

#### Regulating energy networks for the future: Innovation in action

### Smart Grid – Smart Meter – Smart Home Synergy

Peter Boait Institute of Energy & Sustainable Development De Montfort University



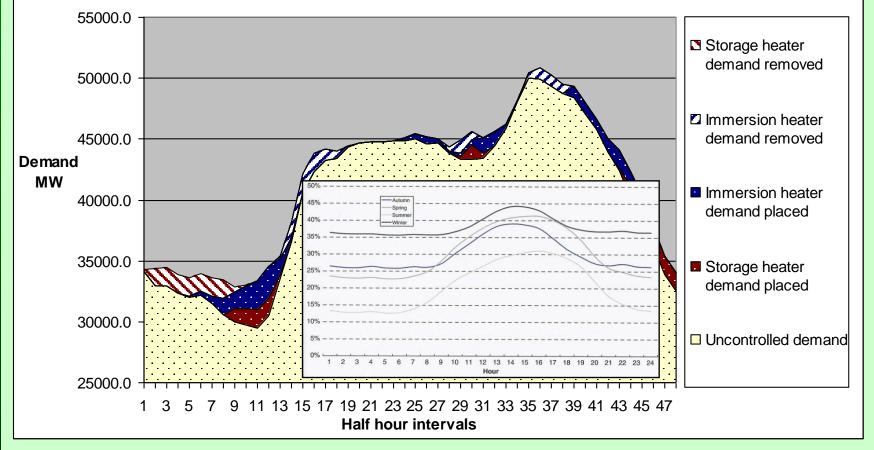
# Smart grid-smart meter-smart home synergy: driving out the benefits of smart metering

- Demand side management
  - at national scale flattening the demand curve & matching it to renewables
  - at local scale avoiding reinforcement and overvoltage as distributed generation increases
  - electric cars: a challenge and an opportunity
- Behaviour change improving efficiency without it
- Energy services selling comfort, not kWh



#### **Demand management**

## Flattening demand, and responding to intermittency of wind power, will save money and carbon:

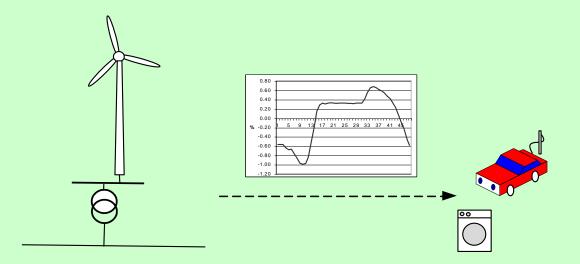


Institute of Energy and Sustainable Development

G. Sinden, 2007, "Characteristics of the UK wind resource: long term patterns and relationship to energy demand", Energy Policy vol. 35(1), 112-127



#### **Demand management**



The grid needs to send a signal indicating when electrical loads with time flexibility should draw their demand. Looks like a "price" signal, but should preferably reflect local network costs & constraints as well as retail supplier costs.



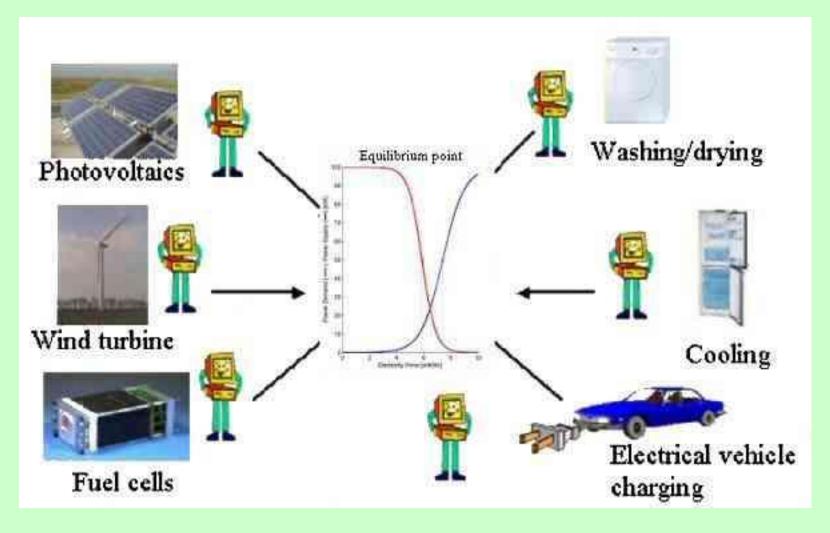
### Demand side management innovations - all

require smart (i.e. half-hour) metering for consumer to benefit

- "Dynamic demand" from fridges and freezers by responding to mains frequency
- Update radio teleswitch a neglected innovation of the 1980s – to engage any suitable appliance (or electric car) and also micro CHP
- European wholesale cost signalling schemes allowing an "aggregator" to create a "virtual power plant"
- Netherlands "Power Matcher" micro scale market clearing auction system.



#### Powermatcher (www.powermatcher.net)





# Behaviour change - improving efficiency without it

Giving consumers real-time feedback on their energy consumption will lead to 3%-15% savings, but:

- will those savings be sustained over the long run?
- what about the people who are not able / can't be bothered to respond to feedback?
- some efficient decisions require complex calculation

Use innovation to take the tedium out of energy saving



# Automation of domestic energy management using the smart meter platform

ENERGY MANAGEMENT S	YSTEM				
Room Temperature			Hot Water		
18.5 MORE HEAT	Electricity In Use Watts 156	MORE			
Heating Times External Air Temp deg C Hot Water Tank Temp deg C					
7:50 10:50 17:30 23:0	5.4	59.6	21.3		
on off on off		Тор	Bottom		

- Uses electrical load measurements from smart meter to determine behaviour patterns, and sets room temperature "intelligently"
- Optimises use of dual fuels & local energy (e.g. solar hot water)
- Needs smart meter "owner" to accept add-on software applications



Energy services – removing market barriers with technical (and regulatory) innovation

Barriers to energy service contracts for domestic consumers:

- Risk to supplier of unreasonable consumer behaviour<sup>1</sup>
- High transaction cost due to complexity of relationship between service provider and consumer<sup>2</sup>
- Allowing the consumer to switch service contracts as easily as supply contracts will result in stranded assets<sup>2</sup>

<sup>1.</sup> http://news.bbc.co.uk/1/hi/business/3634976.stm

<sup>2.</sup> Sorrell, S, 2007. The economics of energy service contracts. Energy Policy 35, 507-521.



#### **Technical innovations to promote energy services (1)**

- Manage behavioural risk with automated systems could include "trips"
- Reduce transaction cost by making smart meter a "trusted agent" that ensures equality and adequacy of information to both parties covering:
  - building thermal properties
  - heating/cooling appliance type & efficiency
  - energy consumption
  - consumer behaviour e.g. occupancy pattern
  - achievement of contracted comfort levels



Allow consumer to switch service contracts through web based quotation system:

- Consumer holding service contract with ESCo A asks smart meter to request quotations from ESCOs B and C.
- Meter sends summary of data to B and C.
- B and C return quotation based on automated "due diligence".
- Consumer accepts quote from C and contract transfers. C pays A a regulated buyout price for the residual value of the assets.



### Summary of possible issues for regulation

- How do DNOs bring local network constraints to bear on demand if the "price" signalled to the smart meter is determined by the energy supplier?
- How can a market for "apps" on the smart meter be created (c.f. Apple iPhone)?
- Can a wholly new role be created in the regulatory framework for ESCos?