

[REF]: Asset Replacement Category (Cost Reporting Table)  
 [DNO NAME]  
 [REPORTING YEAR]

Generic tasks to be added  
 earthing modifications  
 easements  
 Tree cutting associated with OHL work

	COSTS WITHIN SCOPE OF REPLACING PRIME ASSET	REPORT AS PRIME ASSET	REPORT AS CONSEQUENTIAL ASSET	COSTS OUTSIDE SCOPE OF REPLACING PRIME ASSET	REPORT COSTS AND ACTIVITY AS SEPARATE PRIME ASSET REPLACEMENT	REPORT COSTS AND ACTIVITY AS SEPARATE ACTIVITY THAT DOES NOT RESULT IN ADDITION OR DISPOSAL OF ASSET
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LV	Overhead Pole Line	LV Main (OHL) Conductor						
		Dismantle, remove and dispose of existing LV OH line conductor	Yes	Yes				
		Supply and erect replacement LV OH line conductor	Yes	Yes				
		Undertake any necessary tree cutting	Yes					
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
		Remove and dispose of existing LV insulators				Yes		Yes
		Supply and fit replacement LV insulators				Yes		Yes
		Replacement of poles				Yes	Yes	
		Installation of additional poles				Yes	Yes	

LV	Overhead Pole Line	Services						
		Dismantle, remove and dispose of existing LV OH service flight	Yes					
		Dismantle, remove and dispose of existing LV OH undereaves wiring	Yes	Yes				
		Supply and install replacement LV OH service flight	Yes					

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Supply and install replacement LV OH undereaves wiring	Yes	Yes				
Dismantle, remove and dispose of existing LV cut out (including meter board where required)	Yes		Yes			
Supply & install replacement LV cut out (including meter board where required)	Yes		Yes			

LV	Overhead Pole Line	LV Poles						
			Dismantle, remove and dispose of existing pole (where applicable)	Yes	Yes			
			Excavate pole hole	Yes				
			Dress and erect new pole (including insulators etc)	Yes	Yes			
			Disconnect/reconnect/re-erect LV OH service flights	Yes				
			Replace undereaves service wiring	Yes				
			Disconnect/reconnect/re-erect streetlight	Yes				
			Undertake any necessary tree cutting	Yes				
			Excavate stay holes	Yes				
			Renew stays (where required)	Yes				
			Dismantle, remove and dispose of existing LV UG cable and associated pole box (where appropriate)	Yes		Yes		

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Excavate joint hole (where appropriate)	Yes					
Supply and make of replacement LV UG cable pole box (where appropriate)	Yes					
Supply and make of LV UG cable joint at base of pole (where appropriate)	Yes					
Supply and erect LV UG cable and associated pole box (where appropriate)	Yes		Yes			
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					

LV	Overhead Pole Line	Pole Refurbishment					
Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a pole. When number of qualifying task are undertaken on single pole, the activity count would be one refurbished pole.							
<b>Tasks that qualify as pole refurbishment include:</b>							
Remove and dispose of existing LV insulators (when undertaken independently of pole replacement)					Yes		Yes
Supply and fit replacement LV insulators (when undertaken independently of pole replacement)					Yes		Yes
Supply and install a replacement stay (when undertaken independently of pole replacement)					Yes		Yes
Supply & fit pole bandages/splints etc					Yes		Yes
<b>Tasks that do not qualify as pole refurbishment include:</b>							
Replacement of signs, notices and anti-climbing guards when undertaken independently of tasks that qualify as pole refurbishment					Yes		

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Insertion of boron rods when undertaken independently of tasks that qualify as pole refurbishment				Yes		

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LV	Cable	LV Main (UG Consac)					
Not applicable							

LV	Cable	LV Main (UG Plastic)					
		Supply & Install replacement LV UG Mains Cable	Yes	Yes			
		Disconnect and abandon existing LV cable (where applicable)	Yes	Yes			
		All trench excavation, backfilling & reinstatement (including joint holes) associated with LV mains UG cable	Yes				
		Supply & installation of cable ducting as required	Yes				
		Supply & Make Off LV Mains/mains Joint(s)	Yes				
		Dismantle existing LV overhead line (where applicable)	Yes	Yes			
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes				
		Supply & Install replacement LV UG Service Cable				Yes	Yes
		All trench excavation, backfilling & reinstatement (including joint holes) associated with LV UG service cable				Yes	Yes

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Supply & Make Off LV Mains/service Joint(s)				Yes		Yes
Supply & Make Off LV service/service Joint(s)				Yes		Yes
Associated replacement of LV UG link box				Yes	Yes	

LV	Cable	LV Main (UG Paper)						
Not applicable								

LV	Cable	Rising Mains						
Disconnect and remove existing rising & lateral mains cabling systems including busbars / cabling / containment systems and distribution boards			Yes	Yes				
Installation of new distribution board(s) and connecting cables to building supply intake point			Yes					
Installation of rising and lateral cabling systems from distribution board(s) to each individual premise , including making ways in building, installing cables, (& busbars (if required)) and installation of cable containment & support systems plus mechanical protection (incl making good any cable ways)			Yes	Yes				
Installation of cableheads / disconnection capabilities at each premise & all cable termination work			Yes					

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Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Replacement of UG service cable to multi-occupancy building				Yes	Yes	

LV	Cable	LV Service (UG)					
		Supply and install LV service cable	Yes	Yes			
		Disconnect and abandon existing LV UG service cable	Yes	Yes			
		All trench excavation, backfilling & reinstatement (including joint holes) associated with LV UG service cable	Yes				
		Supply & installation of cable ducting as required	Yes				
		Supply and make off LV mains/LV UG service joint (where appropriate)	Yes				
		Supply and make off LV UG service/LV UG service joint (where appropriate)	Yes				
		Pot end existing LV UG service (where appropriate)	Yes				
		Supply and make off LV UG service/LV UG service joint (where appropriate)	Yes				
		Dismantle, remove and dispose of existing LV cut out (including meter board where required)	Yes		Yes		
		Supply & install replacement LV cut out (including meter board where required)	Yes		Yes		
		Dismantle, remove and dispose of existing LV overhead service flight (where appropriate)	Yes				

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Dismantle, remove and dispose of existing LV undereaves service (where appropriate)	Yes		Yes			





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Dismantle, remove and dispose of existing LV switchgear (e.g. LV pillar, LV Board (WM) including any integral LV circuit breaker)	Yes	Yes				
Supply & Install Replacement LV Pillar	Yes	Yes				
Supply & Install LV UG Cable	Yes		Yes			
Disconnect and abandon existing LV UG cable	Yes		Yes			
Supply & installation of cable ducting as required	Yes					
All trench excavation, backfilling & reinstatement (including joint holes)	Yes					
Supply & Make Off Permanent Joint	Yes					
Supply & Make Off Temporary Joints (if required)	Yes					
Terminate LV UG cables into replacement LV pillar	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					

