

Revision of figures 3.1 & 3.3 in our SP G3 consultation document (86/08)

On 17 June we published our consultation document concerning Scottish Power's longer term use of system charging methodology. This document contained some illustrative tariff analysis at figures 3.1 and 3.3 on pages 22 and 23.

It has since come to our attention that this tariff analysis contained some errors. The corrected analysis is detailed below. We apologise for any confusion this may have caused and ask that respondents and interested parties to refer to our revised figures below rather than those detailed on pages 22 and 23 of our consultation document.

The tariff analysis set out in these figures is for information purposes only and does not materially affect any of the issues which we have highlighted within the document or the areas where we have asked for respondent's views.

If you have any questions on this please contact Mark Askew on 0207 901 7022.

Figure 3.1 – Tariff analysis for SPD

SPD		Fixed Charge 1 (p/MPAN/day)	Day Unit Charge 1 (p/kWh)	Night Unit Charge 1 (p/kWh)	Capacity Charge 1 (p/kVA/day)	Reactive Power Charge 1 (p/kVAh)	Sample Tariff (£)	
Before	Domestic Unrestricted	5.71	1.64	1.64			£88.25	
	Domestic Day/night	7.68	1.86	0.56			£77.76	
	12hr Off Peak			1.00			£20.55	
	Business Single rate	23.40	1.78	1.78			£405.81	
	Business Evening & Weekend	27.99	3.02	0.87			£452.26	
	NHH MMD LV <100kW (PC5-8)	84.93	1.65	0.26			£405.49	
	NHH MMD HV<100kW (PC5-8)	655.63	0.76	0.76	1.02		£5,447.45	
	HH LV	44.38	1.30	0.16	1.88	0.28	£1,578.19	
	HH HV	655.63	0.76	0.18	1.02	0.17	£6,311.45	
								% Swing
After	Domestic Unrestricted	10.87	1.28	1.2800			£92.28	4.58
	Domestic Day/night	7.74	1.72	0.06			£64.83	-16.63
	12hr Off Peak			0.91			£18.70	-9.00
	Business Single rate	51.79	1.23	1.23			£410.43	1.14
	Business Evening & Weekend	42.55	1.64	0.04			£306.51	-32.23
	NHH MMD LV <100kW (PC5-8)	269.18	0.91	0.98			£1,077.01	165.60
	NHH MMD HV<100kW (PC5-8)	295.01	0.24	0.24	0.00		£1,100.79	-79.79
	HH LV	15.23	1.07	0.06	4.50	0.27	£2,263.09	43.40
	HH HV	16.96	0.36	0.00	4.13	0.16	£12,481.50	97.76

Figure 3.3 – Tariff analysis for SPM

SPM		Fixed Charge 1 (p/MPAN/day)	Day Unit Charge 1 (p/kWh)	Night Unit Charge 1 (p/kWh)	Capacity Charge 1 (p/kVA/day)	Reactive Power Charge 1 (p/kVArh)	Sample Tariff (£)	
Before	Domestic Unrestricted	3.63	1.49	1.49			£74.49	
	Domestic Day/night	4.17	1.64	0.54			£60.02	
	Off Peak C			0.67			£13.77	
	Business Single rate	8.43	1.42	1.42			£286.37	
	Business Evening & Weekend	14.14	1.57	0.37			£226.21	
	NHH MMD LV <100kW (PC5-8)	51.02	1.25	0.24			£260.72	
	NHH MMD HV<100kW (PC5-8)	413.33	0.83	0.13	1.28	0.3	£5,294.25	
	HH LV	29.05	1.07	0.19	1.37	0.3	£1,236.08	
	HH HV	413.33	0.83	0.13	1.28	0.2	£6,206.25	
								% Swing
After	Domestic Unrestricted	8.16	1.19	1.19			£78.69	5.64
	Domestic Day/night	9.21	1.45	0.12			£65.88	9.76
	Off Peak C			1.31			£26.92	95.52
	Business Single rate	31.6	1.2	1.2			£331.34	15.70
	Business Evening & Weekend	50.51	1.16	0.13			£300.46	32.82
	NHH MMD LV <100kW (PC5-8)	187.68	0.97	0.11			£739.03	183.45
	NHH MMD HV<100kW (PC5-8)	125.45	0.3	0.3	0	0.29	£487.89	-90.78
	HH LV	8.9	0.9	0.08	2.98	0.29	£1,610.19	30.27
	HH HV	9.1	0.39	0.39	2.84	0.19	£9,106.02	46.72

Assumptions used are a 50%/50% day/night split for all tariffs

Domestic UR and R tariffs assume a 4110kW consumption as does 'Off peak C'

Business tariffs assume a 18,000kW consumption

PC5-8 assumes a 10,000kW consumption for both LV and HV

HH LV assumes a 100,000kW consumption

HH HV assume a 200,000kW consumption

For HV all capacities have been assumed to be 800kVA and LV capacities 100kVA