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RIIO T1 RIIO GD1

STRATEGY DECISION

Alistair Buchanan – Chief Executive Stuart Cook – Senior Partner

> City conference call 18 March 2011



for all gas and electricity customers

Key messages

- First milestone in the implementation of the RIIO model
- We remain committed to ensuring efficient companies are able to raise equity and debt finance
- The companies now need to deliver high quality business plans and specific financeability proposals by July
- Double-digit returns available for good performers final calibration of overall package with business plans
- Network companies to play a full role in delivering a sustainable energy sector and long-term value for money

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First milestone in RIIO implementation

- Initial Strategy consultation December 2010-February 2011
- Wide feedback from range of stakeholders, including investment community

FAST-TRACKED	TIMING	NON FAST-TRACKED
Strategy Consultation	Dec 2010	Strategy Consultation
Strategy Decision	Mar 2011	Strategy Decision
Business Plans	July 2011	Business Plans
Consultation on BPs	October 2011	Consultation on BPs
Fast track Consultation	Dec 2011	-
Fast track Decision	Feb 2012	-
-	July 2012	Initial Proposals
-	Dec 2012	Final Proposals

TODAY: HIGHLIGHTS OF GEMA DECISION. FULL DECISION DOCUMENT END OF MARCH



Financeability Decisions - Summary

	DECEMBER	MARCH		
COST OF EQUITY	4.0% - 7.2%	6.0% - 7.2%		
COST OF DEBT	Bloomberg Sterling Corporates indices (10yrs, A & BBB rating)	iBoxx non-financials (10+ yrs, A and BBB ratings)		
ASSET LIVES	Electricity: From 20yrs to 45-55yrs	Electricity T & D: 45yrs for new assets only		
	Gas: No change (45 years)			
CHANGES TO DEPRECIATION	Gas Distribution: New assets front-end loaded	Gas Distribution: All post-2002 assets front-end loaded		
REPEX	From 50% to 100% capitalisation			

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RIO

Revenue - Narrower cost of equity range

6.0% to 7.2% range (post-tax, real) **Consistent with risk profile Risk-free rate: 1.7-2.0%** Reflects recent regulatory PREVIOUS **COST OF** precedent & average 10-yr ILGs DETERMINATIONS EQUITY (%) over 10yrs **Equity Risk Premium (ERP):** DPCR5 6.73 4.75-5.5%. Future of financial GDPCR1 7.25 markets remains uncertain **TPCR4** 7.00 Equity Beta: 0.9-0.95. Large capex programme risk

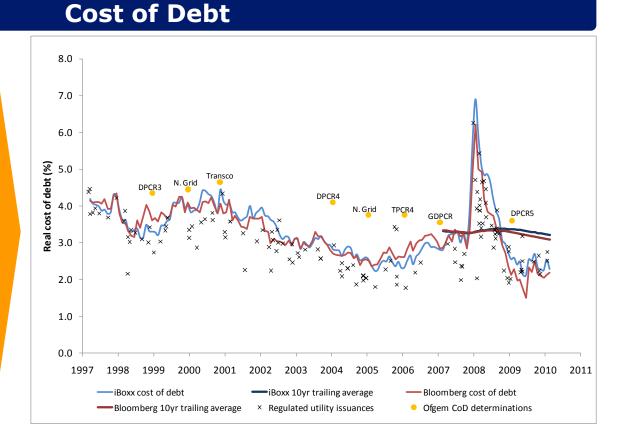
Need to consider the overall package including transitional arrangements, uncertainty mechanisms and incentives.

OPEN TO COMPELLING ARGUMENTS FOR VALUES OUTSIDE THIS RANGE

ofgem Promoting choice and value for all gas and electricity customers

Revenue - Adopting iBoxx index with a longer focus

- Traditional approach - fixed rate based on embedded debt and cushion
- New approach cost of debt indexation
- iBoxx 10+ yrs (non-financials) – more transparent and representative (maturities & GB)



PROTECTS INVESTORS AND CONSUMERS



Revenue – Asset lives & depreciation

- Removing 'fudge' creating long-term sustainable financeability
- Extending lives for new electricity assets only
- Gas distribution assets front-loaded

	Asset Lives		Depreciation	
Network	December	March	December	March
Electricity Transmission	45 – 55yrs	45yrs, new assets only	Straight Line	
Electricity Distribution	45 – 55yrs	45yrs, new assets only	Straight Line	
Gas Transmission	45yrs No change		Straight Line	
Gas Distribution	45yrs No change		Front-loaded post 2013 assets	Front-loaded, post 2002 assets*

* Gas Distribution assets pre-2002 are already subject to front-end loading depreciation

