NO)	69.07
Thrintoft	GDN (NO)	5.16
Towlaw	GDN (NO)	0.55
Wetheral	GDN (NO)	29.11
Horndon	GDN (NT)	46.41
Luxborough Lane	GDN (NT)	165.3
Peters Green	GDN (NT)	151.86
Peters Green South Mimms	GDN (NT)	197.12
Winkfield (NT)	GDN (NT)	15.91
Audley (NW)	GDN (NW)	12.14
Blackrod	GDN (NW)	166.49
Ecclestone	GDN (NW)	21.14
Holmes Chapel	GDN (NW)	22.19
Lupton	GDN (NW)	16.23
Malpas	GDN (NW)	0.99
Mickle Trafford	GDN (NW)	29.08
Partington	GDN (NW)	87.63
Samlesbury	GDN (NW)	110.99
Warburton	GDN (NW)	110.62
Weston Point	GDN (NW)	30.64
Aberdeen	GDN (SC)	23.09
Armadale	GDN (SC)	3.01
Balgray	GDN (SC)	11.4
Bathgate	GDN (SC)	24.22
Broxburn	GDN (SC)	60.80
Careston	GDN (SC)	3.05
Drum	GDN (SC)	77.04
St Fergus	GDN (SC)	0.88
Glenmavis	GDN (SC)	145.79
Hume	GDN (SC)	1.22
Kinknockie	GDN (SC)	2.35
Langholm	GDN (SC)	0.15
Lauderhill	GDN (SC)	1.79
Lockerbie	GDN (SC)	5.7
Netherhowcleugh	GDN (SC)	0.2
Pitcairngreen	GDN (SC)	1.59
Soutra	GDN (SC)	4.19
Stranraer	GDN (SC)	0.68
Mosside	GDN (SC)	22.38
Farningham	GDN (SE)	135.12
Farningham B	GDN (SE)	0
Shorne	GDN (SE)	67.06
Tatsfield	GDN (SE)	276.46
Winkfield (SE)	GDN (SE)	106.26
Braishfield A	GDN (SO)	107.28
Braishfield B	GDN (SO)	46.65
Crawley Down	GDN (SO)	0
Hardwick	GDN (SO)	118.68

Ipsden	GDN (SO)	12.39
Ipsden 2	GDN (SO)	14.25
Mappowder	GDN (SO)	47.68
Winkfield (SO)	GDN (SO)	71.86
Aylesbeare	GDN (SW)	22.68
Cirencester	GDN (SW)	8.97
Coffinswell	GDN (SW)	5.15
Easton Grey	GDN (SW)	29.60
Evesham	GDN (SW)	6.57
Fiddington	GDN (SW)	25.95
Ilchester	GDN (SW)	34.96
Kenn	GDN (SW)	15.43
Littleton Drew	GDN (SW)	2.47
Lyneham (Choakford)	GDN (SW)	50.30
Pucklechurch	GDN (SW)	25.79
Ross (SW)	GDN (SW)	4.53
Seabank (DN)	GDN (SW)	60.74
Alrewas (WM)	GDN (WM)	128.48
Aspley	GDN (WM)	84.65
Audley (WM)	GDN (WM)	21.83
Austrey	GDN (WM)	87.81
Leamington	GDN (WM)	4.26
Lower Quinton	GDN (WM)	29.91
Milwich	GDN (WM)	21.63
Ross (WM)	GDN (WM)	16.52
Rugby	GDN (WM)	80.08
Shustoke	GDN (WM)	44.76
Stratford-upon-Avon	GDN (WM)	4.68
Maelor	GDN (WN)	57.56
Dowlais	GDN (WS)	112.18
Dyffryn Clydach	GDN (WS)	42.78
Gilwern	GDN (WS)	52.74
Abernedd Power Station	DC	0
Abson (Seabank Power Station phase I)	DC - FIRM	36.59
Bacton (Great Yarmouth)	DC - FIRM	20.04
Barking (Horndon)	DC - INTERRUPTIBLE	58.59
Barrow (Black Start)	DC	0
Billingham ICI (Terra Billingham)	DC - FIRM	43.54
Bishop Auckland (test facility)	DC	0
Blackness (BP Grangemouth)	DC - FIRM	27.29
Blyborough (Brigg)	DC - INTERRUPTIBLE	16.89
Blyborough (Cottam)	DC - INTERRUPTIBLE	17.54
Brine Field (Teesside) Power Station	DC	0

