



# Managing Energy Price Risk with Financial Instruments

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Alastair Hutson

Head of Risk Management Services

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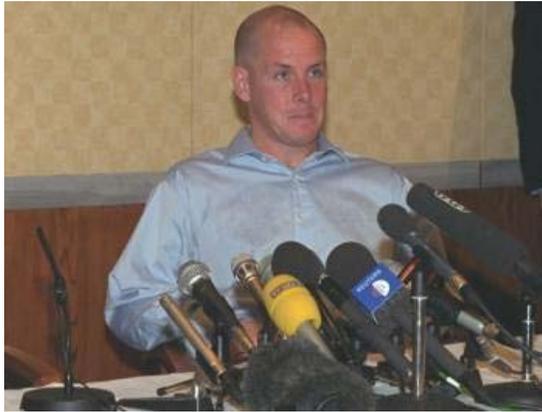
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# Agenda

- What are derivatives?
- Types of derivatives
- Why use derivatives?
- Examples
- Questions

# What is your business' perception of derivatives?

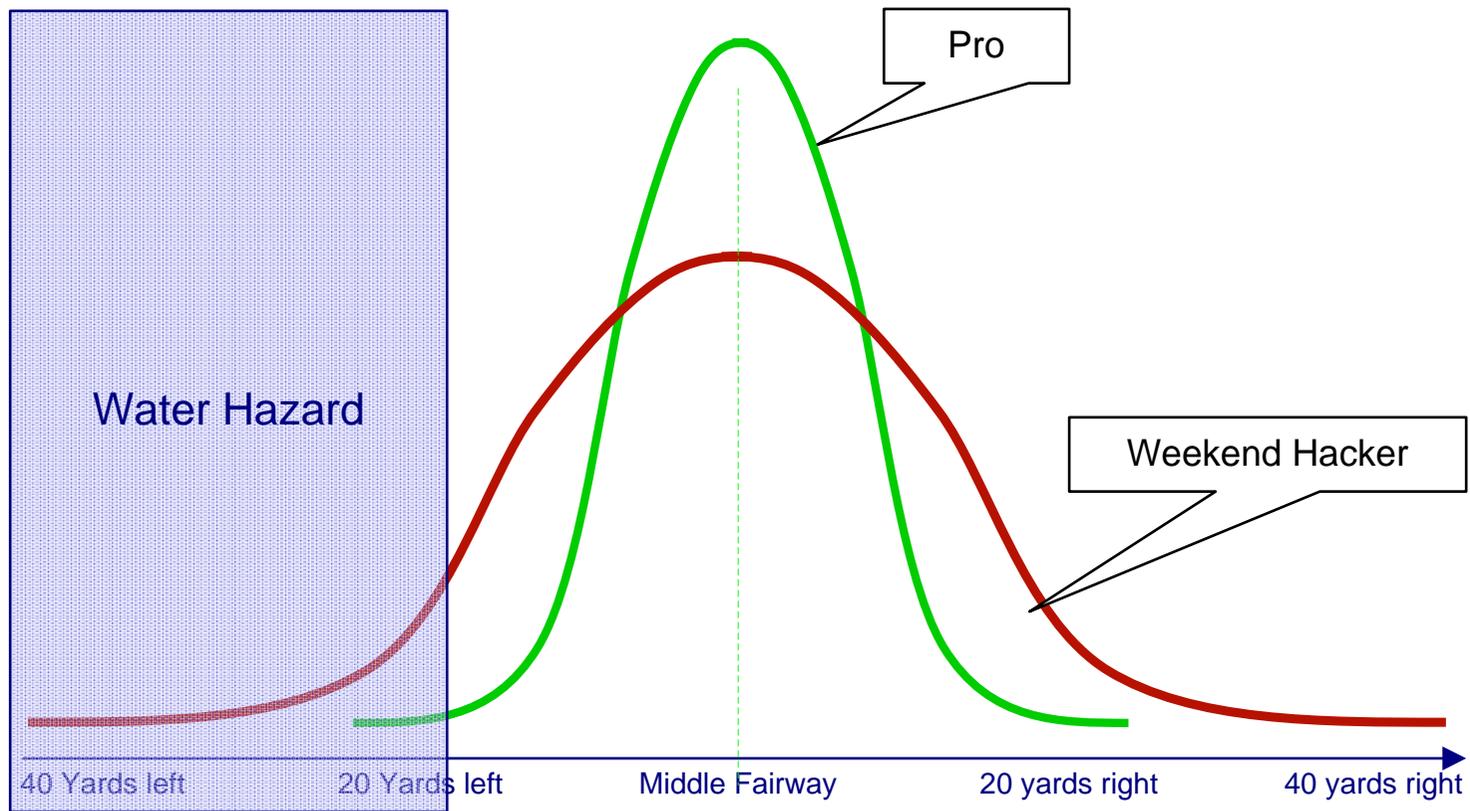


**DOES IT CONJURE UP A SENSE OF HIGH RISK AND HIGH COST?**

## Current perception.....

- Too complicated
- Don't understand them
- Don't like paying premiums
- Too expensive
- Waste of money
- Outside my comfort zone
- That's the responsibility of Treasury or Finance
- "That's trading isn't it"?
- Too hard to upsell internally
- We've had our fingers burnt before

# What they can be.....



## What they can be.....

- How many can say that they have never delivered bad news regarding energy budgets in the last 4 years?

## What they can be.....

- When does your current supply contract expire?
  - < 1 year
  - 1 – 2 years
  - 2 – 3 years
  - 3 – 5 years

## What they can be.....

- An insurance policy
  - Manage the shocks
- Certainty of budget
- Managing risk beyond the supply contract end date
- Can be used with both flexible AND fixed term deals
- Can be incorporated into day ahead strategy to provide protection
- Sometimes zero cost
- Lower physical supplier margin from day ahead
  - Construct your flexibility outside your physical supply contract

