

LLOYDS REGISTER EMEA

PAS 55-1 VISIT REPORT (Cover Sheet)

NAME OF COMPANY National Grid UK Transmission (Gas)	VISIT REF. ST2	REFERENCE NO. 3240012/0002
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INTRODUCTION

Findings from the visit are identified as **Major Non-Conformity; Minor Non-Conformity; Requires Correction (RC) Scope for Improvement (SFI); "LR"** (Lloyd's Register Prompt), or have no indication of status (Ungraded). Definitions of these categories are provided in paragraph 140 of this report.

CONFIDENTIALITY

The contents of this report, together with any notes made during the visit, will be treated with the strictest confidence and will not be disclosed to any third party without written consent of the customer, except as required by relevant accreditation authorities.

VISIT DETAILS

PRELIMINARY ASSESSMENT	STAGE 1	<input checked="" type="checkbox"/> STAGE 2	FOLLOW-UP
PARTIAL RE-ASSESSMENT	COMPLETE RE-ASSESSMENT	ROUTINE SURVEILLANCE	SPECIAL SURVEILLANCE
CERTIFICATE RENEWAL	CHANGE TO APPROVAL	OTHER, PLEASE SPECIFY	GAP ANALYSIS
ASSESSMENT TEAM I.Wilson, D. Langdon & K.Bird			VISIT DATE(S) 22 nd January – 2 nd February 2007

VISIT SUMMARY

IMPROVEMENT NOTE / NON-CONFORMITY NOTE SUMMARY (ENTER REFERENCE NUMBERS)

REMAINING OPEN FROM PREVIOUS VISIT(S)		CLOSED DURING THIS VISIT		RAISED DURING THIS VISIT	
NCN	IN	Major NC	Minor MC	Major NC	Minor NC
0	0	0	0	0	6

EXECUTIVE SUMMARY AND RECOMMENDATION (To be completed for ALL visits)

National Grid UKT staff cooperated fully with the assessment team; preparing explanatory information in advance; assisting with the provision of evidence as requested and engaging in open and frank discussion.

It was apparent throughout the assessment that National Grid UKT gas transmission have undergone, and are still undergoing, significant process changes such as Ways of Working and the implementation of new information systems: MIMS 4.3 and Uptime projects.

It was apparent that a great deal of effort had been expended to ensure that these systems and processes meet the needs of the business, and therefore the assessment team were able to gain assurance from this. However, six (6): Minor Non-Conformances, and one (1): Requires Correction have been identified for which an action plan is required. Progress towards achieving the action plan will be monitored at the first surveillance visit. Three (3) further Requires Correction were closed out during the assessment.

On the basis of the system design as reviewed and the sample evidence of its application, the National Grid UKT gas transmission Asset Management System was found to conform to the requirements of PAS 55 Part 1 and therefore certification is recommended.

A full surveillance visit will take place no later than 6 months from the date of the certificate. This surveillance visit will focus on gaining evidence to provide assurance that those processes described during the assessment have been fully implemented and have addressed the concerns raised.

NOTE - This will be planned in conjunction with LRQA assessments.

ASSESSOR DECLARATION (To be completed when making a recommendation which affects certification)

I HEREBY CONFIRM THAT ALL CLAUSES OF PAS 55-1 WERE EXAMINED DURING THE VISIT, AND THAT:-

THE APPLICABLE SECTOR CODES FOR THE ORGANISATION ARE CONFIRMED AS:-

AMV2

THE TEAM WAS ALLOCATED ALL THE REQUIRED CODES	YES
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NEXT VISIT DETAILS

STAGE 2	PARTIAL OR COMPLETE RE-ASSESSMENT	FOLLOW-UP	<input checked="" type="checkbox"/> ROUTINE SURVEILLANCE
SPECIAL SURVEILLANCE	CHANGE TO APPROVAL	CERTIFICATE RENEWAL PLANNING	CERTIFICATE RENEWAL

THE APPLICABLE SECTOR CODES FOR THE NEXT VISIT ARE:-

AMV2

ASSESSOR(S) (IF ASSIGNED)	LOCATION(S)	DURATION	DUE DATE
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ASSESSOR SIGNATURE D Langdon, K.Bird	TEAM LEADER SIGNATURE I.Wilson	CUSTOMER ACCEPTANCE	DATE
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