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LV	Switchgear	LV Pillar (OD)						
		Dismantle, remove and dispose of existing LV switchgear (e.g. LV pillar, LV Board (WM) including any integral LV circuit breaker)	Yes	Yes				
		Supply & Install Replacement LV Pillar	Yes	Yes				
		Supply & Install LV UG Cable	Yes		Yes			
		Disconnect and abandon existing LV UG cable	Yes		Yes			
		Supply & installation of cable ducting as required	Yes					
		All trench excavation, backfilling & reinstatement (including joint holes)	Yes					
		Supply & Make Off Permanent Joint	Yes					
		Supply & Make Off Temporary Joints (if required)	Yes					
		Terminate LV UG cables into replacement LV pillar	Yes					
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
		Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					

LV	Switchgear	LV Board (WM)						
		Dismantle, remove and dispose of existing LV switchgear (e.g. LV pillar, LV Board (WM) including any integral LV circuit breaker)	Yes	Yes				





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<b>LV</b>	<b>Switchgear</b>	<b>LV Board (WM)(X Type Network)</b>						
Dismantle, remove and dispose of existing LV switchgear (e.g. LV pillar, LV Board (WM) including any integral LV circuit breaker)			Yes	Yes				
Supply & Install Replacement LV Board (WM)(X Type Network)			Yes	Yes				
Supply & Install LV UG Cable			Yes		Yes			
Disconnect and abandon existing LV UG cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off Permanent Joint			Yes					
Supply & Make Off Temporary Joints (if required)			Yes					
Terminate LV UG cables into replacement LV pillar			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					

<b>HV</b>	<b>Overhead Pole Line</b>	<b>6.6/11 kV OHL (Conventional Conductor)</b>						
Dismantle, remove and dispose of existing HV OH line conductor			Yes	Yes				

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Supply and erect replacement HV OH line conductor	Yes	Yes				
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Undertake any necessary tree cutting	Yes					
Remove and dispose of existing HV insulators				Yes		Yes
Supply and fit replacement HV insulators				Yes		Yes
Replacement of poles				Yes	Yes	
Installation of additional poles				Yes	Yes	

HV	Overhead Pole Line	6.6/11 kV OHL (BLX or similar Conductor)					
			Yes	Yes			
			Yes	Yes			
			Yes				
			Yes				
					Yes		Yes
					Yes		Yes

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Replacement of poles						Yes	Yes	
Installation of additional poles						Yes	Yes	
<b>HV</b>	<b>Overhead Pole Line</b>	<b>20kV OHL (Conventional Conductor)</b>						
Dismantle, remove and dispose of existing HV OH line conductor			Yes	Yes				
Supply and erect replacement HV OH line conductor			Yes	Yes				
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Undertake any necessary tree cutting			Yes					
Remove and dispose of existing HV insulators						Yes		Yes
Supply and fit replacement HV insulators						Yes		Yes
Replacement of poles						Yes	Yes	
Installation of additional poles						Yes	Yes	

<b>HV</b>	<b>Overhead Pole Line</b>	<b>20kV OHL (BLX or similar Conductor)</b>						
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Dismantle, remove and dispose of existing HV OH line conductor	Yes	Yes				
Supply and erect replacement HV OH line BLX or similar conductor	Yes	Yes				
Undertake any necessary tree cutting	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Remove and dispose of existing HV insulators				Yes		Yes
Supply and fit replacement HV insulators				Yes		Yes
Replacement of poles				Yes	Yes	
Installation of additional poles				Yes	Yes	



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<b>HV</b>	<b>Overhead Pole Line</b>	<b>20 kV Pole Replacement</b>						
Dismantle, remove and dispose of existing pole (where appropriate)			Yes	Yes				
Excavate pole hole			Yes					
Dress and erect new (additional or replacement) pole (including cross arm and insulators etc)			Yes	Yes				
Undertake any necessary tree cutting			Yes					
Excavate stay holes			Yes					
Renew stays (where required)			Yes					
Dismantle, remove and dispose of existing HV UG cable and associated pole box (where appropriate)			Yes		Yes			
Excavate joint hole (where appropriate)			Yes					
Supply and make of replacement HV UG cable pole box (where appropriate)			Yes					
Supply and make of HV UG cable joint at base of pole (where appropriate)			Yes					
Supply and erect HV UG cable and associated pole box (where appropriate)			Yes		Yes			
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					

<b>HV</b>	<b>Overhead Pole Line</b>	<b>6.6/11 kV Pole Refurbishment</b>						
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Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a pole. When number of qualifying task are undertaken on single pole, the activity count would be one refurbished pole.						
<b>Tasks that qualify as pole refurbishment include:</b>						
Remove and dispose of existing cross arm and insulators (when undertaken independently of pole replacement)				Yes		Yes
Supply and fit replacement cross arm and insulators (when undertaken independently of pole replacement)				Yes		Yes
Supply and install a replacement stay (when undertaken independently of pole replacement)				Yes		Yes
Supply & fit pole bandages/splints etc				Yes		Yes
<b>Tasks that do not qualify as pole refurbishment include:</b>						
Replacement of signs, notices and anti-climbing guards when undertaken independently of tasks that qualify as pole refurbishment				Yes		
Insertion of boron rods when undertaken independently of tasks that qualify as pole refurbishment				Yes		

HV	Overhead Pole Line	6.6/11 kV Pole Refurbishment					
Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a pole. When number of qualifying task are undertaken on single pole, the activity count would be one refurbished pole.							
<b>Tasks that qualify as pole refurbishment include:</b>							
Remove and dispose of existing cross arm and insulators (when undertaken independently of pole replacement)				Yes		Yes	
Supply and fit replacement cross arm and insulators (when undertaken independently of pole replacement)				Yes		Yes	



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Supply & Install 20 kV UG Cable	Yes	Yes				
All trench excavation, backfilling & reinstatement (including joint holes)	Yes					
Supply & installation of cable ducting as required	Yes					
Supply & Make Off 20 kV Joint(s)	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					

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<b>HV</b>	<b>Cable</b>	<b>HV Sub Cable</b>						
		Supply and install HV submarine cable	Yes	Yes				
		Sdisconnect and abandon existing HV submarine cable	Yes	Yes				
		Vessel mobilisation/demobilisation	Yes					
		Dive team mobilisation/demobilisation	Yes					
		Environmental studies	Yes					
		Jointers mobilisation/demobilisation	Yes					
		Ploughing or post lay burial jetting.	Yes					
		Protection where burial not achieved.	Yes					
		Transistion Jointing on shore	Yes					
		Shore end protection burial	Yes					
		Tide and weather delays	Yes					
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					

<b>HV</b>	<b>Switchgear</b>	<b>6.6/11 kV CB (PM)</b>						
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Supply and install replacement 6.6/11 kV pole mounted circuit breaker	Yes	Yes				
Dismantle, remove and dispose of 6.6/11 kV pole mounted circuit breaker	Yes	Yes				
Supply and install HV earthwire (assuming original CB was unearthed)	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
Replace existing HV pole (if required and irrespective of driver)				Yes	Yes	
Dismantle, remove and dispose of existing radio and RTU for remote control functionality (where radio and RTU existed previously)	Yes					
Supply and install radio and RTU for remote control functionality (where radio and RTU existed previously)	Yes					
Supply and install radio and RTU for remote control functionality (where no radio or RTU existed previously)				Yes		

