

Winter 2006/07 so far

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20 December 2006

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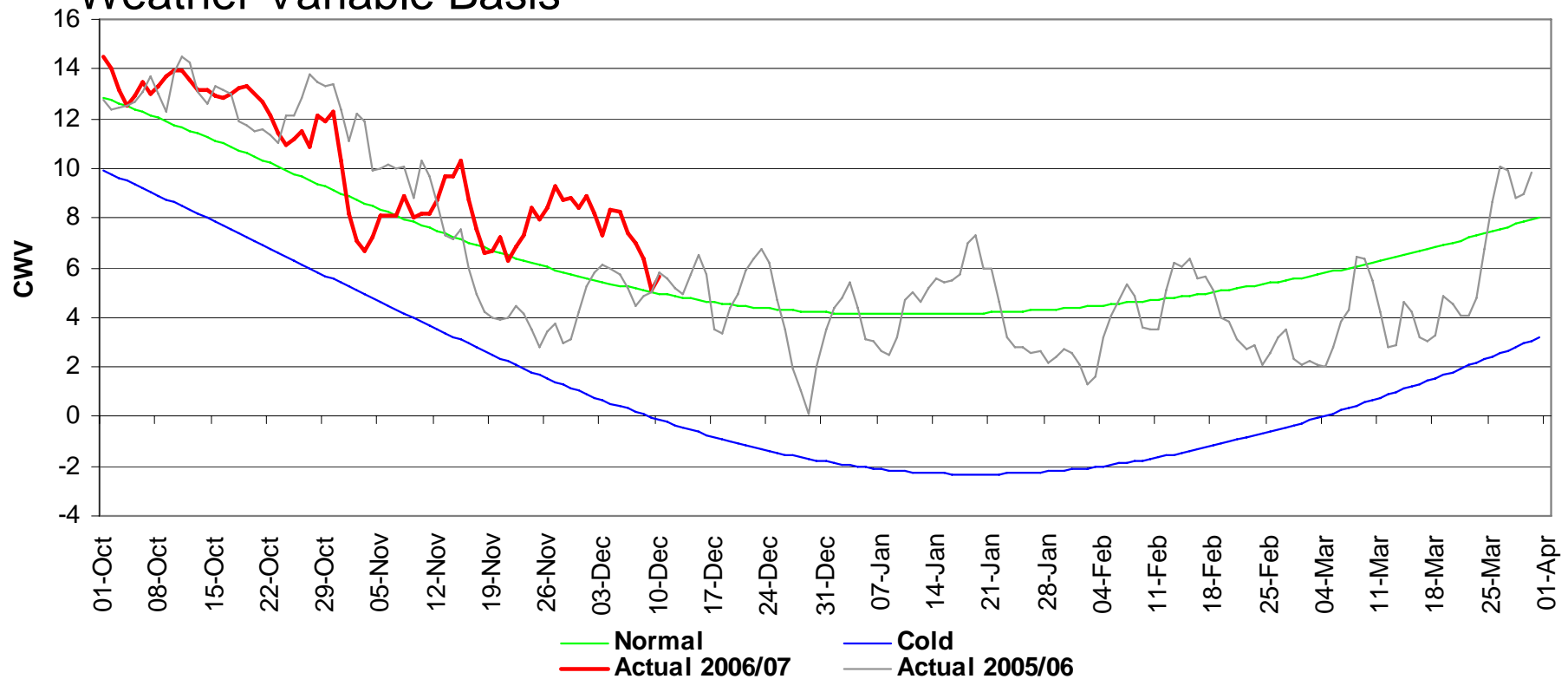
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Winter 2006/07 Consultation Report: summary

- ◆ Gas demand; forecast demand depressed due to expectation of continued high prices
- ◆ Gas supply; positive developments regarding construction of new import infrastructure projects. Continued uncertainty regarding utilisation rates
- ◆ Electricity market; less uncertain. Coal generation expected to operate at baseload with gas providing marginal capacity
- ◆ Weather as key determinant
 - ◆ Little / no additional demand-side response required in an average / mild winter

Winter 2006/07 to date: weather to date

- ◆ Autumn 2006 was the warmest average Central England temperature on record
- ◆ November was the 6th warmest in the last 50 years on a Composite Weather Variable Basis



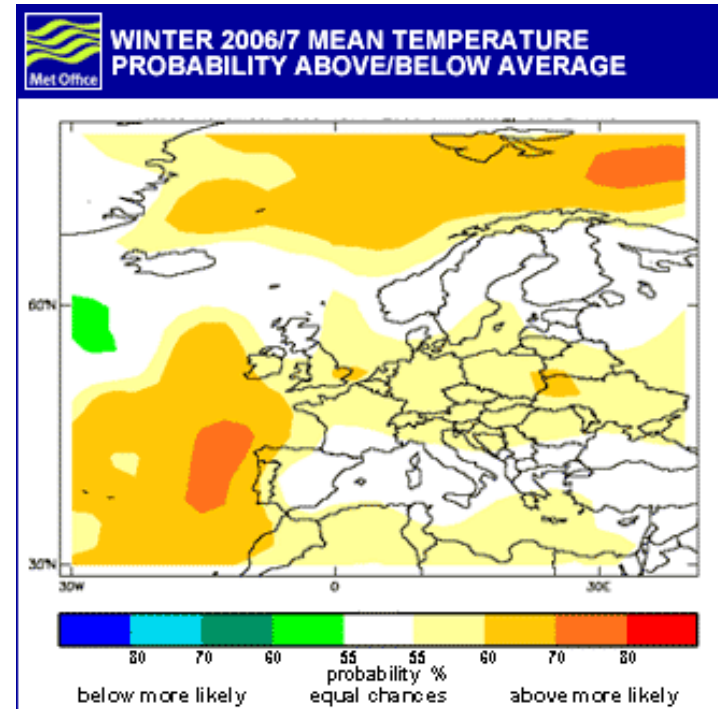
Winter 2006/07 to date: weather outlook

- ◆ Dec-Feb temperatures near or warmer than average (1971 – 2000 average)
- ◆ Dec-Feb precipitation average or above average
- ◆ Potential for colder than average temperatures mid to late winter due to cold outbreaks

