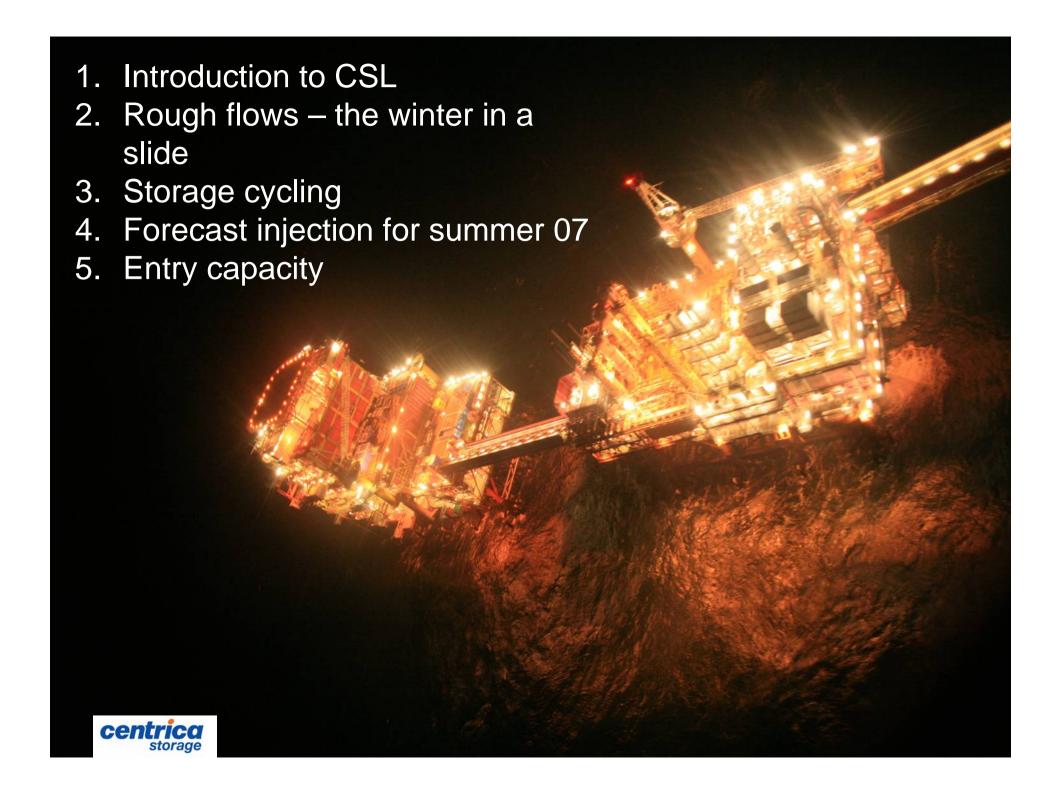
Winter Outlook 2007/8 June 2007

James Lawson
Centrica Storage Ltd.