HV	Switchgear	6.6/11 kV CB (GM) Primary					
		Supply and install replacement 6.6/11 kV GM circuit breaker (including protection relays and SCADA interface)	Yes	Yes			
		Dismantle, remove and dispose of existing 6.6/11 kV GM circuit breaker (including protection relays and SCADA interface)	Yes	Yes			
		Supply & Install 6.6/11 kV UG Cable	Yes		Yes		
		All trench excavation, backfilling & reinstatement (including joint holes)	Yes				

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Supply & installation of cable ducting as required	Yes					
Supply & Make Off 6.6/11 kV Joint(s)	Yes					
Terminate 6.6/11 kV UG cable into circuit breaker	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
Supply & install replacement battery and associated charger	Yes		Yes			
Dismantle, remove and dispose of existing battery and associated charger	Yes		Yes			
Construction of new switchroom/demolition of existing switchroom/Modification to switchroom				Yes		
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)				Yes		
Modify substation surround/Supply and install substation enclosure				Yes		

**[REF]: Asset Replacement Category (Cost Reporting Table)**  
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**Generic tasks to be added**  
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			COSTS WITHIN SCOPE OF REPLACING PRIME ASSET	REPORT AS PRIME ASSET	REPORT AS CONSEQUENTIAL ASSET	COSTS OUTSIDE SCOPE OF REPLACING PRIME ASSET	REPORT COSTS AND ACTIVITY AS SEPARATE PRIME ASSET REPLACEMENT	REPORT COSTS AND ACTIVITY AS SEPARATE ACTIVITY THAT DOES NOT RESULT IN ADDITION OR DISPOSAL OF ASSET
<b>HV</b>	<b>Switchgear</b>	<b>6.6/11 kV CB (GM) Secondary</b>						
Supply and install replacement 6.6/11 kV GM circuit breaker (including protection relays)			Yes	Yes				
Dismantle, remove and dispose of existing 6.6/11 kV GM circuit breaker (including protection relays)			Yes	Yes				
Supply & Install 6.6/11 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off 6.6/11 kV Joint(s)			Yes					
Terminate 6.6/11 kV UG cable into circuit breaker			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					
Supply & install replacement battery and associated charger (where applicable)			Yes		Yes			
Dismantle, remove and dispose of existing battery and associated charger (where applicable)			Yes		Yes			
Construction of new switchroom/demolition of existing switchroom/Modification to switchroom						Yes		
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Modify substation surround/Supply and install substation enclosure						Yes		
Install SCADA interface and associated telecommunications (i.e. as an enhancement)						Yes		



[REF]: Asset Replacement Category (Cost Reporting Table)  
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<b>HV</b>	<b>Switchgear</b>	<b>6.6/11 kV Switch (GM)</b>						
Supply and install replacement 6.6/11 kV GM switch			Yes	Yes				
Dismantle, remove and dispose of existing 6.6/11 kV switchgear (e.g. GM switch, RMU & GM CB)			Yes	Yes				
Supply & Install 6.6/11 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off 6.6/11 kV Joint(s)			Yes					
Terminate 6.6/11 kV UG cable into GM switch			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Modify substation surround/Supply and install substation enclosure						Yes		
Fit actuator, RTU etc for remote operation						Yes		

[REF]: Asset Replacement Category (Cost Reporting Table)  
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<b>HV</b>	<b>Switchgear</b>	<b>6.6/11 kV RMU</b>						
Supply and Install Replacement 6.6/11 kV RMU			Yes	Yes				
Dismantle, remove and dispose of existing 6.6/11 kV switchgear (e.g. GM switch, RMU & GM CB)			Yes	Yes				
Supply & Install 6.6/11 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off 6.6/11 kV Joint(s)			Yes					
Terminate 6.6/11 kV UG cable into RMU			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Modify substation surround/Supply and install substation enclosure						Yes		
Fit actuator, RTU etc for remote operation						Yes		

<b>HV</b>	<b>Switchgear</b>	<b>6.6/11kV X type RMU</b>						
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Supply and Install Replacement 6.6/11 kV X-type RMU including 2 sets of unit protection CTs	Yes	Yes				
Dismantle, remove and dispose of existing 6.6/11 kV switchgear (e.g. GM switch, RMU & GM CB)	Yes	Yes				
Supply & Install 6.6/11 kV UG Cable	Yes		Yes			
Supply & installation of cable ducting as required	Yes					
All trench excavation, backfilling & reinstatement (including joint holes)	Yes					
Supply & Make Off 6.6/11 kV Joint(s)	Yes					
Terminate 6.6/11 kV UG cable into RMU	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)				Yes		
Modify substation surround/Supply and install substation enclosure				Yes		
Replace unit protection equipment at substation plus remote circuit end & recommission	Yes					
Muticore cabling - remove & replace existing cabling (including all retermination)	Yes					
Breakdown transformer end box and replace CTs. Install CTs in Transformer endbox, remake and recommission	Yes					

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<b>HV</b>	<b>Switchgear</b>	<b>20 kV CB (PM)</b>						
Supply and install replacement 20 kV pole mounted circuit breaker			Yes	Yes				
Dismantle, remove and dispose of 20 kV pole mounted circuit breaker			Yes	Yes				
Supply and install HV earthwire (assuming original CB was unearthed)			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					
Replace existing HV pole (if required and irrespective of driver)						Yes	Yes	
Dismantle, remove and dispose of existing radio and RTU for remote control functionality			Yes					
Supply and install radio and RTU for remote control functionality (where radio and RTU existed previously)			Yes					
Supply and install radio and RTU for remote control functionality (where no radio or RTU existed previously)						Yes		

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<b>HV</b>	<b>Switchgear</b>	<b>20 kV CB (GM) Primary</b>						
Supply and install replacement 20 kV GM circuit breaker (including protection relays and SCADA interface)			Yes	Yes				
Dismantle, remove and dispose of existing 20 kV GM circuit breaker (including protection relays and SCADA interface)			Yes	Yes				
Supply & Install 20 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off 20 kV Joint(s)			Yes					
Terminate 6.6/11 kV UG cable into circuit breaker			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					
Supply & install replacement battery and associated charger			Yes		Yes			
Dismantle, remove and dispose of existing battery and associated charger			Yes		Yes			
Construction of new switchroom/demolition of existing switchroom/Modification to switchroom						Yes		
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Modify substation surround/Supply and install substation enclosure						Yes		