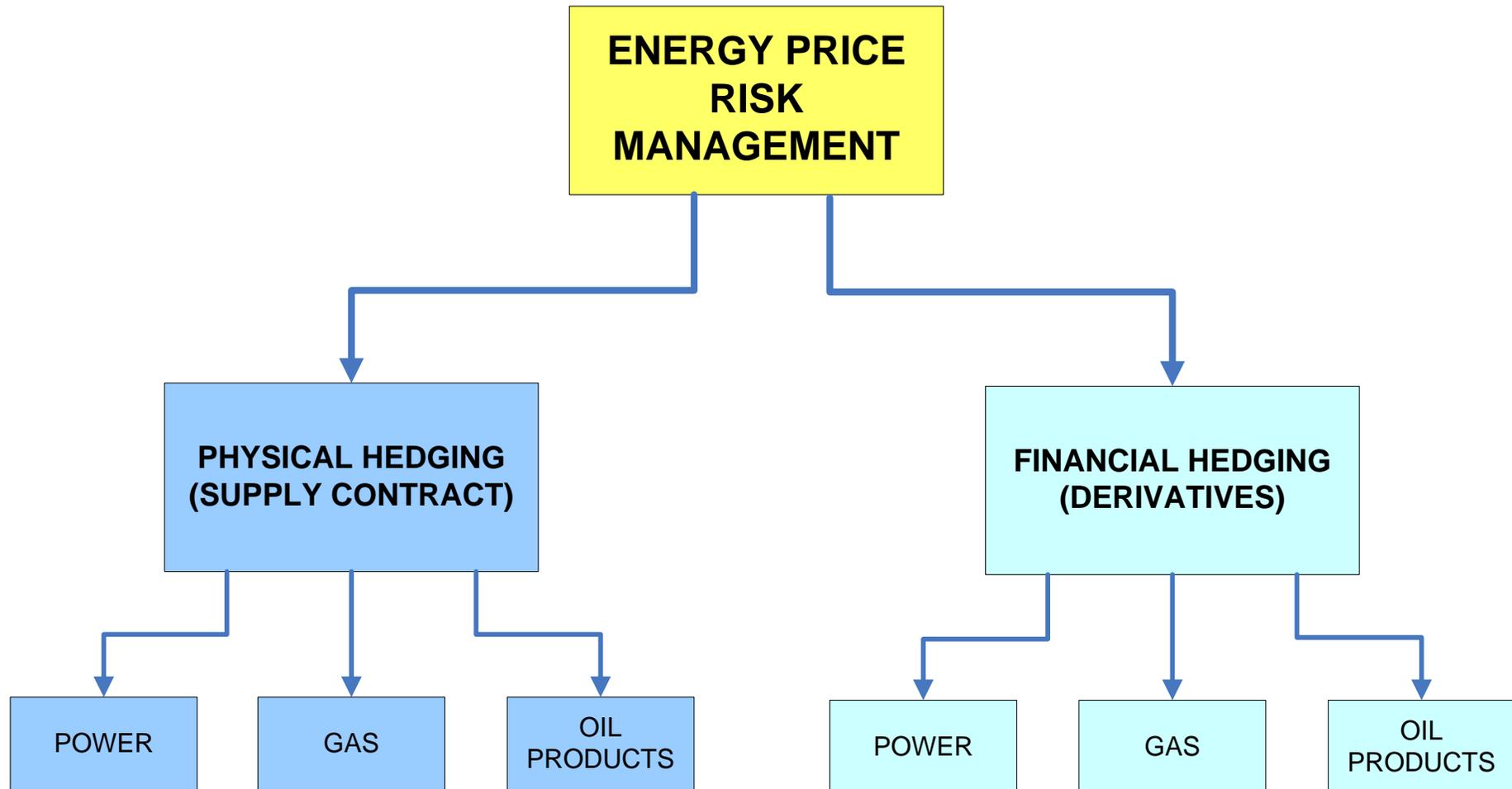
# Types of financial instruments

- Futures
- Contracts for Difference (CFD)
- Swaps
  - Fixed for Floating
  - Participating
  - Extendable
- Options
  - Calls
  - Puts
  - Combinations

# Why use financial instruments?

- Limited flexibility within supply contracts
  - Can only buy or sell forward physical power or gas
  - Cannot manage risk outside the timeframe of your supply contracts
- Limited to dealing with incumbent supplier
  - Banks
  - Financial Institutions
  - Traders
  - Other suppliers
- Other constraints within the supply contract
  - Suppliers restricting the volume you can buy
  - Suppliers restricting how far forward you can buy
  - Some suppliers now beginning to call margin

# Why use financial instruments?



## What are the benefits?

- Can reduce risk and not increase it!
- Can provide greater earnings stability
- Can provide a GUARANTEE
  - Triggers cannot
- Absolute budget certainty
  - Current budget and future years
- Can benefit from downwards price movements whilst capping upside
- Sometimes zero cost
- Greater number of market counterparties
  - Currently limited to incumbent supplier
- Greater flexibility

## Example 1 – Managing budget risk

### ➤ Risk

- End user has a physical power supply contract that expires in April 2008
- End user has already set budget for April 2008 financial year
- End user cannot buy power through physical supply contract
- Budget risk

