

ofgem Promoting choice and value for all gas and electricity customers

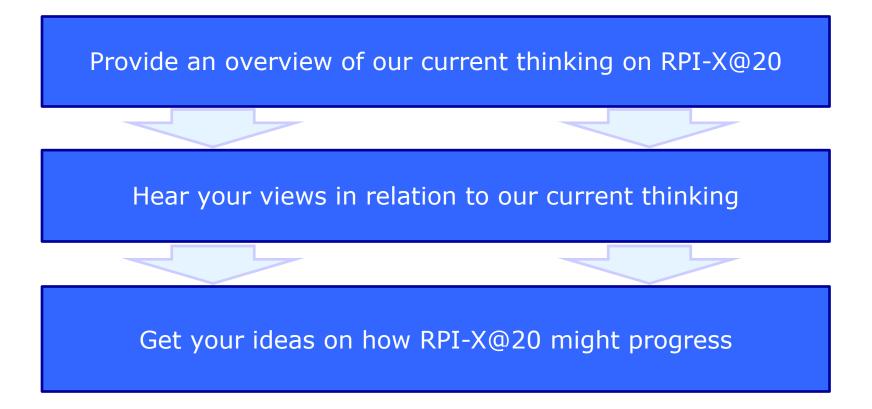
Stakeholder workshop: RPI-X@20 Current Thinking

16 October 2009 Welcome and introduction Hannah Nixon, Partner, Regulatory Review





Purpose of today's workshop

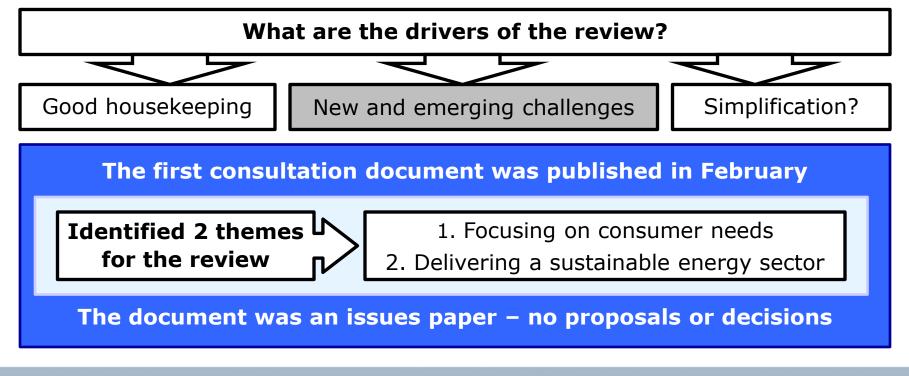






What is RPI-X@20?

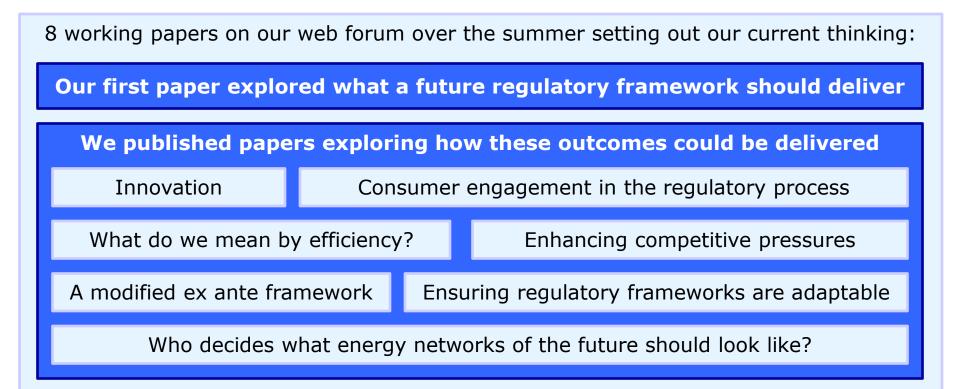
- RPI-X has been used to regulate GB energy networks for nearly 20 years
 RPI-X@20 is a 'root and branch' review of the regulatory regime
 - > We will develop recommendations for a future regulatory framework



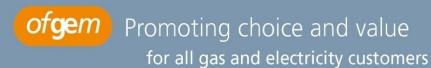




What have we done since February?