[REF]: Asset Replacement Category (Cost Reporting Table)  
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<b>HV</b>	<b>Switchgear</b>	<b>20 kV CB (GM) Distribution</b>						
Supply and install replacement 20 kV GM circuit breaker (including protection relays)			Yes	Yes				
Dismantle, remove and dispose of existing 20 kV GM circuit breaker (including protection relays)			Yes	Yes				
Supply & Install 20 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off 20 kV Joint(s)			Yes					
Terminate 20 kV UG cable into circuit breaker			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					
Supply & install replacement battery and associated charger (where applicable)			Yes		Yes			
Dismantle, remove and dispose of existing battery and associated charger (where applicable)			Yes		Yes			
Construction of new switchroom/demolition of existing switchroom/Modification to switchroom						Yes		
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Modify substation surround/Supply and install substation enclosure						Yes		

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Install SCADA interface and associated telecommunications (i.e. as an enhancement)				Yes		

HV	Switchgear	20 kV Switch (PM)						
		Dismantle, remove and dispose of existing sectionaliser						
		Supply and install new sectionaliser						
		Supply and install HV earthwire (assuming original CB was unearthed)	Yes					
		Dismantle, remove and dispose of existing radio and RTU for remote control functionality (where radio and RTU existed previously)	Yes					
		Supply and install radio and RTU for remote control functionality (where radio and RTU existed previously)	Yes					
		Supply and install radio and RTU for remote control functionality (where no radio or RTU existed previously)			Yes			

HV	Switchgear	20 kV Other PM Switchgear						
		Dismantle, remove and dispose of existing Other HV PM switchgear (e.g. ABI, ABSD, ASL & HV PM fuse)						

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Supply and install new Other HV PM Switchgear (e.g. ABI, ABSD, ASL & HV PM fuse)						

[REF]: Asset Replacement Category (Cost Reporting Table)  
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<b>HV</b>	<b>Switchgear</b>	<b>20 kV Switch (GM)</b>						
Supply and install replacement 20 kV GM switch			Yes	Yes				
Dismantle, remove and dispose of existing 20 kV switchgear (e.g. GM switch, RMU & GM CB)			Yes	Yes				
Supply & Install 20 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off 20 kV Joint(s)			Yes					
Terminate 20 kV UG cable into GM switch			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Modify substation surround/Supply and install substation enclosure						Yes		
Fit actuator, RTU etc for remote operation						Yes		
<b>HV</b>	<b>Switchgear</b>	<b>20 kV RMU</b>						

[REF]: Asset Replacement Category (Cost Reporting Table)  
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Supply and Install Replacement 20 kV RMU			Yes	Yes				
Dismantle, remove and dispose of existing 20 kV switchgear (e.g. GM switch, RMU & GM CB)			Yes	Yes				
Supply & Install 20 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off 20 kV Joint(s)			Yes					
Terminate 20 kV UG cable into RMU			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation			Yes					
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Modify substation surround/Supply and install substation enclosure						Yes		
Fit actuator, RTU etc for remote operation						Yes		
<b>HV</b>	<b>Transformer</b>	<b>6.6/11 kV Transformer (PM)</b>						
Dismantle existing 6.6/11 kV transformer (either pole mounted or ground mounted)			Yes	Yes				

[REF]: Asset Replacement Category (Cost Reporting Table)  
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Supply and install replacement pole mounted 6.6/11 kV transformer	Yes	Yes				
Renew LV fusegear and associated wiring	Yes					
Make off HV & LV connections	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
Replace existing HV pole (if required and irrespective of driver)				Yes	Yes	

HV	Transformer	6.6/11 kV Transformer (GM)					
			Yes	Yes			
			Yes	Yes			
			Yes				
			Yes				
			Yes				
			Yes				
			Yes				
					Yes		

[REF]: Asset Replacement Category (Cost Reporting Table)  
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Modify substation surround/Supply and install substation enclosure				Yes		

HV	Transformer	20 kV Transformer (PM)					
		Dismantle existing 20 kV transformer (either pole mounted or ground mounted)	Yes	Yes			
		Supply and install replacement pole mounted 20 kV transformer	Yes	Yes			
		Renew LV fusegear and associated wiring	Yes				
		Make off HV & LV connections	Yes				
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes				
		Delivery of plant to site and use of crane/hiab to aid plant installation	Yes				
		Replace existing HV pole (if required and irrespective of driver)			Yes	Yes	

HV	Transformer	20 kV Transformer (GM)					
		Dismantle existing 6.6/11 kV transformer (either pole mounted or ground mounted)	Yes	Yes			
		Supply and install replacement 6.6/11 kV GM transformer	Yes	Yes			

**[REF]: Asset Replacement Category (Cost Reporting Table)**  
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Connect LV switchgear/equipment to transformer (e.g. cable box or transformer mounted pillar)	Yes					
Connect HV switchgear/equipment to transformer (e.g. cable box or transformer mounted RMU)	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)				Yes		
Modify substation surround/Supply and install substation enclosure				Yes		

<b>EHV</b>	<b>Overhead Pole Line</b>	<b>33 kV Wood Pole Overhead Line Conductor Replacement</b>						
			Yes	Yes				
			Yes	Yes				
			Yes					
			Yes					
					Yes		Yes	
					Yes		Yes	
					Yes	Yes		

[REF]: Asset Replacement Category (Cost Reporting Table)  
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Installation of additional poles				Yes	Yes	

EHV	Overhead Pole Line	33 kV Pole Replacement						
		Dismantle, remove and dispose of existing pole (where appropriate)	Yes	Yes				
		Excavate pole hole	Yes					
		Dress and erect new (additional or replacement) pole (including cross arm and insulators etc)	Yes	Yes				
		Undertake any necessary tree cutting	Yes					
		Excavate stay holes	Yes					
		Renew stays (where required)	Yes					
		Dismantle cross bracing (on H poles)	Yes					
		Supply and fit replacement cross bracing (on H poles)	Yes					
		Dismantle, remove and dispose of existing 33 kV UG cable and associated pole box (where appropriate)	Yes		Yes			
		Excavate joint hole (where appropriate)	Yes					
		Supply and make of replacement 33 kV UG cable pole box (where appropriate)	Yes					
		Supply and make of 33 kV UG cable joint at base of pole (where appropriate)	Yes					

[REF]: Asset Replacement Category (Cost Reporting Table)  
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Supply and erect 33 kV UG cable and associated pole box (where appropriate)	Yes		Yes			
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					

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<b>EHV</b>	<b>Overhead Pole Line</b>	<b>66 kV Wood Pole Overhead Line Conductor Replacement</b>						
Dismantle, remove and dispose of existing EHV wood pole OH line conductor			Yes	Yes				
Supply and erect replacement EHV wood pole OH line conductor			Yes	Yes				
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Undertake any necessary tree cutting			Yes					
Remove and dispose of existing EHV insulators						Yes		Yes
Supply and fit replacement EHV insulators						Yes		Yes
Replacement of poles						Yes	Yes	
Installation of additional poles						Yes	Yes	

