

Electricity Distribution Industry Activity Costs - individual DNO input

Year ended 31 March 2007	Cash typical costs																						Atypical cash costs	Pension deficit payments	Metering	Excluded services & de minimis	Relevant distributed generation (less contributions)	Disallowed Related Party Margins	Statutory Depreciation	Network Rates	Transmission Exit Charges	Pension deficit payments by related party (note 2)	Non activity costs and reconciling amounts (note 3)	Total Annual Operating & Capital Expenditure per Regulatory Accounts
	Direct activities							Cash typical costs																										
	Load related new connections & reinforcement (net of contributions)	Non-load non-fault new & replacement assets (net of contributions)	Non-operational capex	Faults	Inspections, & Maintenance	Tree Cutting	Network Policy (inc R&D)	Network Design & Engineering	Project Management	Engineering Mgt & Clerical Support	Wayleave Administration	Control Centre	System Mapping - Cartographical	Customer Call Centre (inc compensation claims)	Stores & Procurement	Vehicles & Transport	IT & Telecoms	Property Mgt	HR & Non-operational Training	Health & Safety & Operational Training	Finance & Regulation	CEO & Group Mgt/Legal & Co Secty/Community Awareness												
	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m	£'m										
CN West	9	69	3	27	8	6	1	4	5	14	4	4	2	2	1	5	12	5	2	2	8	2	3	2	5	11	0	1	39	20	7	(2)	12	<b>293</b>
CN East	14	42	3	29	12	6	1	4	5	13	4	4	2	2	2	5	14	4	2	2	7	2	2	0	5	16	0	2	41	26	5	0	(6)	<b>268</b>
UU	(6)	47	4	17	6	1	2	8	2	13	3	2	1	2	2	2	11	5	2	1	7	2	0	0	6	29	(4)	7	59	17	10	0	(14)	<b>246</b>
CE NEDL	1	39	5	16	5	6	1	3	3	6	2	2	1	1	2	3	7	2	1	1	5	1	1	18	3	13	0	3	29	13	5	(0)	(1)	<b>196</b>
CE YEDL	(4)	50	4	24	7	8	1	3	5	7	3	2	1	2	2	3	7	3	2	1	5	1	1	4	3	12	0	2	41	19	9	(0)	(4)	<b>222</b>
WPD S Wales	3	26	4	9	5	3	1	3	2	2	3	2	1	1	2	3	6	2	1	1	5	2	5	7	6	14	0	0	34	15	4	0	(9)	<b>160</b>
WPD S West	7	39	14	13	7	5	1	4	4	5	4	2	1	1	2	4	6	3	1	1	5	2	8	10	6	29	(0)	2	46	18	5	0	(23)	<b>228</b>
EDFE LPN	(3)	69	7	25	11	0	1	4	3	11	1	3	1	1	3	3	8	5	3	1	5	1	5	15	4	24	0	1	39	22	10	0	(39)	<b>243</b>
EDFE SPN	(4)	44	10	22	10	5	1	3	1	8	2	4	2	2	3	4	7	4	3	1	5	1	1	16	5	14	0	1	36	11	8	0	(30)	<b>199</b>
EDFE EPN	17	65	11	34	14	9	2	5	3	14	5	5	2	3	4	7	12	5	4	2	7	2	13	4	20	21	0	2	51	25	8	0	(23)	<b>352</b>
SP Distribution	3	50	7	15	6	3	1	6	5	5	3	3	1	1	2	5	7	3	2	2	5	3	3	18	15	12	3	13	47	28	12	(18)	7	<b>281</b>
SP Manweb	14	52	5	13	8	5	1	5	4	5	3	2	1	1	2	5	7	3	2	2	5	3	5	93	10	11	(0)	12	34	16	8	(93)	9	<b>252</b>
SSE Hydro	(3)	23	2	5	6	3	1	2	1	7	3	1	0	1	1	4	7	2	1	1	4	2	1	0	10	5	0	5	31	12	6	0	21	<b>165</b>
SSE Southern	8	45	13	21	10	5	1	3	6	13	4	3	1	3	2	10	8	3	2	1	9	2	2	25	15	17	0	8	62	37	10	(25)	65	<b>384</b>
<b>Total</b>	<b>54</b>	<b>659</b>	<b>91</b>	<b>266</b>	<b>114</b>	<b>64</b>	<b>18</b>	<b>57</b>	<b>50</b>	<b>124</b>	<b>43</b>	<b>40</b>	<b>16</b>	<b>21</b>	<b>27</b>	<b>62</b>	<b>118</b>	<b>50</b>	<b>26</b>	<b>21</b>	<b>82</b>	<b>26</b>	<b>50</b>	<b>214</b>	<b>113</b>	<b>225</b>	<b>(0)</b>	<b>59</b>	<b>588</b>	<b>277</b>	<b>106</b>	<b>(139)</b>	<b>(34)</b>	<b>3488</b>

Notes

- The individual activities are defined in the Electricity Distribution Price Control Review Price control cost reporting rules: Instructions and Guidance (version 2.21) March 2007
- Pension deficit payments made by a related party and not charged in the regulatory accounts of the DNO
- Non-activity costs include Ofgem licence fee, Shetland Balancing Costs (SHEPD only), Scottish Electricity Settlements run-off (Scottish DNOs only) and proceeds of asset sales; and reconciling amounts, e.g. intra-group recharges treated as
- Total Annual Operating & Capital Expenditure per Regulatory Accounts has been adjusted, where appropriate, to include intangible fixed assets and customer contributions, the latter may be reported within Creditors as deferred income
- This information has not been audited.