

## Is Price Enough?

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## Agenda

- Changing World
- What do customers want?
- Managing Information
- Options
- Way ahead



## Changing World

- Risk
  - Price volatility
    - Timing
    - Flexible products
- Environmental
  - Corporate Responsibility
  - Supply Chain Management
- Cost
  - Carbon Reduction Commitment
  - Rising Environmental Costs



Environmental Costs

Carbon, ROC, LEC, TX costs and losses

Circa £20/MWh





# What do customers tell us they want?

- Lowest Cost?
- Market related?
- Free?
- Value for money?
- Flexible?
- Certainty?

Easy life?





## Energy Buyer Role

#### Aim to:

- Make the right decision at the right time
- Gather information to support the decision
- Defend their decision afterwards

#### **Buying focus:**

- Unit Rate Cost last 17 years
- Some consider Supplier Service Quality
- Little else

Is this enough?





# Managing Energy Information – A Game of two halves

- Supply and Demand
- Total Energy Usage now important
  - Total Cost
  - Carbon foot print
  - Environmental taxes/levies
  - Corporate responsibility
    - What is the Role of Suppliers?





## Supplier Services

- Traditional Information
  - Forward curves
    - Electricity, Gas, Coal & Carbon
- What other products are available?
  - Energy surveys
  - Green Products
  - Low Carbon Products
  - Cost usage messages

Translate into action internally





## Internal Marketing

- Having bought at the best price how can the Energy Manager give the right cost signals to their company?
- Clear signals on the time cost structure of energy
  - Stimulate awareness and debate
  - Influence investment decisions
  - Influence behaviour
  - Reduce total costs

Management Incentive Tool





## Disaggregated (Multi-Rate) Tariffs

- Free Option
- No change required

- Largely overlooked
- This is the remaining major cost-saving opportunity



## Why so little used?

- Years of low prices removed the driver to "bother"
- Most Brokers resist variety
  - More complex for Brokers to analyse requires new systems
  - No additional incentive for Broker to promote
- More complex to analyse but rewards can be significant





## **Product - Options**

- Two rate Day night massive amount of information lost in the averaging
- A multi-rate tariff allows finer granularity of the cost message.
- Typical structures
  - Seasonal tariffs,
  - Multi-rate within day
- Bespoke combinations are possible and easy



#### What is the cost of a Multi-Rate Product?

- HH customers are priced against a load curve
- The raw cost of energy will be the same regardless of tariff structure
- Two rate day/night tariffs are riskier for the supplier than multi-rate tariffs and therefore may attract a premium

Normally no extra costs





#### **Process**

- Either:
  - Ask for a selection of tariffs
    - Reveals the premium (or discount)!
- or:
  - Agree two rate tariff
  - Then convert quote to multi-rate



## Multi Rate Options

- No limit
  - Popular peak manager
  - Evening/Weekend user
  - Variable night duration
    - increase night period to 10 hours
- Seasonal or monthly structures
- Bespoke structures



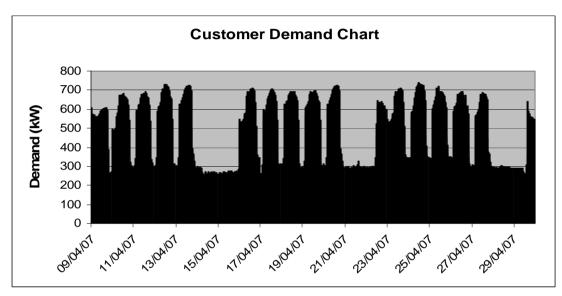


### Link with Smart Meters

- NHH market is evolving
- Working hard to get effective means of getting data into settlements
- Smart meters will then use interval data
  - Allows full benefit of HH data into the NHH market
- Danger HH market is getting left behind



# Product Example (1)



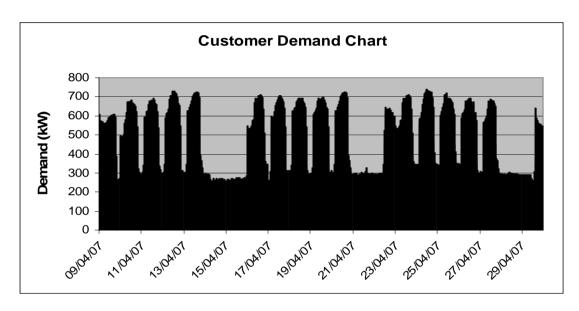
- Three week typical pattern of usage for a 60% load factor 2MW industrial customer
- This customer is looking at an annual electricity bill of £715k
- If the customer decided to move 20% of demand into the evening or weekend period from the main day period:
  - On a normal day/night structure no change to overall cost
  - On an evening/weekend tariff this would save the customer 4.4% over a year £31k

    Transmission charging element ignored but may be substantive





# Product Example (2)



- Same customer different product
- If the customer decided to move 50% of peak demand into the non-peak day period (i.e. out of the period 16:00 to 19:00), and 10% of day units into the night:
  - On a normal day/night structure save 3.5% £25k
  - On peak manager tariff this would save the customer 4.5% over a year £32k
  - Transmission charging element ignored but could be additional £42k





### **Future**

- Buying well is important
- Selling well and influencing the internal behaviour is a major challenge
- Extracting maximum value from data
  - Different tariffs
  - Complex cost messages
- Customisation