<b>EHV</b>	<b>Overhead Pole Line</b>	<b>66 kV Pole Replacement</b>						
Dismantle, remove and dispose of existing pole (where appropriate)			Yes	Yes				
Excavate pole hole			Yes					
Dress and erect new (additional or replacement) pole (including cross arm and insulators etc)			Yes	Yes				
Undertake any necessary tree cutting			Yes					

[REF]: Asset Replacement Category (Cost Reporting Table)  
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Excavate stay holes	Yes					
Renew stays (where required)	Yes					
Dismantle cross bracing (on H poles)	Yes					
Supply and fit replacement cross bracing (on H poles)	Yes					
Dismantle, remove and dispose of existing 66 kV UG cable and associated pole box (where appropriate)	Yes		Yes			
Excavate joint hole (where appropriate)	Yes					
Supply and make of replacement 66 kV UG cable pole box (where appropriate)	Yes					
Supply and make of 66 kV UG cable joint at base of pole (where appropriate)	Yes					
Supply and erect 66 kV UG cable and associated pole box (where appropriate)	Yes		Yes			
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					

EHV	Overhead Pole Line	33 kV Pole Refurbishment					
Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a pole. When number of qualifying task are undertaken on single pole, the activity count would be one refurbished pole.							
<b>Tasks that qualify as pole refurbishment include:</b>							
Remove and dispose of existing cross arm and insulators (when undertaken independently of pole replacement)					Yes		Yes

[REF]: Asset Replacement Category (Cost Reporting Table)  
 [DNO NAME]  
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Generic tasks to be added  
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	COSTS WITHIN SCOPE OF REPLACING PRIME ASSET	REPORT AS PRIME ASSET	REPORT AS CONSEQUENTIAL ASSET	COSTS OUTSIDE SCOPE OF REPLACING PRIME ASSET	REPORT COSTS AND ACTIVITY AS SEPARATE PRIME ASSET REPLACEMENT	REPORT COSTS AND ACTIVITY AS SEPARATE ACTIVITY THAT DOES NOT RESULT IN ADDITION OR DISPOSAL OF ASSET
Supply and fit replacement cross arm and insulators (when undertaken independently of pole replacement)				Yes		Yes
Supply and install a replacement stay (when undertaken independently of pole replacement)				Yes		Yes
Supply & fit pole bandages/splints etc				Yes		Yes
<b>Tasks that do not qualify as pole refurbishment include:</b>						
Replacement of signs, notices and anti-climbing guards when undertaken independently of tasks that qualify as pole refurbishment				Yes		
Insertion of boron rods when undertaken independently of tasks that qualify as pole refurbishment				Yes		

EHV	Overhead Pole Line	66 kV Pole Refurbishment						
Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a pole. When number of qualifying task are undertaken on single pole, the activity count would be one refurbished pole.								
<b>Tasks that qualify as pole refurbishment include:</b>								
Remove and dispose of existing cross arm and insulators (when undertaken independently of pole replacement)					Yes		Yes	
Supply and fit replacement cross arm and insulators (when undertaken independently of pole replacement)					Yes		Yes	
Supply and install a replacement stay (when undertaken independently of pole replacement)					Yes		Yes	
Supply & fit pole bandages/splints etc					Yes		Yes	
<b>Tasks that do not qualify as pole refurbishment include:</b>								

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	COSTS WITHIN SCOPE OF REPLACING PRIME ASSET	REPORT AS PRIME ASSET	REPORT AS CONSEQUENTIAL ASSET	COSTS OUTSIDE SCOPE OF REPLACING PRIME ASSET	REPORT COSTS AND ACTIVITY AS SEPARATE PRIME ASSET REPLACEMENT	REPORT COSTS AND ACTIVITY AS SEPARATE ACTIVITY THAT DOES NOT RESULT IN ADDITION OR DISPOSAL OF ASSET
Replacement of signs, notices and anti-climbing guards when undertaken independently of tasks that qualify as pole refurbishment				Yes		
Insertion of boron rods when undertaken independently of tasks that qualify as pole refurbishment				Yes		

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			COSTS WITHIN SCOPE OF REPLACING PRIME ASSET	REPORT AS PRIME ASSET	REPORT AS CONSEQUENTIAL ASSET	COSTS OUTSIDE SCOPE OF REPLACING PRIME ASSET	REPORT COSTS AND ACTIVITY AS SEPARATE PRIME ASSET REPLACEMENT	REPORT COSTS AND ACTIVITY AS SEPARATE ACTIVITY THAT DOES NOT RESULT IN ADDITION OR DISPOSAL OF ASSET
<b>EHV</b>	<b>Overhead Tower Line</b>	<b>33kV OHL (Tower Line) Conductor Replacement</b>						
Dismantle, remove and dispose of existing EHV tower line OH conductor			Yes	Yes				
Supply and erect replacement EHV tower line OH conductor			Yes	Yes				
Dismantle, remove and dispose of existing aerial earthwire			Yes					
Supply and erect replacement areial earth wire			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Undertake any necessary tree cutting			Yes					
Remove and dispose of existing EHV insulator sets			Yes		Yes			
Supply and fit replacement EHV insulator sets			Yes		Yes			
Provision and use of mechanical aids, scaffolding etc			Yes					

<b>EHV</b>	<b>Overhead Tower Line</b>	<b>33 kV Tower Line Fittings</b>						
Dismantle, remove and dispose of existing insulator sets			Yes	Yes				
Supply and erect new or replacement insulator sets			Yes	Yes				
Undertake any necessary tree cutting			Yes					



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	COSTS WITHIN SCOPE OF REPLACING PRIME ASSET	REPORT AS PRIME ASSET	REPORT AS CONSEQUENTIAL ASSET	COSTS OUTSIDE SCOPE OF REPLACING PRIME ASSET	REPORT COSTS AND ACTIVITY AS SEPARATE PRIME ASSET REPLACEMENT	REPORT COSTS AND ACTIVITY AS SEPARATE ACTIVITY THAT DOES NOT RESULT IN ADDITION OR DISPOSAL OF ASSET

EHV	Overhead Tower Line	66kV OHL (Tower Line) Conductor Replacement						
		Dismantle, remove and dispose of existing EHV tower line OH conductor	Yes	Yes				
		Supply and erect replacement EHV tower line OH conductor	Yes	Yes				
		Dismantle, remove and dispose of existing aerial earthwire	Yes					
		Supply and erect replacement areial earth wire	Yes					
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
		Undertake any necessary tree cutting	Yes					
		Remove and dispose of existing EHV insulator sets	Yes		Yes			
		Supply and fit replacement EHV insulator sets	Yes		Yes			
		Provision and use of mechanical aids, scaffolding etc	Yes					

EHV	Overhead Tower Line	66 kV Tower Line Fittings						
		Dismantle, remove and dispose of existing insulator sets	Yes	Yes				