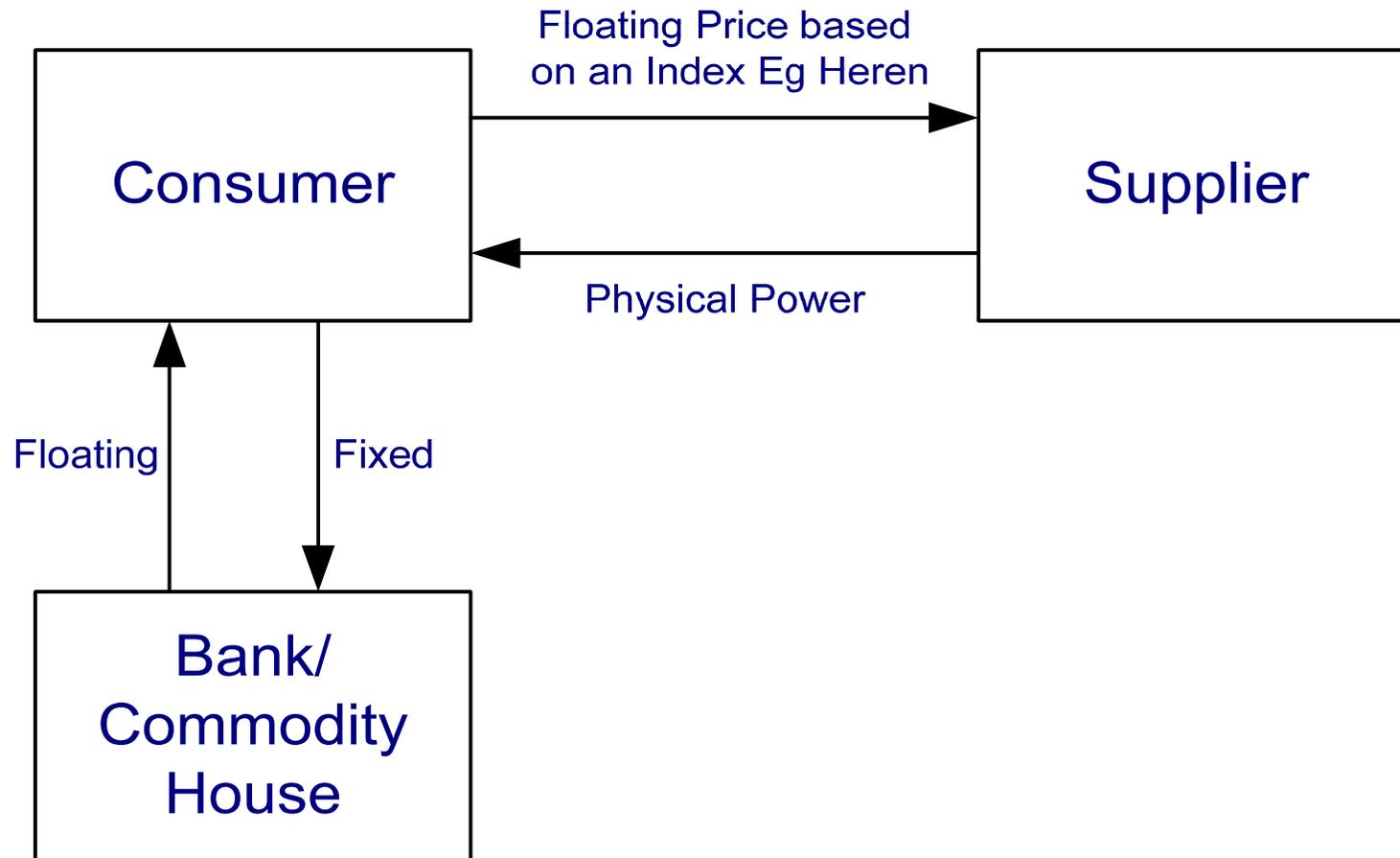
### ➤ Objective

- Protect budget
- Currently sit 10% below budget

### ➤ Strategy – “Fixed for Floating Swap”

- Swap floating price power risk for fixed price power risk with swap provider for 100% of volume

# Example 1 – Managing budget risk



## Example 1 – Managing budget risk

### ➤ Transaction

- Buy fixed power through a fixed for floating swap
  - 20MW Summer 08
  - 20MW Winter 08
- Negotiate physical supply contract from April 2008 at your leisure

## Example 2 – Managing budget risk – Zero cost collar

### ➤ Risk

- End user has a HH renewal due for April 2008 start but can't get to tender until March 2008
- Financial year runs from April to March
- Budgets signed off today

### ➤ Objective

- Provide a guarantee for HH portfolio
- Budget currently sits at 16% higher than today's MTM
- Unwilling to pay upfront premium

