

The background of the slide features a large, semi-transparent white arrow pointing from the left towards the right. Behind the arrow, there is a collage of images: on the left, a close-up of blue gas burner flames; on the right, a glowing incandescent light bulb; and in the upper left, a perspective view of solar panels under a bright sky.

# **Environmental Issues Working Group**

15 September 2010

## Agenda

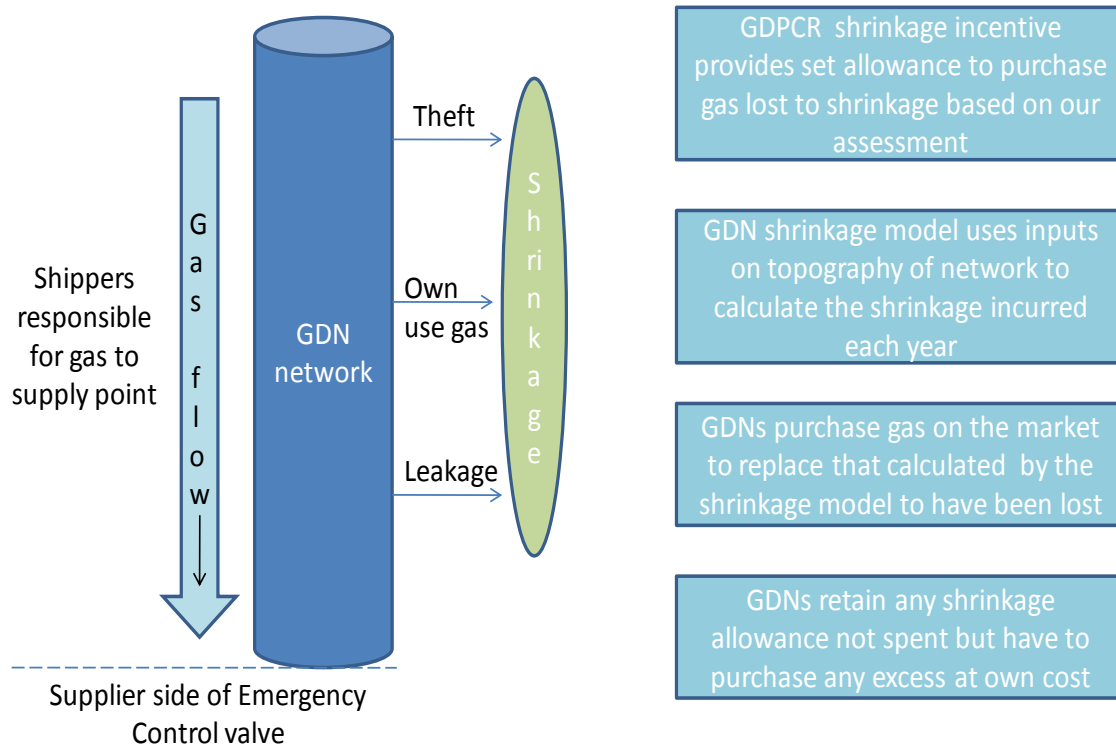
- **Introductions**
- **Environmental outputs**
  - **Discussion of potential outputs identified at last meeting:**
    - **Shrinkage**
    - **Other narrow outputs**
- **Distributed gas**
  - **discussion of issues for GDPCR2**
- **Any other business**
- **Date of next meeting**

## Primary outputs

NARROW OUTPUTS		RIIO suggestions	potential categories
Business carbon footprint including shrinkage		shrinkage	leakage
			theft
			own use
		business carbon footprint	
Other emissions		emissions to air	smell?
		emissions to water	discharge consents
			reportable incidents
		emissions to land	land remediation
		resource use	extraction of gravels
			landfill
		other - noise?	
Visual impacts			redundant structures?
Role in consumer energy efficiency		info provision?	may be opportunities with
		demand side contracts?	no - too linked to repex
BROAD OUTPUT			
Proportion of low carbon energy?		Would this cover reducing the carbon intensity? Or do	
Secondary Deliverables			
		distributed gas*	information provision
			connection charging
Adaptation to Climate Change		all working with DECC?	
Environmental Management Systems?		all GDNs have	

# Shrinkage incentives

GDNs responsible for replacing gas lost to shrinkage on their network



Shrinkage model consulted upon with Shippers and reviewed once a year

- Does the diagram represent a fair reflection of the incentive?
- What incentives exist to reduce theft and own use gas?
- What is the materiality of own use gas? – could it be metered, is it predictable?
- Is the environmental emissions incentive working? Does it reward the same behaviour?
- What could be done to improve this system?

## Performance against shrinkage incentive 2009/10

	Performance against shrinkage incentive 2009/10
<b>All LDZs</b>	Beat the incentive by <b>3-15%</b>
<b>Average LDZ</b>	Best the incentive by <b>8%</b>

**Do these figures look reasonable?**

**What activities are GDNs engaging in to result in this performance against the incentive?**

**Are there lessons which have been learnt which can be rolled out across the network e.g.**

- Automated pressure controls: Distributed Pressure reporting system
- Conditioning agents to act as 'joint swellants'

## Unidentified Gas

What **proactive** activities do GDNs engage in to identify theft on

- 1) their network
- 2) on the supply side?

Do GDNs record all investigations of theft? Is an assessment of volume undertaken?

What role should GDNs be playing in the development of industry measures to reduce unidentified gas?

- Allocation of Unidentified Gas Expert (AUGE)
- The proposed National Revenue Protection Scheme

Could data provided by the AUGE be used to audit the leakage model?

## Other narrow outputs

- Business carbon footprint *report and league table of improvement*
- Other emissions
  - emissions to air: smell?
  - emissions to water: discharge consents  
reportable incidents
  - emissions to land: land remediation
  - resource use: extraction of gravels  
landfill
  - Other: noise?
- Visual impacts: redundant structures?
- Role in consumer energy efficiency
  - info provision? may be opportunities with CO information

Materiality?

Common across  
GDNs?

How could these  
be measured  
/reported?

**Any further thoughts on broad output?**

## Secondary Deliverables

### Distributed Gas

- Does Distributed Gas benefit the network?
  - Shrinkage?
  - Security of supply?
  - Network reinforcement?
  - NTS capacity?
- Can any benefits be measured/estimated?

## Distributed Gas

- What network issues are associated with distributed gas?
  - Access rights
  - CV shrinkage (UNC Working Group)
  - Gas Quality (DECC/HSE)
  - Odourisation
  - Pressure
  - Equipment Ownership
  - Metering and measurement (CV Liaison Group)
- What issues need to be addressed for GDPCR2 (i.e impact on business plans), and which can be addressed in parallel?

## GDPCR2 Issues

- Connection policy allows 'Deep' connection charges for Distributed Gas
- Are there any reasons why this should change?
  - Will this deter entry or is there sufficient spare capacity on the network?
  - Are these costs material? Can they be estimated?
  - How will the RHI impact upon connection costs?
  - How does this differ to demand connections?
  - How would changing the boundary impact on GDPCR2?
- Are there alternatives? NGG proposal

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# **Any other business?**



Promoting choice and value  
for all gas and electricity customers