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	COSTS WITHIN SCOPE OF REPLACING PRIME ASSET	REPORT AS PRIME ASSET	REPORT AS CONSEQUENTIAL ASSET	COSTS OUTSIDE SCOPE OF REPLACING PRIME ASSET	REPORT COSTS AND ACTIVITY AS SEPARATE PRIME ASSET REPLACEMENT	REPORT COSTS AND ACTIVITY AS SEPARATE ACTIVITY THAT DOES NOT RESULT IN ADDITION OR DISPOSAL OF ASSET
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Provision and use of mechanical aids, scaffolding etc	Yes					

EHV	Overhead Tower Line	33 kV Tower (Refurbishment)					
Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a tower. When number of qualifying task are undertaken on single tower, the activity count would be one refurbished tower.							
<b>Tasks that qualify as tower refurbishment include:</b>							
Remove and dispose of existing defective steelwork					Yes		Yes
Supply and fit replacement steelwork					Yes		Yes
<b>Tasks that do not qualify as tower refurbishment include:</b>							
Replacement of signs, notices and anti-climbing guards when undertaken independently of tasks that qualify as tower refurbishment					Yes		
Tower painting					Yes		
Strengthening of foundations					Yes		

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			COSTS WITHIN SCOPE OF REPLACING PRIME ASSET	REPORT AS PRIME ASSET	REPORT AS CONSEQUENTIAL ASSET	COSTS OUTSIDE SCOPE OF REPLACING PRIME ASSET	REPORT COSTS AND ACTIVITY AS SEPARATE PRIME ASSET REPLACEMENT	REPORT COSTS AND ACTIVITY AS SEPARATE ACTIVITY THAT DOES NOT RESULT IN ADDITION OR DISPOSAL OF ASSET
<b>EHV</b>	<b>Overhead Tower Line</b>	<b>66 kV Tower (Refurbishment)</b>						
Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a tower. When number of qualifying task are undertaken on single tower, the activity count would be one refurbished tower.								
<b>Tasks that qualify as tower refurbishment include:</b>								
Remove and dispose of existing defective steelwork						Yes		Yes
Supply and fit replacement steelwork						Yes		Yes
<b>Tasks that do not qualify as tower refurbishment include:</b>								
Replacement of signs, notices and anti-climbing guards when undertaken independently of tasks that qualify as tower refurbishment						Yes		
Tower painting						Yes		
Strengthening of foundations						Yes		

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<b>EHV</b>	<b>Overhead Tower Line</b>	<b>33 kV Tower Foundation Strengthening</b>						
Break up existing foundations and make good ground (where appropriate)						Yes		Yes
Excavate and install new or replacement tower foundations (where appropriate)						Yes		Yes
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)						Yes		Yee
Provision and use of mechanical aids, scaffolding etc						Yes		Yes

<b>EHV</b>	<b>Overhead Tower Line</b>	<b>66 kV Tower Foundation Strengthening</b>						
Break up existing foundations and make good ground (where appropriate)						Yes		Yes
Excavate and install new or replacement tower foundations (where appropriate)						Yes		Yes
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)						Yes		Yee
Provision and use of mechanical aids, scaffolding etc						Yes		Yes

<b>EHV</b>	<b>Cable</b>	<b>33kV UG Cable (Non Pressurised)</b>						
Supply & Install 33 kV non pressurised UG Cable			Yes	Yes				





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<b>EHV</b>	<b>Cable</b>	<b>66kV UG Cable (Oil)</b>						
Not applicable								

<b>EHV</b>	<b>Cable</b>	<b>66kV UG Cable (Gas)</b>						
Not applicable								

<b>EHV</b>	<b>Cable</b>	<b>EHV Sub Cable</b>						
		Supply and install EHV submarine cable	Yes	Yes				
		Vessel mobilisation/demobilisation	Yes					
		Dive team mobilisation/demobilisation	Yes					
		Environmental studies	Yes					
		Jointers mobilisation/demobilisation	Yes					
		Ploughing or post lay burial jetting.	Yes					
		Protection where burial not achieved.	Yes					



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Make off multicore terminations	Yes					
Dismantle, remove and dispose of existing multicore cable	Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
Supply & install replacement battery and associated charger	Yes		Yes			
Dismantle, remove and dispose of existing battery and associated charger	Yes		Yes			
Construction of new switchroom/demolition of existing switchroom/Modification to switchroom				Yes		

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<b>EHV</b>	<b>Switchgear</b>	<b>33 kV CB (OD)</b>						
Dismantle, remove and dispose of existing 33 kV CB and associated structures			Yes	Yes				
Dismantle, remove and dispose of 33 kV isolators and associated structures			Yes					
Dismantle, remove and dispose of existing 33 kV busbars and associated structures			Yes					
Supply and install replacement 33 kV outdoor circuit breaker and associated structures			Yes	Yes				
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Supply and install 33 kV isolators and associated structures			Yes					
Supply and install 33 kV busbars and associated structures			Yes					
Supply and install replacement multicore cable			Yes					
Make off multicore terminations			Yes					
Dismantle, remove and dispose of existing multicore cable			Yes					
Supply and install replacement control/protection panel			Yes					
Remove existing control/protection panel			Yes					
Supply & install replacement battery and associated charger			Yes		Yes			
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					

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EHV	Switchgear	33 kV Switch (GM)						
		Supply and install replacement 33 kV GM switch (including SCADA interface)	Yes	Yes				
		Dismantle, remove and dispose of existing 33 kV switchgear	Yes	Yes				
		Supply & Install 33 kV UG Cable	Yes		Yes			
		Supply & installation of cable ducting as required	Yes					
		All trench excavation, backfilling & reinstatement (including joint holes)	Yes					
		Supply & Make Off 33 kV Joint(s)	Yes					
		Terminate 33 kV UG cable into switch	Yes					
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
		Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
		Construction of new switchroom/demolition of existing switchroom/Modification to switchroom/Modification to plinth				Yes		

EHV	Switchgear	33 kV Switch (PM)						
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				Yes		
				Yes		
				Yes		
				Yes		
				Yes		
				Yes		

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<b>EHV</b>	<b>Switchgear</b>	<b>33 kV RMU</b>						
Supply and install replacement 33 kV RMU (including SCADA interface)			Yes	Yes				
Dismantle, remove and dispose of existing 33 kV switchgear			Yes	Yes				
Supply & Install 33 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Make Off 33 kV Joint(s)			Yes					
Terminate 33 kV UG cable into RMU			Yes					
Supply and install replacement multicore cable			Yes					
Make off multicore terminations			Yes					
Dismantle, remove and dispose of existing multicore cable			Yes					
Supply and install replacement control/protection panel			Yes					
Remove existing control/protection panel			Yes					
Supply & install replacement battery and associated charger			Yes		Yes			
Dismantle, remove and dispose of existing battery and associated charger			Yes		Yes			
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					



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Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
Supply & install replacement battery and associated charger	Yes		Yes			
Dismantle, remove and dispose of existing battery and associated charger	Yes		Yes			
Construction of new switchroom/demolition of existing switchroom/Modification to switchroom				Yes		