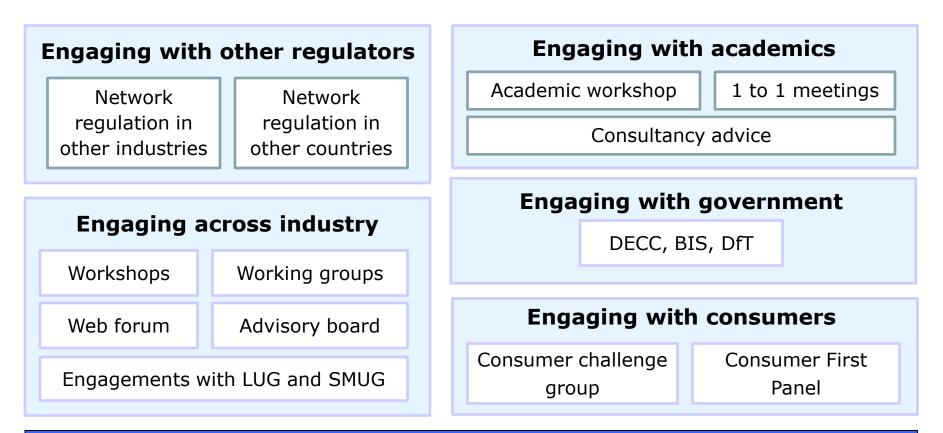


Commissioned consultancy reports and facilitated RPI-X@20 working groups Many thanks to the working group members for their hard work and commitment





Ongoing stakeholder engagement

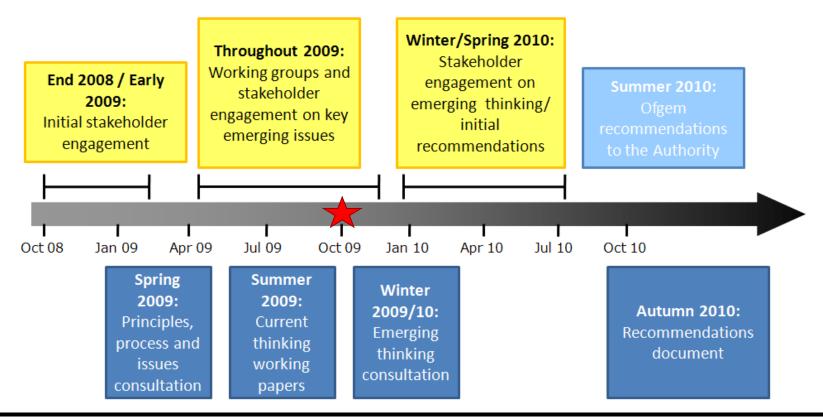


We continue to work with other teams on key overlapping areas of policy

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Way forward



Our thinking on the regulatory frameworks will be further developed as part of the work for emerging thinking





Emerging Thinking is key consultation

Emerging thinking will set out				
What we want to deliver How we think it can be delivered				
A core framework applicable to gas/electricity/transmission/distribution > Elements specific to certain sectors given the inherent differences > We will explain what we are doing and why > We will also explain why we are not adopting other models				
Next steps and way forward				

Consultation planned for publication in Winter 2009 12 week period planned for consultation

Post winter: we will work up detail, which could change assessment



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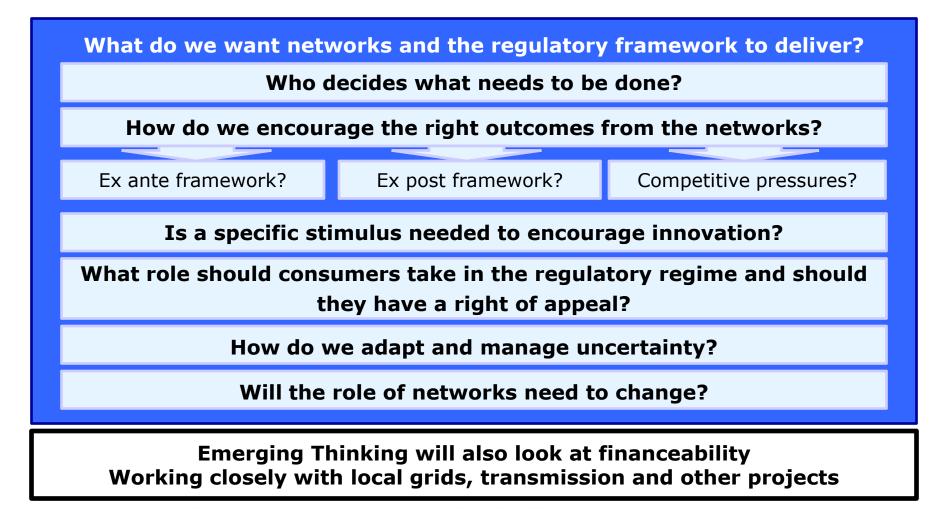
Stakeholder workshop: RPI-X@20 Current Thinking

16 October 2009 **Overview of our working papers Cloda Jenkins, Head Regulatory Review**





Our working papers have focused on key questions







What should the regulatory framework deliver?