Met Office, 5 Dec 2006

- ◆ Jan below average temperature ‘change to much colder’; Feb ‘expected to begin with rather cold and dry conditions’

theweatheroutlook

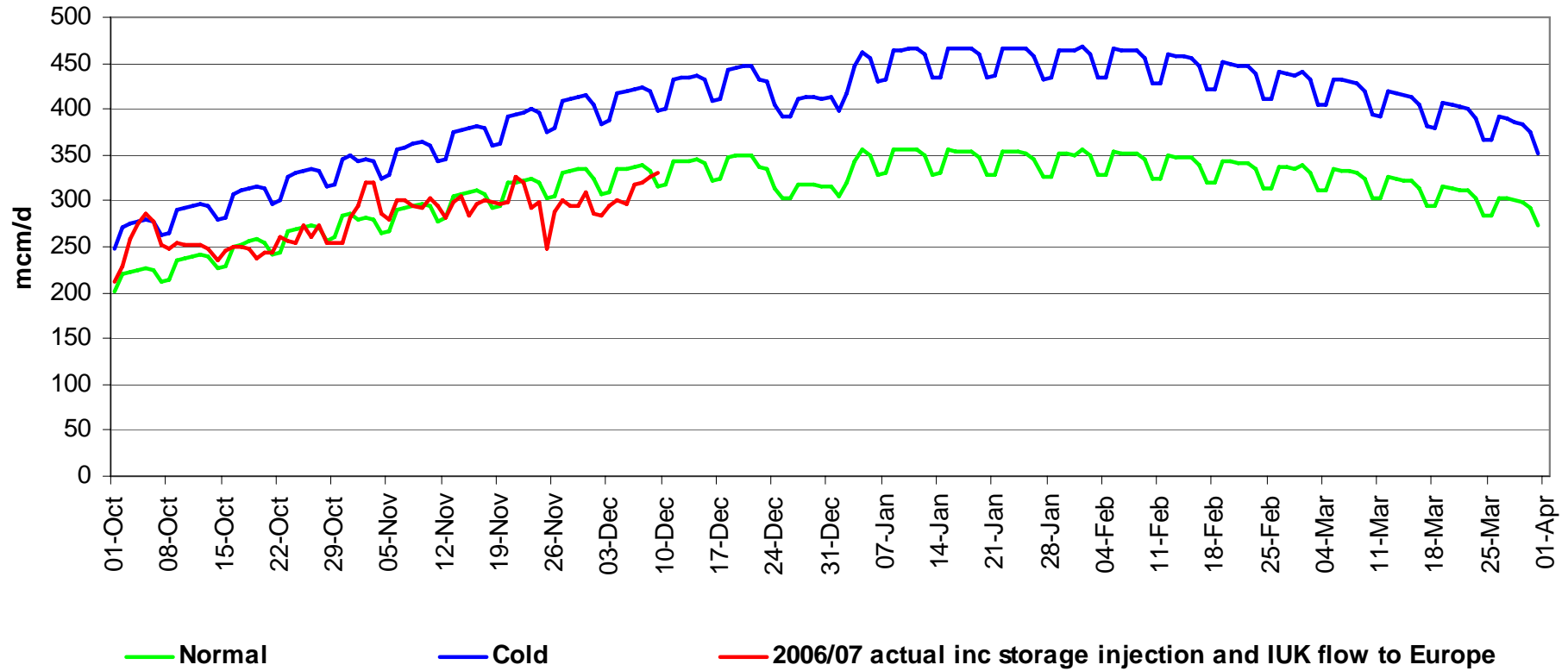


- ◆ Temperatures below average...February likely to be coldest month

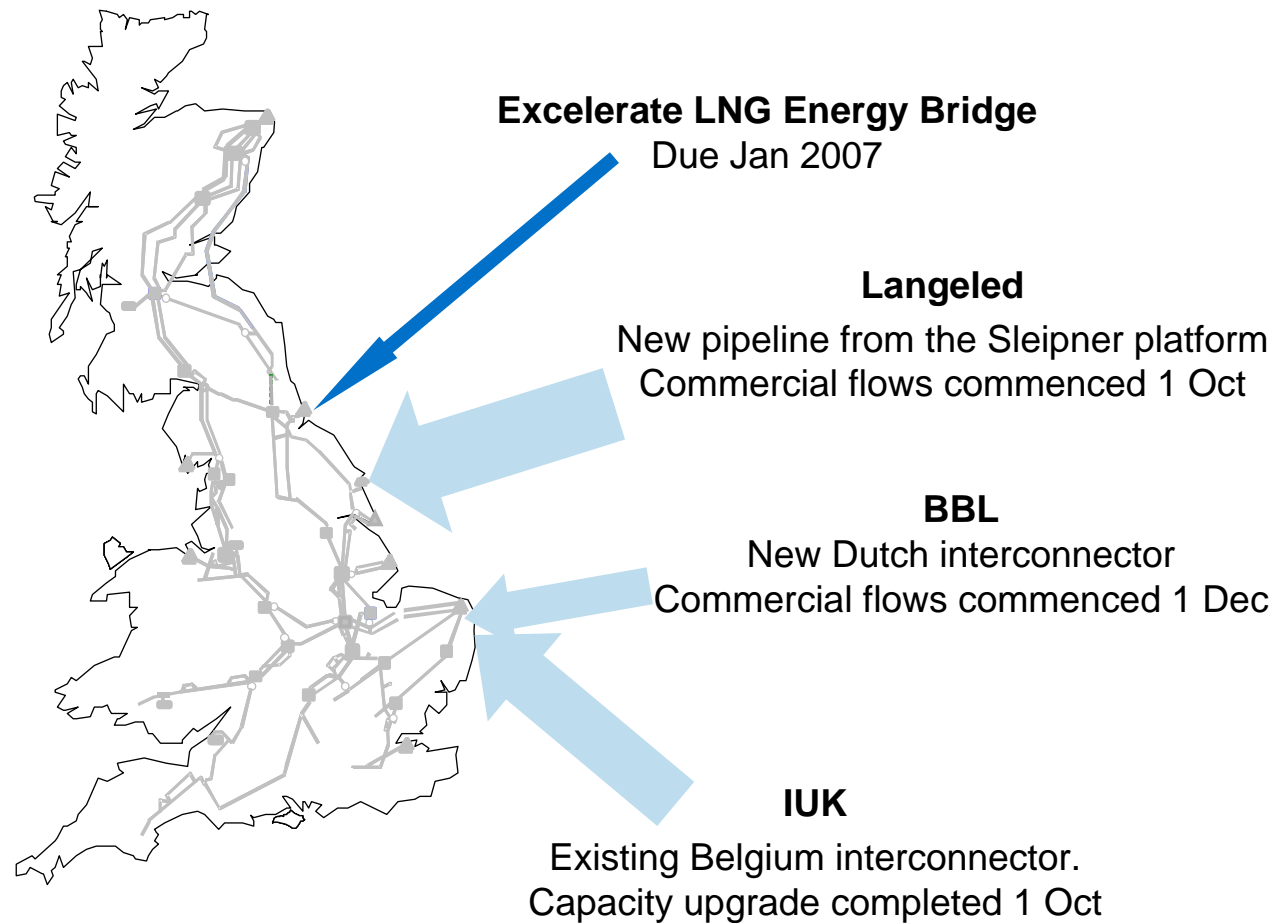