1. CSL Facilities Overview

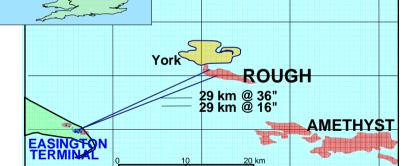




Hedon, near Hull Administration/engineering



ministration/engineering



74% of UK Storage Space
Del rates of 45 mcm
Inj rates of 16 mcm



47/8A



Rough gas processing

Amethyst gas processing

Tie in to National Transmission System



Venture House, Staines - HQ



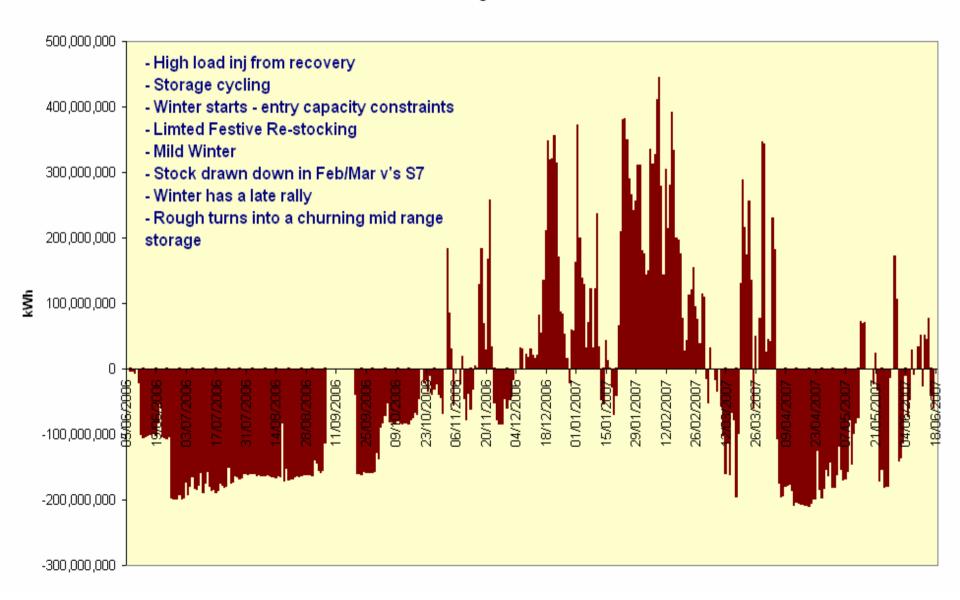
Centrica Storage delivered

- Restored operations of both injection and withdrawal capacity
 allowing Rough to be filled and available to customers for winter '06
- Conducted and participated in internal and external investigations into the cause of 16th February 2006 incident
- No enforcement action by regulatory authorities
- No LTI's despite > 500,000 man hours of effort in recovery project
- Exceptional charge £48m.
- 100% of customer nominations achieved

