

COMPARISON OF FORMATS OF DUOS CHARGING STATEMENTS FOR DNO'S

| | Scottish Power | | EDF Energy | WPD | Central Networks | CE Electric UK | Scottish & Southern | United Utilities |
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| Section | SP | Manweb | EPN/LPN/SPN | Wales / West | East/West | NEDL/YEDL | SHEPD / SEPD | Norweb |
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