netweather.tv

nationalgrid

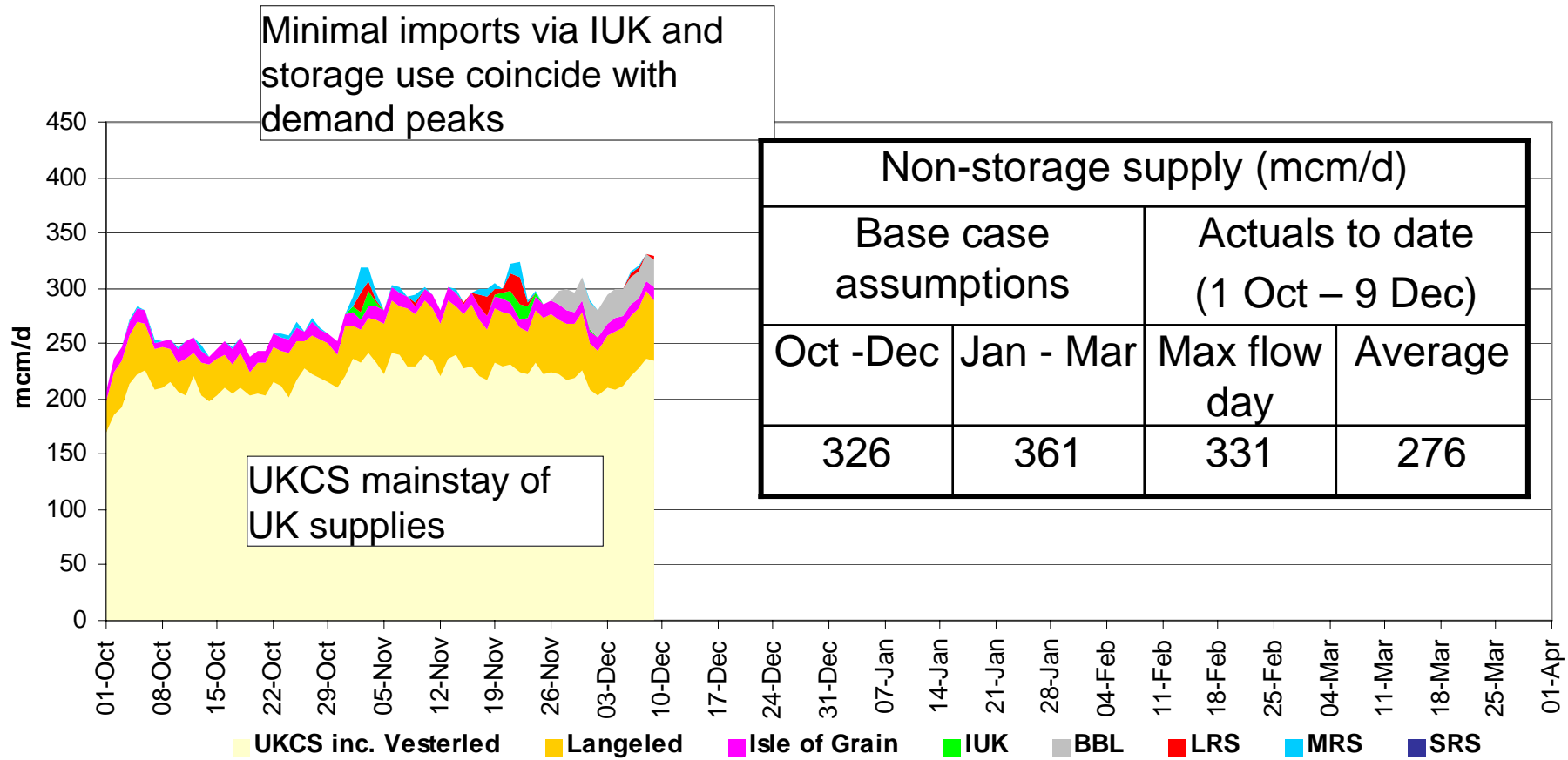
Winter 2006/07 to date: gas demand



Winter 2006/07 to date: new import infrastructure

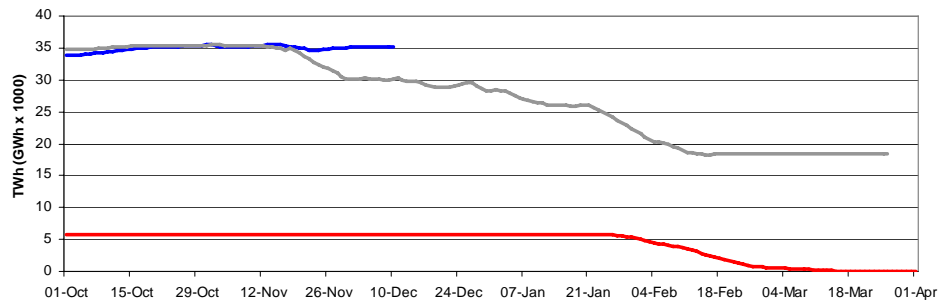


Winter 2006/07 to date: gas supply build-up

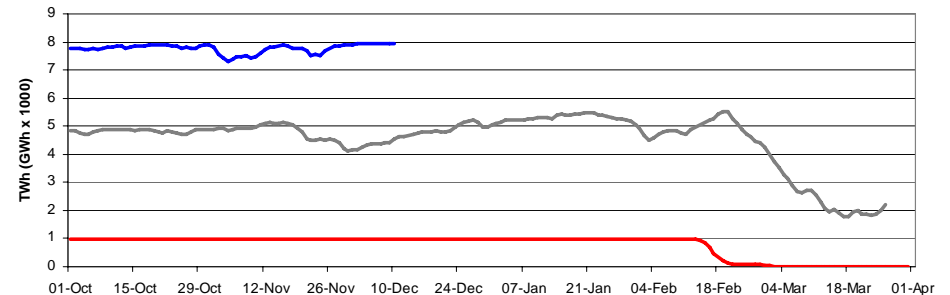


Winter 2006/07 to date: gas storage position

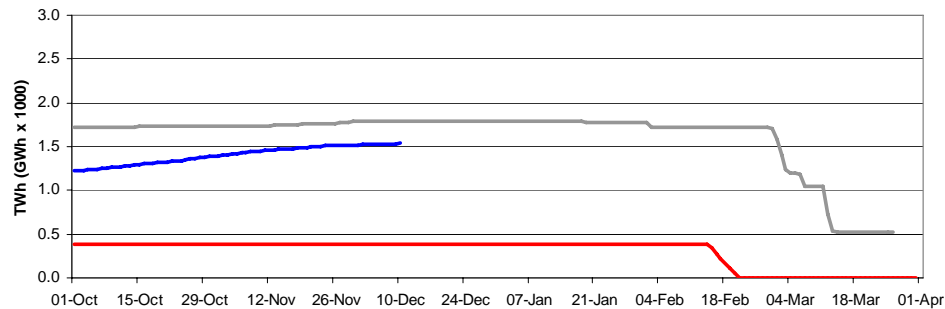
LRS; 101% full = 74 days at max flow before monitor. Positive position compared to last year



MRS; 98% full = 20 days at max flow before monitor. Humbly Grove fully operational. Storage cycling throughout November



