

To whom it may concern,

Corus broadly welcomes the proposed derogation to allow for a further 6 months before the EDCM methodology and charges comes into force . We have the following views:-

- 1) We remain of the belief that more time is required to enable Corus to properly review and comment on the developments in the EHV methodologies since June 2010, and for the DNO's to respond.
- 2) The derogation will allow both more time for DNO's to consult with customers and to respond to further Ofgem consultation. However, we would hope that the DNO's will be encouraged to consult much earlier with their customers than the suggested Christmas timeline. Since the DNO's are fairly advanced in their work to revise the proposals we would expect the DNO's to consult once more during October. We would also expect the ENA to further consult with customers on developments before Christmas. This will enable a higher level of input to the EDCM prior to submission on 1 February 2010.
- 2) Corus regard developments in demand and generation scaling as being of high importance. This particularly applies to the larger Corus sites which have both large generation and connection capacity allocations but where connection is via sole use, or very close to sole use, assets.
- 3) Corus also believe that potential rewards for possessing on-site generation assets may not have been fully developed.
- 4) Corus would prefer an April introduction of new charges to align with the Corus Financial Year. However, Corus would like early notice of the charges so that they may be taken into the budget process.

Yours sincerely,

Simon Russell
Manager, Uk Electricity Supplies