2. Rough Storage Flows – June 2006 >

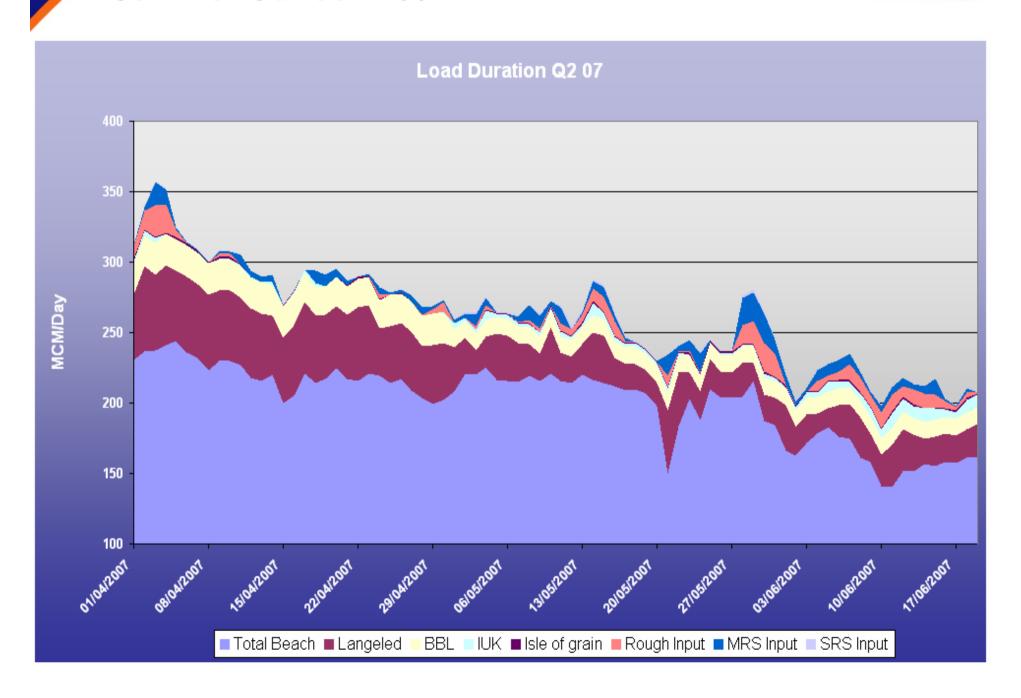


Net Rough Flows



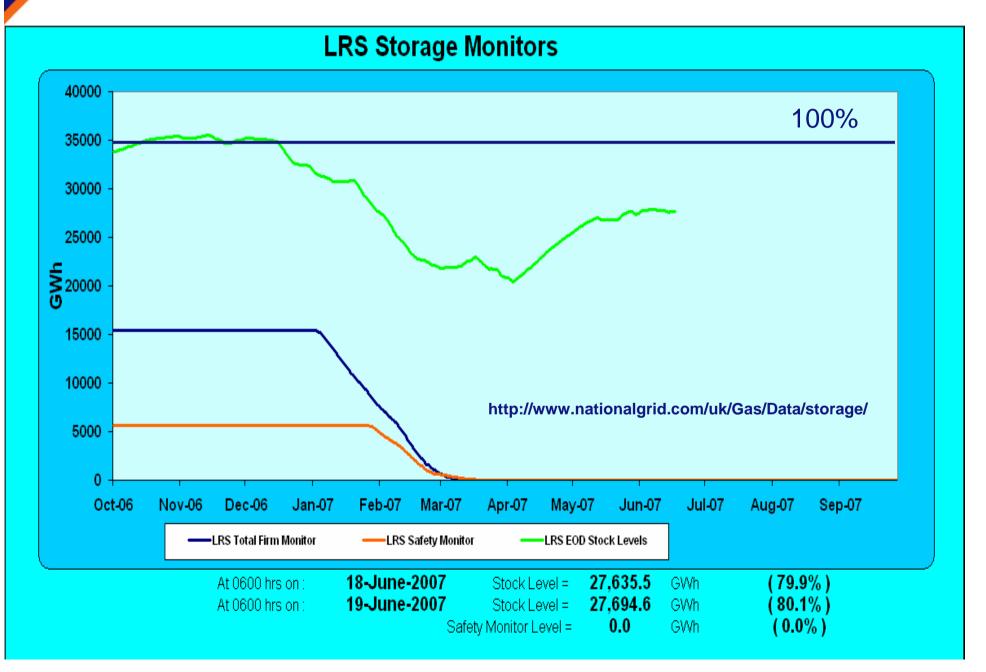
Summer Outlook 2007





Storage Inventory (Available to All)