SRS; 88% full = 2.7 days at max flow before monitor. Injection ongoing

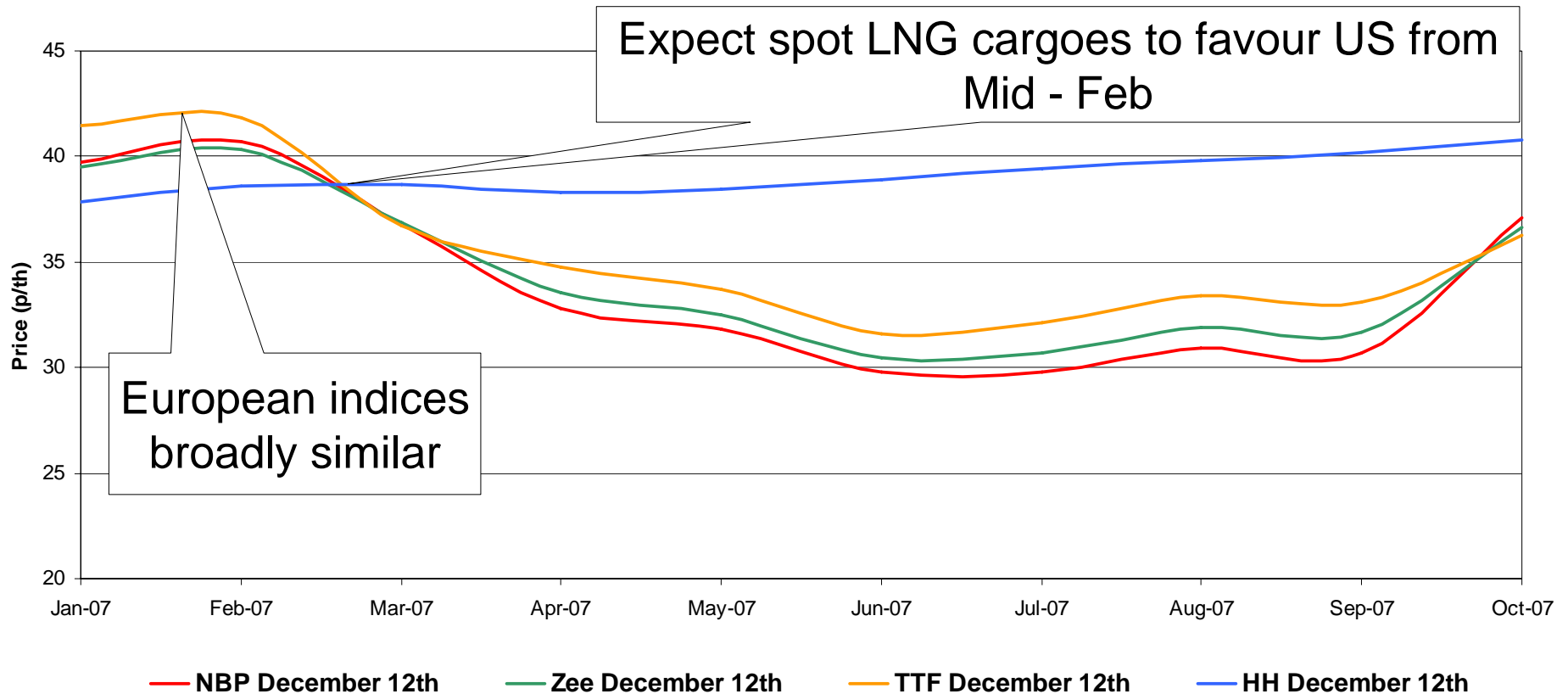


Key

- Safety Monitor 2006/07
- Actual stock 2006/07
- Actual stock 2005/06

Data correct as at 12/12/06

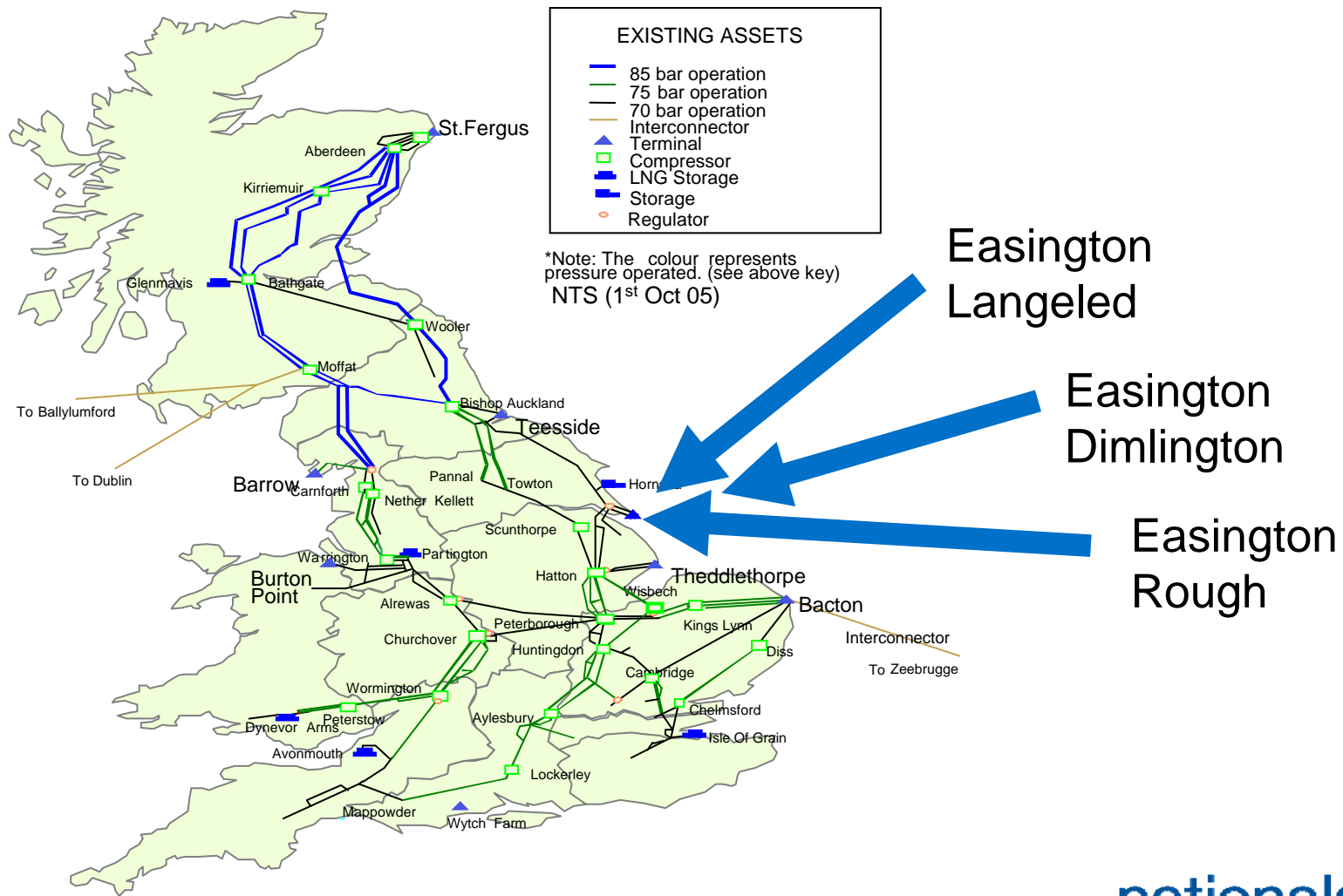
Winter 2006/07 to date: forward gas prices



- ◆ Forward prices across all indices fallen recently
- ◆ December average SAP 27 p/therm*

