

Alberto Prandini
Distribution Policy
Office of Gas and Electricity Markets
9 Millbank
London
SW1P 3GE

19 June 2007



Dear Alberto

Standard Licence Condition 4B – Connection Charging Methodologies – “Changes EDFE012, EDFE013, EDFE014 and EDFE015”

Further to our letter of 13 June withdrawing “Change EDFE010” and in accordance with Paragraph 2 of Standard Condition 4B of the Electricity Distribution Licence, we have reviewed the connection charging methodologies for EDF Energy’s three licensed distribution businesses, namely:

EDF Energy Networks (EPN) plc;
EDF Energy Networks (LPN) plc; and
EDF Energy Networks (SPN) plc.

Four separate modifications to the methodology are proposed with individual modification reports attached as appendices to this letter. For simplicity of reading, a single track-changed version of the methodology is included with colour coding to identify which changes apply to which modification. A single final version is also submitted in pdf form with all changes included. Should any of the modifications be vetoed by Ofgem, a revised version of the final pdf file will be issued to Ofgem.

As we have a number of reasons for making the changes, for ease of reference we have assigned a ‘reason code’ to each of the changes. The appendices to this letter sets these out together with an explanation as to how the relevant objective(s) would be better achieved.

While not requiring approval, we have also supplied copies of the full connection charge statement which will be published as soon as is practicable once the relevant charging methodology has been approved. This would also be amended to take into account any vetoed modifications as outlined above.

As none of our amendments are changes to policy, we have chosen not to consult with interested parties in this instance. Our proposed effective date will be the 1 August 2007, subject to your approval within 28 days of our submission.

If any aspect requires further explanation or clarification, please do not hesitate to contact me.

If you have any queries please do not hesitate to contact me.

Yours sincerely

Paul Measday
Regulation Analyst, EDF Energy Networks

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EDF Energy Networks

Appendix 1

“Change EDFE013” – NGET (red highlight)

EDF Energy Networks (EPN) plc/EDF Energy Networks (LPN) plc/
EDF Energy Networks (SPN) plc

Key Revisions to Methodology of Charges for Connection to the Electricity Distribution System (for approval by the Authority)

<u>Reason Code</u>	<u>Description of Modification</u>	<u>Justification</u>	<u>Why the Change Better Meets the Objectives</u>
9	Introduction of CUSC process for referral of larger distributed generation connections to NGET from which consequential connection related design and construction costs may arise	<ul style="list-style-type: none">For some higher voltage customers, works conducted by NGET as a direct consequence of the customer connection requirements is essentially reinforcement and the appropriate cost apportionment arrangements needed to be detailed	<ul style="list-style-type: none">LC4B – Clause 3c.