Burton Point (Connahs Quay)	DC - INTERRUPTIBLE	73.21
Caldecott (Corby Power Station)	DC - FIRM	21.12
Carrington (Partington) Power Station	DC	0
<u>Cockenzie Power Station</u>	<u>DC</u>	<u>0</u>
Coryton 2 (Thames Haven) Power Station	DC	0
Centrax Industrial	DC	0
Deeside	DC - FIRM	28.48
Didcot	DC - FIRM	137.76
Drakelow Power Station	DC	0
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	2.38
Eastoft (Keadby)	DC - FIRM	36.06
Enron Billingham	DC - INTERRUPTIBLE	121.51
Epping Green (Enfield Energy, aka Brimsdown)	DC - FIRM	18.41
Ferny Knoll (AM Paper)	DC - FIRM	1.08
Goole (Guardian Glass)	DC - FIRM	1.62
Gowkhall (Longannet)	DC - FIRM	43.32
Grain Power Station	DC	0
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	11.59
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	3.25
Langage Power Station	DC	0
Marchwood Power Station	DC	0
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	38.12
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	40.94
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	433.4
Pembroke Power Station	DC	0
Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	23.28
Phillips Petroleum, Teeside	DC	3.69
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	15.38
Roosecote (Roosecote Power Station)	DC - INTERRUPTIBLE	14.73
Rosehill (Saltend Power)	DC - FIRM	57.83

Station)		
Ryehouse	DC - FIRM	38.66
Saddle Bow (Kings Lynn)	DC - FIRM	17.98
Saltend BPHP (BP Saltend HP)	DC - FIRM	9.1
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	4.55
Seabank (Seabank Power Station phase II)	DC - FIRM	19.1
Sellafield Power Station	DC - INTERRUPTIBLE	12.35
Shellstar (aka Kemira, not Kemira CHP)	DC	16.24
Shotwick (Bridgewater Paper)	DC - FIRM	5.52
Spalding 2 (South Holland) Power Station	DC	0
St. Fergus (Shell Blackstart)	DC	0
St. Fergus (Peterhead)	DC - FIRM	108.3
St. Neots (Little Barford)	DC - FIRM	35.2
Stallingborough	DC - FIRM	66.5
Stanford Le Hope (Coryton)	DC - FIRM	36.61
Staythorpe	DC - FIRM	76.24
Sutton Bridge Power Station	DC - FIRM	37.47
Teesside (BASF, aka BASF Teesside)	DC - FIRM	9.75
Teesside Hydrogen	DC - FIRM	6.61
Terra Nitrogen (aka ICI, Terra Severnside)	DC - FIRM	13.1
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	46.89
Thornton Curtis (Killingholme)	DC	81.22
<u>Tilbury Power Station</u>	<u>DC</u>	<u>0</u>
Tonna (Baglan Bay)	DC - FIRM	26.75
Upper Neeston (Milford Haven Refinery)	DC	0
West Burton Power Station	DC	0
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	11.7
Weston Point (Rocksavage)	DC - FIRM	38.19
<u>Willington Power Station</u>	<u>DC</u>	<u>0</u>
Wragg Marsh (Spalding)	DC - FIRM	42.02
Wyre Power Station	DC	0
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	0.11

Bacton (Baird)	STORAGE SITE	0
Barrow (Bains)	STORAGE SITE	0
Barrow (Gateway)	STORAGE SITE	0
Caythorpe	STORAGE SITE	0
<u>Deborah Storage (Bacton)</u>	<u>STORAGE SITE</u>	<u>0</u>
Hatfield Moor Max Refill	STORAGE SITE	30.21
Holford	STORAGE SITE	0
Hole House Max Refill	STORAGE SITE	119.58
Partington Max Refill	STORAGE SITE	2.41
<u>Saltfleetby Storage (Theddlethorpe)</u>	<u>STORAGE SITE</u>	<u>0</u>
Stublach (Cheshire)	STORAGE SITE	0
Glenmavis Max Refill	STORAGE SITE	1.62
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	100.94
Avonmouth Max Refill	STORAGE SITE	2.3
Dynevor Max Refill	STORAGE SITE	2.61
Garton Max Refill (Aldbrough)	STORAGE SITE	211.01
Hornsea Max Refill	STORAGE SITE	22.43
Rough Max Refill	STORAGE SITE	160
Bacton (IUK)	INTERCONNECTOR	623.58
Bacton (BBL)	INTERCONNECTOR	0