

Promoting choice and value for all gas and electricity customers

P2/6 and regulatory requirements

14 September 2007



Agenda

- Current licence requirement
- Issues
- Options for change
- Timetable & DPCR5



Current licence requirement

- SLC5, paragraph 1:
 - "The licensee shall plan and develop its distribution system in accordance with a standard not less than that set out in Engineering Recommendation P.2/6 of the Energy Networks Association in so far as applicable to it or ..." another approved standard
- P.2/6
 - describes itself as a "guide to system planning" rather than a planning standard
 - "departure from the recommended normal level of security" may be justified



Issues

- Under what circumstances would a network outside P2/6 table 1 constitute licence breach?
 - e.g. planning horizon vs actual demand changes
 - unless justified in particular case
 - dependent on development plans
 - need for derogations
- "Self-regulation" for load groups A-C
- Designing the network to meet demand
 - accommodates DG but little use of demand variation
- What network development should the price control fund?
 - less than P2/6 table 1?



Options

- i. Do nothing.
- ii. Delete licence requirement on ER P2/6
- iii. Change wording of P2/6 to clarify obligation
- iv. Change wording of SLC 5 (1) to clarify/change obligation e.g. reference to a new document



Timetable and DPCR5

 Changes to SLC5: could wrap into licence review (consultation October for implementation March 2008) or DPCR5

• Changes to P2/6:

- if clarificatory, timing not critical
- if substantive, possible link to DPCR5 timing but not essential?

• DPCR5:

- general intent to complete context first half 2008 (DNOs want February 2008?) – includes customer survey, LENS, P2/7?
- DNOs to set out business planning options in summer 2008, finalise early 2009



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