COMPANIES TO PROPOSE & JUSTIFY ADDITIONAL TRANSITIONAL ARRANGEMENTS



Revenue – Transitional arrangements

Committed to financeability duty

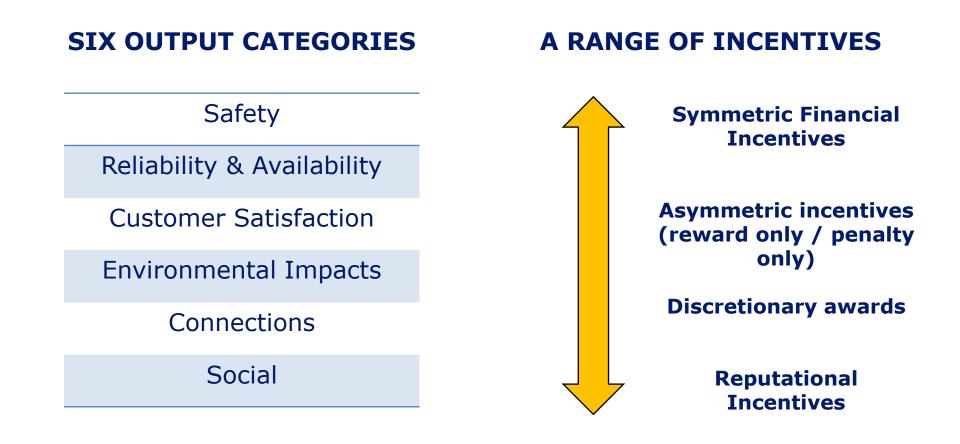
- Decisions on asset lives and depreciation significantly reduce impact on cash flow:
 - New asset lives applied to new assets only
 - Depreciation for all post-2002 gas distribution assets front-end loaded
- Well-justified business plans give companies opportunity to present arguments and proposals for additional and specific transitional arrangements.
- Do not rule out transition over more than one price control period, if justified.

CONSISTENT WITH RIIO COMMITMENT TO AVOID SUDDEN CHANGES



RIO

Outputs - Companies to play a full role

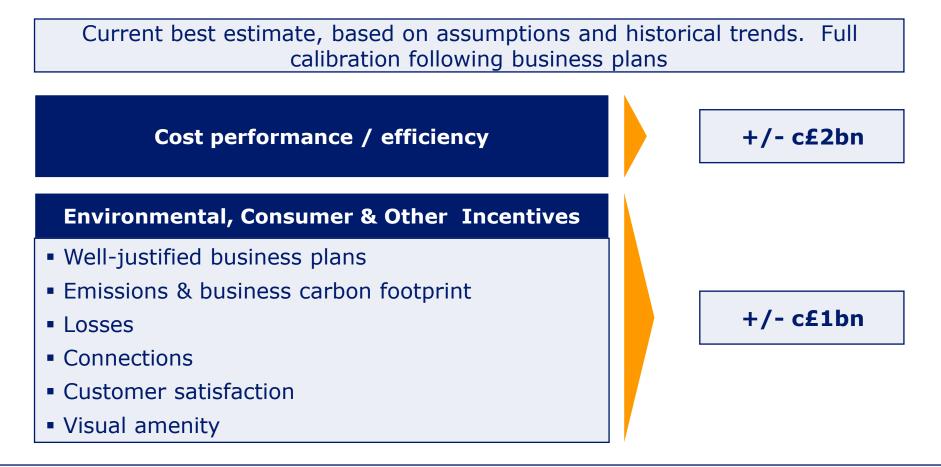


PLUS INCENTIVES TO BE EFFICIENT AND TO BE HONEST



RII

Incentives – Significant scope for outperformance



DOUBLE-DIGIT RORE AVAILABLE FOR GOOD PERFORMERS. CLEAR DOWNSIDE FOR POOR PERFORMERS



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Innovation - Additional funding available

- Innovation inherent in outputs-led, longer term price controls
- Where the commercial benefit may not be clear, time-limited innovation stimulus package, building on the Low Carbon Network Fund
- Annual allowance plus competitive allocation of funds



Electricity Distribution	Electricity Transmission	Gas
£64m per annum	£30m per annum	At least £20m per annum

ADDITIONAL £400m AVAILABLE OVER THE PRICE CONTROL PERIOD

It's time for the companies to deliver

Companies

Ofgem

- Continue stakeholder engagement
- Produce well-justified business plans that demonstrate how they will innovate and deliver required outputs
- Develop proposals for further uncertainty mechanisms
- Propose specific financing (eg gearing) and additional transitional arrangements (if required)

- Continue to engage with stakeholders
- Assess the companies' business plans and publish our views
- Fine-tune incentives in light of companies' plans
- Progress our evaluation of Fast-track companies

OUR FOCUS WILL NOW MOVE TO THE COMPANIES' PLANS



for all gas and electricity customers



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Promoting choice and value for all gas and electricity customers