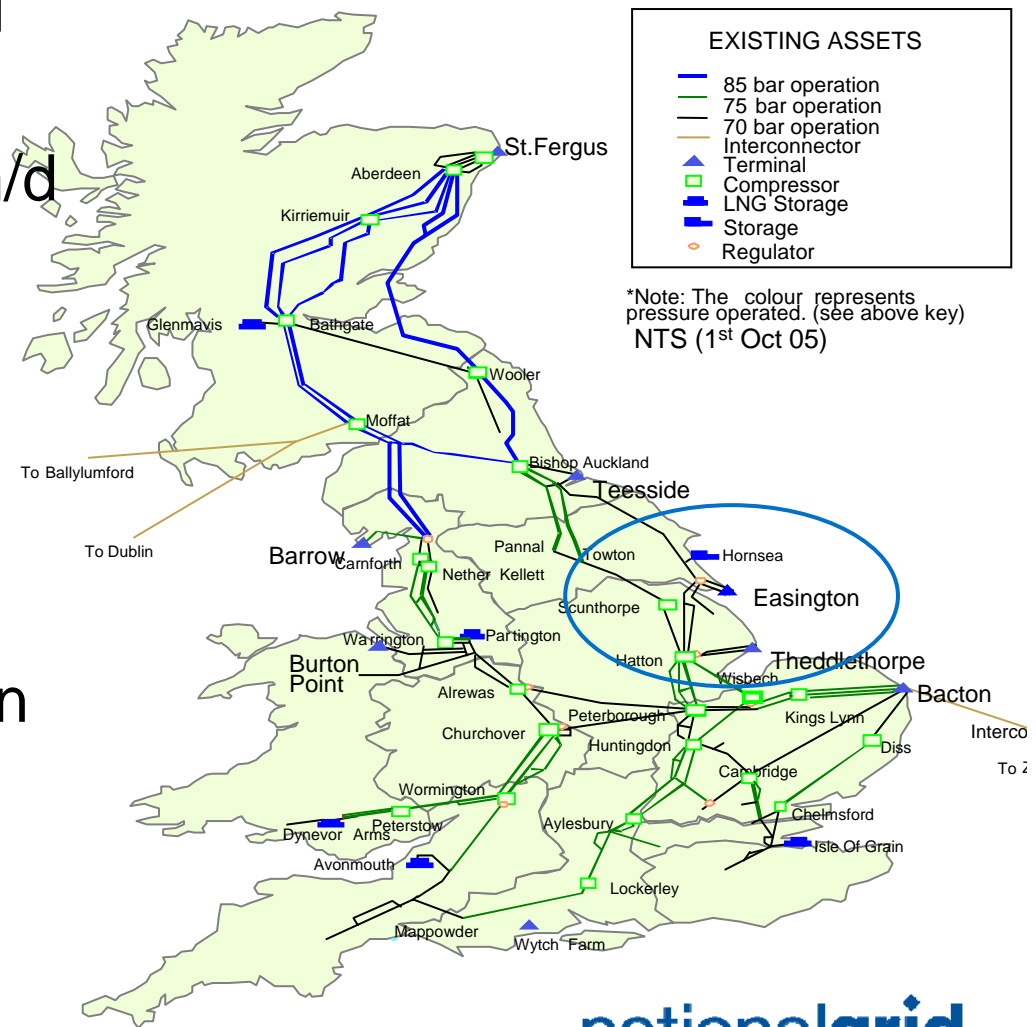
* 1 Dec – 9 Dec average

Easington; 19 December

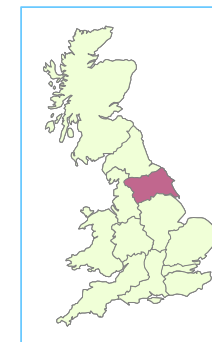
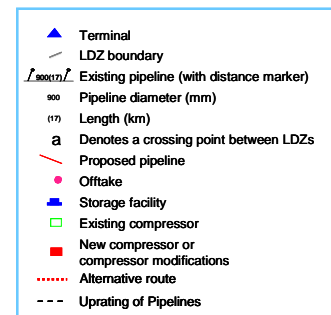
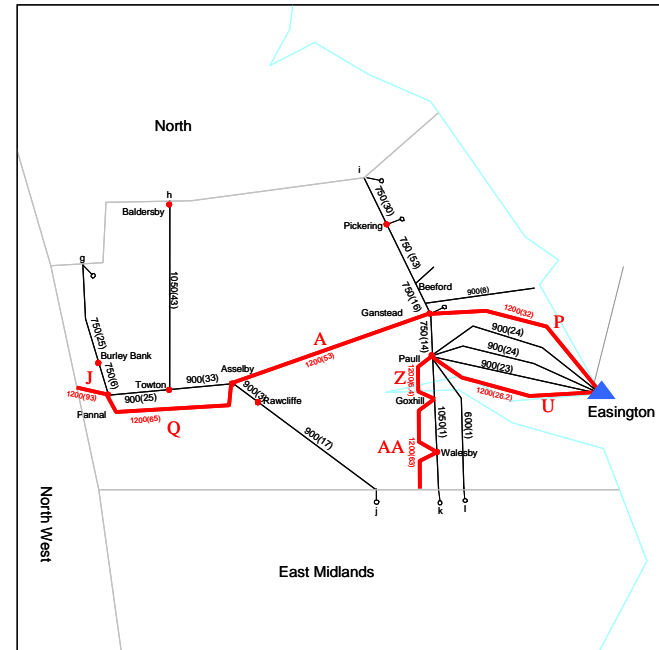
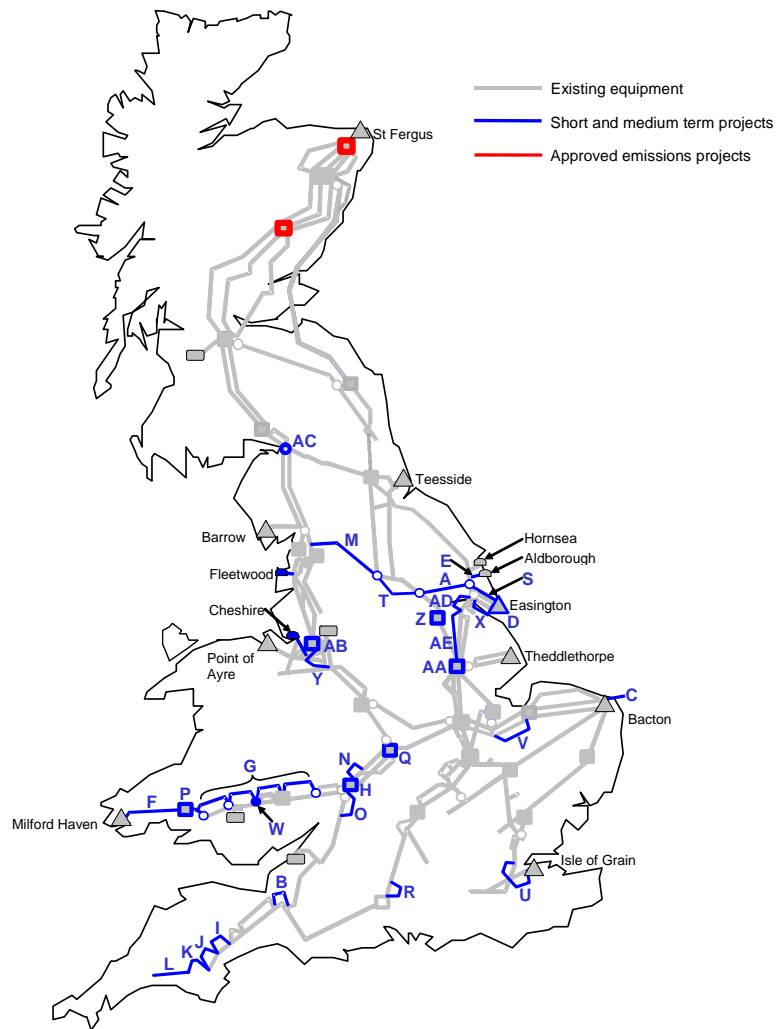