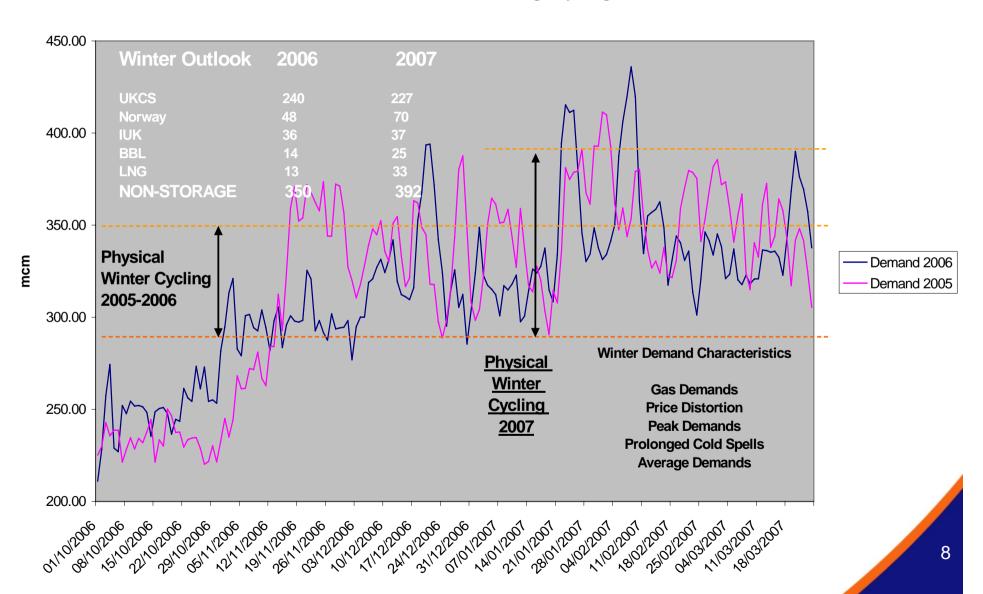




3. Storage Cycling



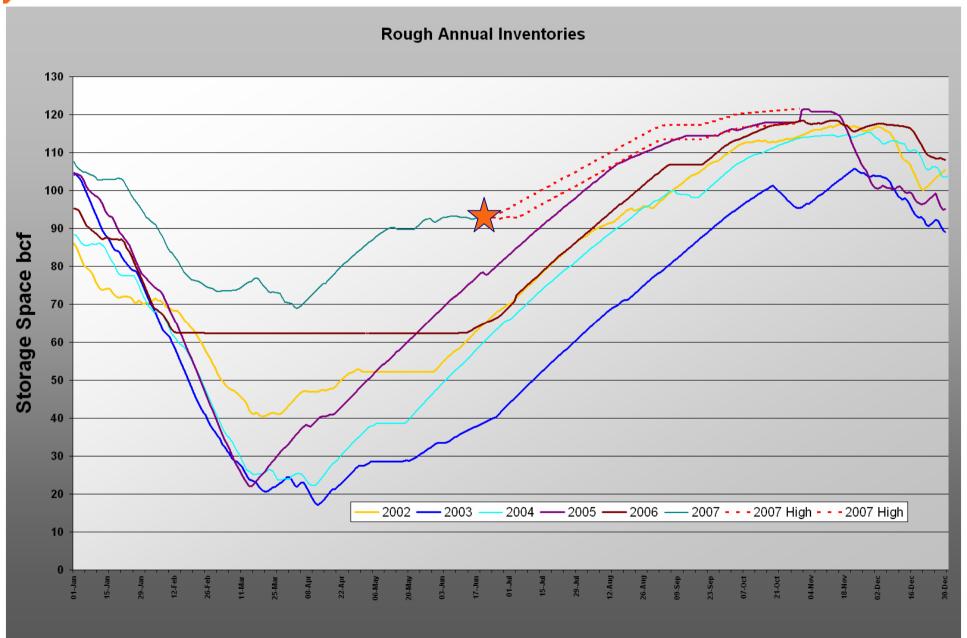
Winter Demands - Storage Cycling



4. Forecast Injection for Summer 07







5. Entry Capacity – Functioning Market



Issue

 The provision by National Grid of flexible entry capacity across the entire NTS – both physically and contractually to meet the changing dynamics of the GB gas market?

- Functioning market
 - Responding to signals
 - Dynamic always the need for change
 - Appropriate mechanism for facilitating change
 - Regulatory debate

Entry Capacity Trades and Transfers



- What is it?
- Part of Price Control Package
- Essential for economic and efficient operation of the NTS
- Revenue set on NG implementing this measure

However

- No modification to the rules in place (18 months of discussion)
- Shippers seeking to resolve risk reward with NG
- No incentive on NG to own the problem

Consequence

Likelihood of marginal gas sources being constrained

Entry Capacity



Action (Ofgem)

- Ofgem must focus NG attention on delivering a workable solution – keep pressure on to deliver!
- Open letter (19th June) welcomed and a great start

Action (National Grid)

- Present an 'implementable' solution on entry capacity
- Reassure the shipping community

Action (Shippers)

- Engage/challenge NG on modifications to rules
- Assist NG on reform to the interruptible regime
- Assist NG to develop greater transparency on Grid usage



Conclusions

- Restored operations of both injection (112 days) and withdrawal capacity with intensive project management in terms of man hours / capital employed after catastrophic failure of cooler unit
- No enforcement action by regulatory authorities
- 100% of customer nominations achieved 99% physically
- Wet running likely to stay
- Key enhancement projects at Rough ongoing to create more storage capacity
- Release of V STORE
- Key now the provision of sufficient flexible entry capacity across the entire network
 - network changing from North South flows
 - Assumed high load factor pipelines
 - Divertible LNG and interconnected loads

