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Date: 5 November 2008

Dear Colleague,

GBECM-11 Impact Assessment – Errata

On 24 October 2008 we published our impact assessment and consultation¹ on National Grid Electricity Transmission plc's Use of System Methodology modification proposal GB ECM-11: Charging arrangements for transmission infrastructure assets local to generation connections (the "consultation document").

It has since come to our attention that there is a minor drafting error that appears twice in the consultation document. These errors, which do not affect the scope of the impact assessment set out in the consultation document, are set out in the appendix of this letter together with the associated corrections.

The consultation document should be read in conjunction with this letter.

The deadline for responses to the consultation document remains 5 December 2008.

If you have any queries regarding this letter or the consultation document please contact me on the above number, or contact Anthony Mungall on 0141 331 6010 or by e-mail at anthony.mungall@ofgem.gov.uk.

Yours sincerely

Stuart Cook

Director, Transmission

¹ "GB ECM11 – Charging arrangements for transmission infrastructure assets local to generation connections, Impact assessment and consultation", Ofgem #147/08, 24 October 2008.

Appendix

There is a drafting error in the Summary text on page 5 of the consultation document. The corrected (change-marked) text is set out below:

“Under the modification proposed by NGET, a boundary between local and wider infrastructure will be identified at Main Interconnected Transmission System (MITS) substations. These are substations which either are connected with ~~at least~~ more than four transmission circuits or are Grid Supply Points (GSPs) connected with at least two transmission circuits. TNUoS charges for all generators will be split into four components:”

The above error also affects paragraph 2.2 of chapter 2 on page 12 of the consultation document. The corrected (change-marked) text for paragraph 2.2 is set out below:

“Under the proposed modification, a boundary between local and wider infrastructure will be identified at MITS substations. These are substations which either are connected with ~~at least~~ more than four transmission circuits or are Grid Supply Points (GSPs) and connected with at least two transmission circuits. Once the local and wider infrastructure assets are identified, TNUoS charges for all generators will be split into four components:”

The above changes align the description of NGET’s modification proposals with that contained in paragraph 1.2 of appendix 4 on page 45 of the consultation document.