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<b>EHV</b>	<b>Switchgear</b>	<b>66 KV CB (OD)</b>						
Dismantle, remove and dispose of existing 66 kV CB and associated structures			Yes	Yes				
Dismantle, remove and dispose of 66 kV isolators and associated structures			Yes					
Dismantle, remove and dispose of existing 66 kV busbars and associated structures			Yes					
Supply and install replacement 66 kV outdoor circuit breaker and associated structures			Yes	Yes				
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Supply and install 66 kV isolators and associated structures			Yes					
Supply and install 66 kV busbars and associated structures			Yes					
Supply and install replacement multicore cable			Yes					
Make off multicore terminations			Yes					
Dismantle, remove and dispose of existing multicore cable			Yes					
Supply and install replacement control/protection panel			Yes					
Remove existing control/protection panel			Yes					
Supply & install replacement battery and associated charger			Yes		Yes			
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					



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<b>EHV</b>	<b>Transformer</b>	<b>33 kV Transformer (GM)</b>						
Supply and install 33 kV GM power transformer			Yes	Yes				
Dismantle, remove and dispose of existing power transformer			Yes	Yes				
Supply and install 33 kV earthing transformer/reactor/resistor			Yes					
Dismantle existing earthing transformer/reactor/resistor			Yes					
Supply and install replacement multicore cable			Yes					
Make off multicore terminations			Yes					
Remove existing multicore cable			Yes					
Supply and install replacement AVC/control & protection panel			Yes					
Remove existing AVC/control & protection panel			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab etc to aid plant installation			Yes					
						Yes		
For cable connected transformers						Yes		
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Install 33 kV Interplant cables			Yes		Yes			

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Supply & make off 33 kV cable terminations	Yes					
Supply & make off 33 kV cable joints	Yes					
Supply & install secondary interplant cables (6.6 kV, 11 kV & 20 kV)	Yes		Yes			
Supply & make off secondary cable terminations (6.6 kV, 11 kV & 20 kV)	Yes					
Supply & make off secondary cable joints (6.6 kV, 11 kV & 20 kV)	Yes					
				Yes		
For overhead connected transformers				Yes		
Dismantle, remove and dispose of existing 33 kV OH terminations (inc busbars and supports)	Yes					
Supply & Make Off 33 kV OH terminations (inc busbars and supports)	Yes					
Dismantle, remove and dispose of existing secondary OH terminations (inc busbars and supports)	Yes					
Supply & Make Off secondary OH terminations (inc busbars and supports)	Yes					
				Yes		
				Yes		
Modification to concrete plinths/bases (including where appropriate complete new plinths and break of existing plinths)				Yes		
Construct/refurbish oil bund				Yes		
Dismantlement/modification/reconstruction of noise enclosures				Yes		

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Modification of site walls				Yes		

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<b>EHV</b>	<b>Transformer</b>	<b>66 kV Transformer</b>						
Supply and install 66 kV GM power transformer			Yes	Yes				
Dismantle, remove and dispose of existing power transformer			Yes	Yes				
Supply and install 66 kV earthing transformer/reactor/resistor			Yes					
Dismantle existing earthing transformer/reactor/resistor			Yes					
Supply and install replacement multicore cable			Yes					
Make off multicore terminations			Yes					
Remove existing multicore cable			Yes					
Supply and install replacement AVC/control & protection panel			Yes					
Remove existing AVC/control & protection panel			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Delivery of plant to site and use of crane/hiab etc to aid plant installation			Yes					
						Yes		
For cable connected transformers						Yes		
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & Install 66 kV Interplant cables			Yes		Yes			

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Supply & make off 66 kV cable terminations	Yes					
Supply & make off 66 kV cable joints	Yes					
Supply & install secondary interplant cables (6.6 kV, 11 kV & 20 kV)	Yes		Yes			
Supply & make off secondary cable terminations (6.6 kV, 11 kV & 20 kV)	Yes					
Supply & make off secondary cable joints (6.6 kV, 11 kV & 20 kV)	Yes					
				Yes		
For overhead connected transformers				Yes		
Dismantle, remove and dispose of existing 66 kV OH terminations (inc busbars and supports)	Yes					
Supply & Make Off 66 kV OH terminations (inc busbars and supports)	Yes					
				Yes		
				Yes		
Modification to concrete plinths/bases (including where appropriate complete new plinths and break of existing plinths)				Yes		
Construct/refurbish oil bund				Yes		
Dismantlement/modification/reconstruction of noise enclosures				Yes		
Modification of site walls				Yes		

[REF]: Asset Replacement Category (Cost Reporting Table)  
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132kV	Overhead Pole Line	132kV OHL Conductor (Pole Line) Conductor Replacement						
		Dismantle, remove and dispose of existing 132 kV wood pole OH line conductor	Yes	Yes				
		Supply and erect replacement 132 kV wood pole OH line conductor	Yes	Yes				
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
		Undertake any necessary tree cutting	Yes					
		Remove and dispose of existing 132 kV insulators				Yes		Yes
		Supply and fit replacement 132 kV insulators				Yes		Yes
		Replacement of poles				Yes	Yes	
		Installation of additional poles				Yes	Yes	

132kV	Overhead Pole Line	132kV Pole Replacement						
		Dismantle, remove and dispose of existing pole (where appropriate)	Yes	Yes				
		Excavate pole hole	Yes					

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Dress and erect new (additional or replacement) pole (including cross arm and insulators etc)	Yes	Yes				
Undertake any necessary tree cutting	Yes					
Excavate stay holes	Yes					
Renew stays (where required)	Yes					
Dismantle cross bracing (on H poles)	Yes					
Supply and fit replacement cross bracing (on H poles)	Yes					
Dismantle, remove and dispose of existing 132 kV UG cable and associated cable termination (where appropriate)	Yes		Yes			
Excavate joint hole (where appropriate)	Yes					
Supply and make off replacement 132 kV pole top UG cable termination (where appropriate)	Yes		Yes			
Supply and make of 132 kV UG cable joint at base of pole (where appropriate)	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					

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<b>132kV</b>	<b>Overhead Pole Line</b>	<b>132kV Pole Refurbishment</b>						
Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a pole. When number of qualifying task are undertaken on single pole, the activity count would be one refurbished pole.								
<b>Tasks that qualify as pole refurbishment include:</b>								
Remove and dispose of existing cross arm and insulators (when undertaken independently of pole replacement)						Yes		Yes
Supply and fit replacement cross arm and insulators (when undertaken independently of pole replacement)						Yes		Yes
Supply and install a replacement stay (when undertaken independently of pole replacement)						Yes		Yes
Supply & fit pole bandages/splints etc						Yes		Yes
<b>Tasks that do not qualify as pole refurbishment include:</b>								
Replacement of signs, notices and anti-climbing guards when undertaken independently of tasks that qualify as pole refurbishment						Yes		
Insertion of boron rods when undertaken independently of tasks that qualify as pole refurbishment						Yes		