What is the issue?

 To develop an effective regulatory framework for the future we need clarity on the outcomes we expect networks to deliver
 A clear statement of purpose provides us with a basis to assess the current framework against possible alternatives

Developed a working paper setting out our initial thoughts
 The working paper was informed by a review of:

What have we done Relevant legislative and regulatory provisions Emerging EU and UK energy policy Stakeholder views expressed through RPI-X@20

Developed thinking on what some of the behaviours that will facilitate these outcomes might mean e.g. efficiency





What is our current thinking?

An effective future regulatory framework should encourage networks to focus on needs of existing and future consumers by:

Playing a full role in facilitating delivery of a sustainable energy sec	tor
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Security of supply	Safety : e.g. gas mains replacement	Environmental targets: Low carbon; Greenhouse gases
Specified social targets		Quality of service: E.g. consumer experience

Providing value for money over long term

> Emerging thinking will provide further clarification



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What is efficiency?

What is the issue?

> Our outcomes paper outlined that the regulatory framework should reward networks that deliver desired outcomes efficiently > We need to have a mutual understanding of what we mean by efficiency, taking account of uncertainty

Developed a working paper setting out our current thinking on the issue. The working paper recognised that there is a perception that networks:

Are focussed on the short-term

Do not consider alternative scenarios and impact of choices on future options

Are focussed on the delivery of an 'agreed' plan rather than adapting to changing situations

This may impact upon delivery of value for money over time





What might a new efficiency definition look like?

Networks should deliver outcomes/outputs efficiently over long term
 > Restrain costs over long term
 > Keep options open but not at the expense of delivery or value for money
 > Make efficient choices between best use of existing assets, adapting and adopting

new technologies, and building new assets

What may need to change to facilitate achievement of this objective?

Output measures

 Desired outcomes not always fully translated to output measures
 Link between outcomes and cost not always clear

Assessment of efficient expenditure

Perception that definition of 'economic and efficient' is narrowly focused

Incentives

- Short term focus
- Differential treatment of cost savings
 - Can distort decisions
- Range/nature can be complex

Emerging thinking will provide further clarification





Who decides what future networks look like?

Networks need to contribute to delivery of sustainable energy sector

- Uncertainty on future network role and direction
- > Regulatory framework cannot be source of delay of delivery

Range of views on how this issue should be addressed

Central government-	Joint industry led	Adapted regulatory
led model	model	framework

Working paper explored each of these options and recognised that any of these could emerge



Need to ensure that the regulatory framework would be robust to the emergence of any of these models





What form should the regulatory framework take?

There is a range of forms that the overarching regulatory framework could take			
(Modified) ex ante framework		Ex post framework	Enhancing competitive pressures
Need to assess which framework will facilitate the delivery of the desired outcomes most efficiently and effectively – not mutually exclusive			
How has our thinking been informed?	> > Co	Published a paper look energy networks f ommissioned a paper l mergence of energy se	G paper on the merits of ex post king at the potential lessons for from telecoms regulation ooking at the practical barriers to ervices companies and implications ers and regulation

Published working papers on 'A modified ex ante regime' and enhancing competitive pressures





What might a modified ex ante regime look like?

Published a working paper looking at these issues

Three main aspects to the proposed modified ex ante framework

1. Output setting

More extensive
 Related to desired outcomes

2. Richer business plans Long-term horizons, scenario planning, recognising needs of other parties **3. Incentives framework**

Incentivise efficientdelivery and rich plans

> May develop over time

 Findings of consultant report recommended against ex post regulation for energy networks on the basis of theory and practical examples explored
 Concerns that it would not sufficiently protect consumer interests, effectively support investment or reduce regulatory burden

Emerging Thinking will provide further clarification on ex ante v ex post and more on preferred option





Enhancing competitive pressures

Issue: Could greater competitive pressures deliver better value for money or better facilitate the transition to a sustainable energy sector?

Two themes:

Enhancing competitive pressures to drive efficient delivery of outcomes at the network level Ensuring networks are not a barrier to the development of competition in the retail market or effective competition in the market to build and maintain new connections

1. The regulatory framework should not create unnecessary barriers to competition

- 2. Competitive tendering emerges as a potentially desirable complement to our existing regulatory tool-kit
 - 3. Neither the regulatory framework nor behaviour of networks should pose an unnecessary barrier to emerging innovative business models e.g. ESCos





How can more innovation be stimulated?

What is the issue?