Easington; 19 December

- ◆ Nominations 107.2 mcm/d (08.00)
- ◆ Baseline capacity 98 mcm/d
- ◆ High pressures and constraint risk
- ◆ Interruptible scaled back
- ◆ Flows reduced to 98.5 mcm/d (12.00)
- ◆ No further constraint action envisaged

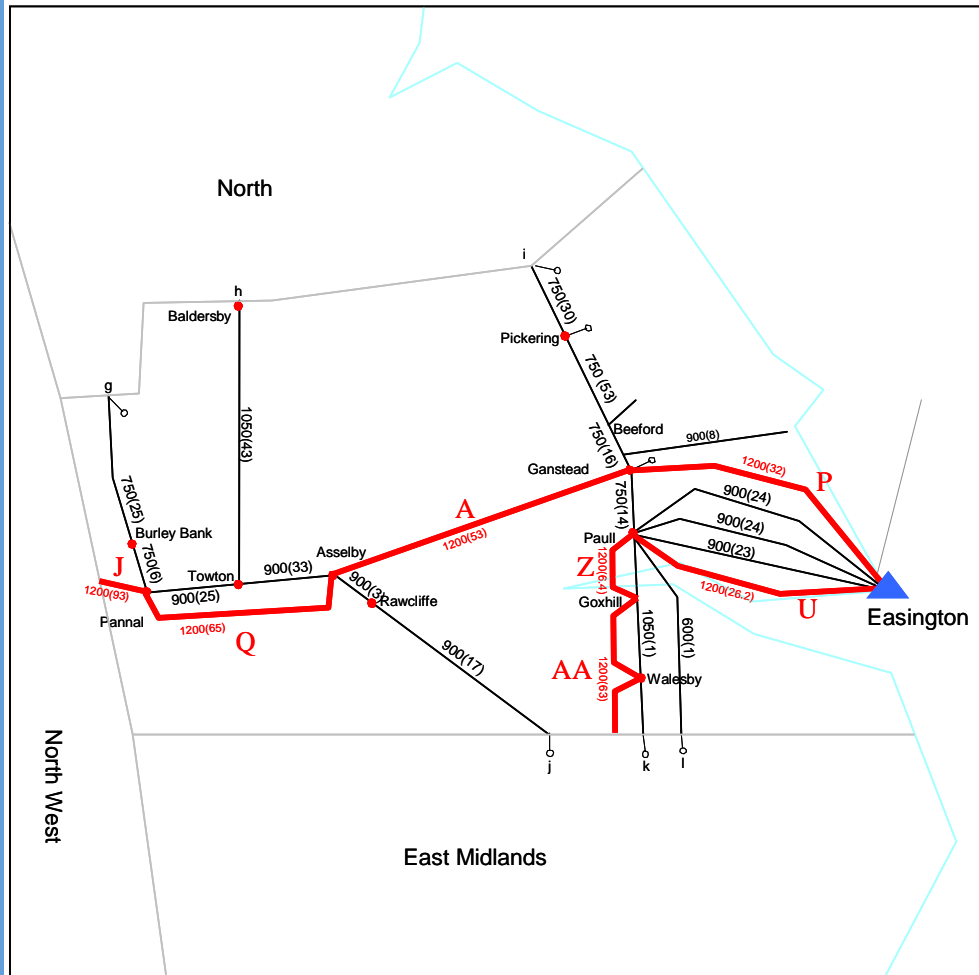


Easington; future developments



Source: Ten Year Statement 2006

Easington; future developments

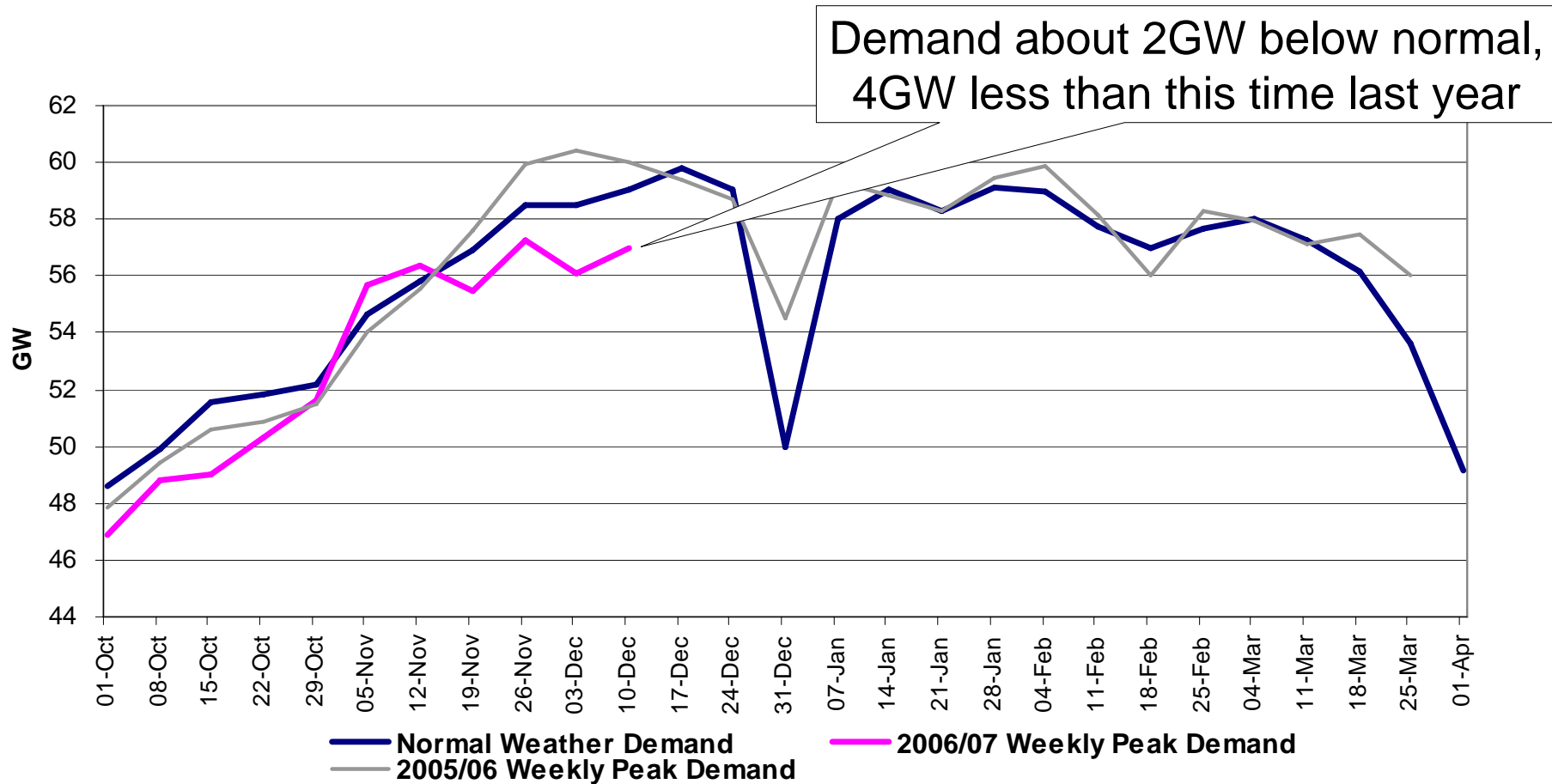


	Scheme	Year
A	Ganstead to Asselby Pipeline	2006
J	Pannal to Nether Kellet Pipeline	2007
P	Easington to Ganstead Pipeline	2008
Q	Asselby to Pannal Pipeline	2008
U	Easington to Paull	2009
Z	Paull to Hatton	2010
AA	Goxhill to Hatton	2010

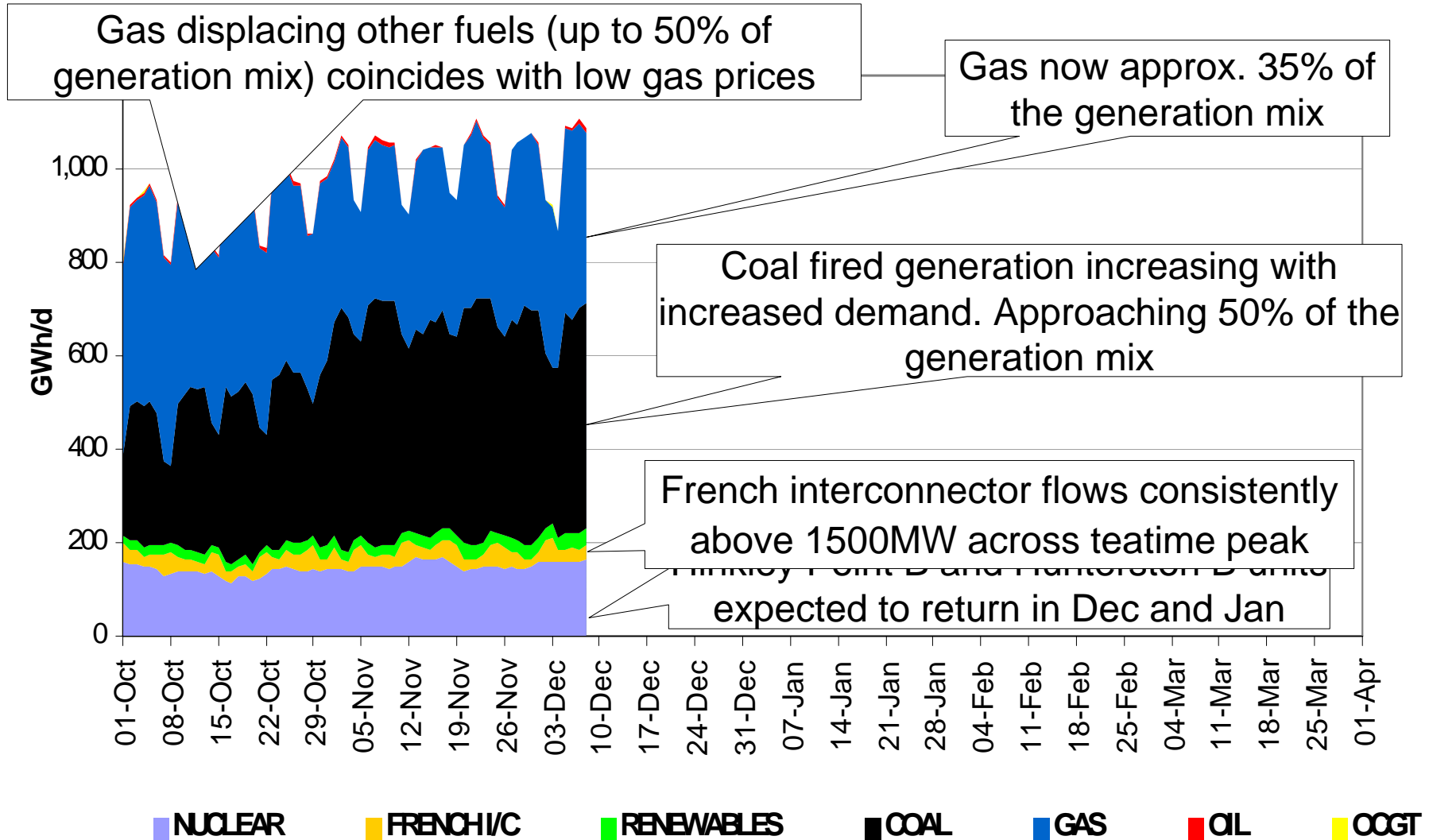
Source: Ten Year Statement 2006

Winter 2006/07 to date: electricity demand

- ◆ No NISMs issued to date



Winter 2006/07 to date: electricity supply build-up



Conclusions

- ◆ No major supply / demand issues so far this winter
- ◆ Mild weather to date but still potential for colder than average temperatures mid to late winter
- ◆ Demand generally below Normal and below winter 2005/06
- ◆ Gas import infrastructure developments positive, imports significantly higher than last year
- ◆ Generation mix evolving as the winter progresses
- ◆ Both Grids are performing as expected

- ◆ Information available throughout the winter via our website www.nationalgrid.com/uk/