### ➤ Strategy – “Zero Cost Collar”

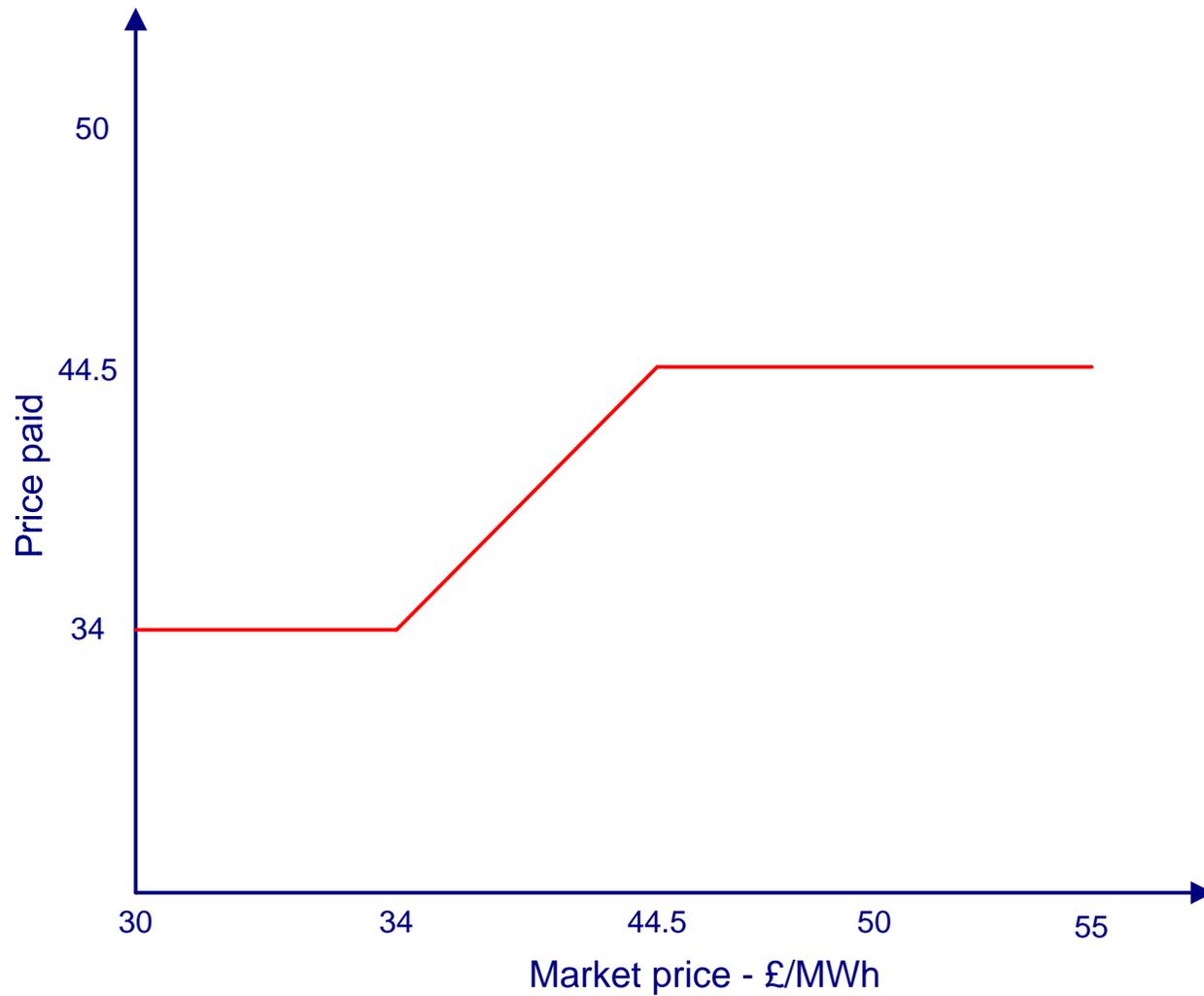
- Renew current HH portfolio on fixed price fixed term contract in March 2008
- Buy a zero cost collar immediately to protect the upside but limit the downside
- 1<sup>st</sup> March 2008 exercise date

## Example 2 – Managing budget risk – Zero cost collar

### ➤ Transaction

- Tender HH contract in April 2008 – fixed or flex
- Buy a call option for 20MW for period April 2008 to March 2009
  - Current annual price      £38.50
  - Strike                              £44.50/MWh
  - Exercise date                  1st March 2008
  - Premium                            £2.50/MWh payable
- Sell a put option for 20MW for period April 2008 to March 2009
  - Current annual price      £38.50
  - Strike                              £34.00/MWh
  - Exercise date                  1st March 2008
  - Premium                            £2.50/MWh receivable
- **NET COST                              ZERO**

## Example 2 – Managing budget risk – Zero cost collar



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**ALASTAIR HUTSON  
HEAD OF RISK MANAGEMENT SERVICES**

**UTILYX**

**020 7087 8640**

**alastairhutson@utilyx.com**

[www.utilyx.com](http://www.utilyx.com)