 Evidence suggests that the level of network innovation has been declining since privatisation
 We think that innovation on the networks will facilitate the efficient, low cost delivery of the sustainability targets

To better understand the issues we have

Commissioned a KEMA report on technical network innovation
 Published a working paper setting out our emerging thinking on the issue

Current thinking Enhanced competition and a modified regulatory regime may stimulate innovation but not in time for 2020 and 2050 targets
 A time limited innovation stimulus is needed to support the step-change in innovation to meet the 2020 and 2050 targets
 This will build on the RPZ, IFI and low carbon networks fund





What should an innovation stimulus look like?

<	Sp	ectrum of optic	ons
Eligibility	Networks	Certain third parties	All parties
Network applicability	Individual networks	Networks in one sector	All sectors
Forms of innovation	Specific forms	Differentiated applicability	Applicable to all forms
Qualification for funding	Application for funding	Approval for funding	Submit bids for Competition
Governance	Self governance	Industry group/Ofgem	Independent panel
Fund availability	Limited	Partial funding	Full
Treatment of benefits	No regulatory intervention	Stakeholders share benefits	Benefits to stakeholders
Assessment	Ex ante	Regular monitoring	Ex post

Building on existing mechanisms, there are a range of features of an innovation scheme

Must not crowd out innovation that would have taken place

Emerging Thinking will provide further ideas on the form of the innovation stimulus





Role of consumers in the regulatory regime

February consultation recognised focussing on consumers as a key theme Do we need more engagement with consumers to facilitate this?

Effective engagement could deliver a more informed regulatory package, improve the legitimacy of the regime and improve consumer understanding

Recognition that price control engagement has increased, notably in DPCR5 BUT there is a rationale for increasing consumer engagement now:

Cost increase

Environmental decisions

Concerns over regulation

Complexity

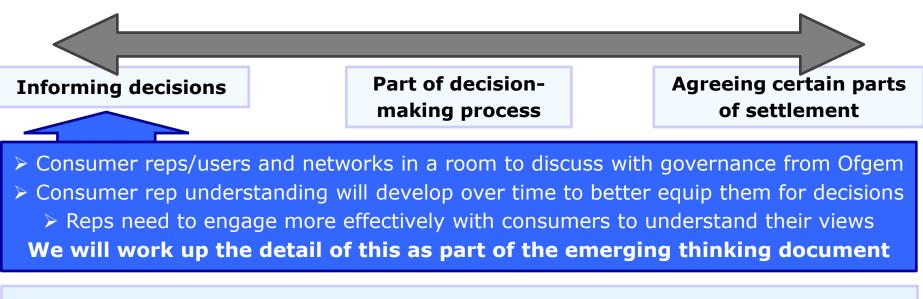
How has our thinking on this issue been informed?

Commissioned a paper looking at consumer participation in other regimes
 Held a session on these issues with the consumer challenge group
 Explored domestic consumer understanding of energy using the Consumer First Panel
 Published a working paper setting out our current thinking





What form might engagement take?



We are also assessing the case for introducing a third party right of appeal

> LECG were commissioned to assess the case for this

> Concluded that a right of appeal for third parties desirable, if appropriately designed

Improve our	Provide incentives	Equalise the	Improve quality of
accountability	to engage	balance of power	regulatory decisions

We will assess the case for this as part of the process toward emerging thinking





Adaptability

The scale of uncertainty networks currently face is arguably unprecedented



The current regulatory regime has successfully adapted over time

By making changes to the regime at periodic reviews Reopening price controls via our financeability duty > Using specific tools e.g. revenue drivers

Questions...

Are tools, to reduce networks' exposure to uncertainty, needed on top of financing duty? If so, when should they be used?

A full re-opener of the price control: do we need something more explicit than our financing duty alone?





The role of future energy networks

Commissioned a report from Frontier on the role of future energy networks
 The report focuses on whether the current role and structure of energy networks could act as a barrier to effective and efficient regulation
 The report looked at these issues in relation to electricity T and D

Key findings

Distribution

 Potential barriers to supply side response due to absence of a relationship with generators
 Potential barriers to demand side response due to absence of a relationship with consumers
 Current incentives may create barriers to efficient choices between network investment and active demand management

Transmission

To encourage efficient decision making on investment in assets and network management, the report recommended changes to the incentive framework rather than required splitting of TO/SO functions



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16 October 2009 Way Forward Cloda Jenkins, Head Regulatory Review





Way Forward



 \succ Post emerging thinking we will develop detail on the way the regulatory frameworks will operate based on responses and engagement to date > There will be opportunities for ongoing engagement on these issues prior to presentation of our final proposals to Authority in Summer 2010

> Continue to welcome contributions to our web forum > On working paper issues or other topics



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