<b>132kV</b>	<b>Overhead Tower Line</b>	<b>132kV OHL (Tower Line) Conductor Replacement</b>						
Dismantle, remove and dispose of existing 132 kV tower line OH conductor			Yes	Yes				
Supply and erect replacement 132 kV tower line OH conductor			Yes	Yes				
Dismantle, remove and dispose of existing aerial earthwire			Yes					

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Supply and erect replacement areial earth wire	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Undertake any necessary tree cutting	Yes					
Remove and dispose of existing 132 kV insulator sets	Yes		Yes			
Supply and fit replacement 132 kV insulator sets	Yes		Yes			
Provision and use of mechanical aids, scaffolding etc	Yes					

132kV	Overhead Tower Line	132kV Tower (Complete Replacement)					
			Yes				
			Yes				
			Yes		Yes		
			Yes		Yes		
			Yes				
			Yes				
			Yes				

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Lower and re-erect existing conductors (where appropriate)	Yes					
Temporarily divert existing conductors	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Provision and use of mechanical aids, scaffolding etc	Yes					

132kV	Overhead Tower Line	132kV Fittings (Tower Line)						
			Yes	Yes				
			Yes	Yes				
			Yes					
			Yes					
			Yes					

132kV	Overhead Tower Line	132kV Tower (Refurbishment)						
Principle here is that the costs collected relate to activities that does not result in the addition or disposal of a tower. When number of qualifying task are undertaken on single tower, the activity count would be one refurbished tower.								

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<b>Tasks that qualify as tower refurbishment include:</b>						
Remove and dispose of existing defective steelwork				Yes		Yes
Supply and fit replacement steelwork				Yes		Yes
<b>Tasks that do not qualify as tower refurbishment include:</b>						
Replacement of signs, notices and anti-climbing guards when undertaken independently of tasks that qualify as tower refurbishment				Yes		
Tower painting				Yes		
Strengthening of foundations				Yes		

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<b>132kV</b>	<b>Overhead Tower Line</b>	<b>132kV Tower Foundation Strengthening</b>						
Break up existing foundations and make good ground (where appropriate)						Yes		Yes
Excavate and install new or replacement tower foundations (where appropriate)						Yes		Yes
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)						Yes		Yes
Provision and use of mechanical aids, scaffolding etc						Yes		Yes

<b>132kV</b>	<b>Cable</b>	<b>132kV UG Cable (Non Pressurised)</b>						
Supply & Install 132 kV non pressurised UG Cable			Yes	Yes				
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					
Supply & installation of cable ducting as required			Yes					
Supply & Make Off 132 kV Joint(s) and terminations			Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					
Fully decommission redundant pressurised 132 kV cable			Yes	Yes				
Supply and install 19 pair pilot cable						Yes		
Supply and make off pilot cable joints and terminations						Yes		

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132kV	Cable	132kV UG Cable (Oil)						
Not applicable								

132kV	Cable	132kV UG Cable (Gas)						
Not applicable								

132kV	Switchgear	132 kV CB (ID)						
Supply and install replacement 132 kV Indoor circuit breaker (including protection relays and SCADA interface)			Yes	Yes				
Dismantle, remove and dispose of existing 132 kV CB (either indoor or outdoor including protection panels, relays and SCADA interface)			Yes	Yes				
Supply & Install 132 kV UG Cable			Yes		Yes			
Supply & installation of cable ducting as required			Yes					
All trench excavation, backfilling & reinstatement (including joint holes)			Yes					

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Supply & Make Off 132 kV Joint(s)	Yes					
Terminate 132 kV UG cable into circuit breaker	Yes					
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes					
Delivery of plant to site and use of crane/hiab to aid plant installation	Yes					
Supply & install replacement battery and associated charger	Yes		Yes			
Dismantle, remove and dispose of existing battery and associated charger	Yes		Yes			
Construction of new switchroom/demolition of existing switchroom/Modification to switchroom				Yes		

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<b>132kV</b>	<b>Switchgear</b>	<b>133 kV CB (OD)</b>						
Dismantle, remove and dispose of existing 132 kV CB and associated structures			Yes	Yes				
Dismantle, remove and dispose of 132 kV isolators and associated structures			Yes					
Dismantle, remove and dispose of existing 132 kV busbars and associated structures			Yes					
Supply and install replacement 132 kV outdoor circuit breaker and associated structures			Yes	Yes				
Modification to concrete plinth/base (including where appropriate complete new plinths and break of existing plinth)						Yes		
Supply and install 132 kV isolators and associated structures			Yes					
Supply and install 132 kV busbars and associated structures			Yes					
Supply and install replacement multicore cable			Yes					
Make off multicore terminations			Yes					
Remove existing multicore cable			Yes					
Supply and install replacement control/protection panel			Yes					
Remove existing control/protection panel			Yes					
Supply & install replacement battery and associated charger			Yes		Yes			
Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)			Yes					

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132kV	Transformer	132 kV Transformer					
			Yes	Yes			
		Dismantle, remove and dispose of existing power transformer (either 132 kV, 66 kv or 33 kV)	Yes	Yes			
		Supply and install 132 kV earthing transformer/reactor/resistor	Yes				
		Dismantle existing earthing transformer/reactor/resistor (either 33 kV , 66 kV or 33 kV)	Yes				
		Supply and install replacement multicore cable	Yes				
		Make off multicore terminations	Yes				
		Remove existing multicore cable	Yes				
		Supply and install replacement AVC/control & protection panel	Yes				
		Remove existing AVC/control & protection panel	Yes				
		Associated network operations (Switching, linking, use of mobile generation, issuing safety documentation, pre-commissioning tests and energisation)	Yes				
		Delivery of plant to site and use of crane/hiab etc to aid plant installation	Yes				
					Yes		
		For cable connected transformers			Yes		
		All trench excavation, backfilling & reinstatement (including joint holes)	Yes				

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Supply & Install 132 kV Interplant cables	Yes		Yes			
Supply & make off 132 kV cable terminations	Yes					
Supply & make off 132 kV cable joints	Yes					
Supply & install secondary interplant cables (66 kV, 33 kV & 11 KV)	Yes		Yes			
Supply & make off secondary cable terminations (66 kV, 33 kV & 11 KV)	Yes					
Supply & make off secondary cable joints (66 kV, 33 kV & 11 KV)	Yes					
				Yes		
For overhead connected transformers				Yes		
Dismantle, remove and dispose of existing 132 kV OH terminations (inc busbars and supports)	Yes					
Supply & Make Off 132 kV OH terminations (inc busbars and supports)	Yes					
Dismantle, remove and dispose of existing secondary OH terminations (inc busbars and supports)	Yes					
Supply & Make Off secondary OH terminations (inc busbars and supports)	Yes					
				Yes		
				Yes		
Modification to concrete plinths/bases (including where appropriate complete new plinths and break of existing plinths)				Yes		
Construct/refurbish oil bund				Yes		

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Dismantlement/modification/reconstruction of noise enclosures				Yes		
Modification of site walls				Yes		