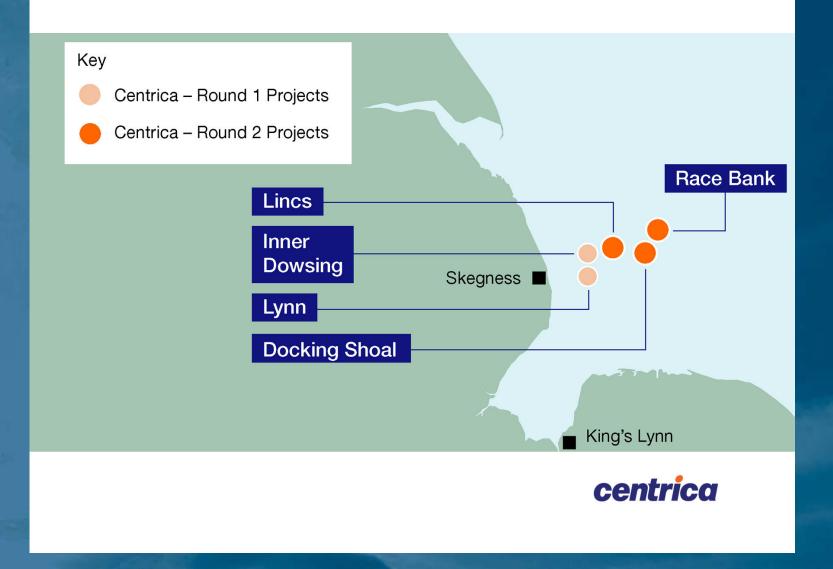


Renewable Energy Systems

Powering tomorrow's world



Centrica's Greater Wash developments





Centrica's R2 Wind Farms

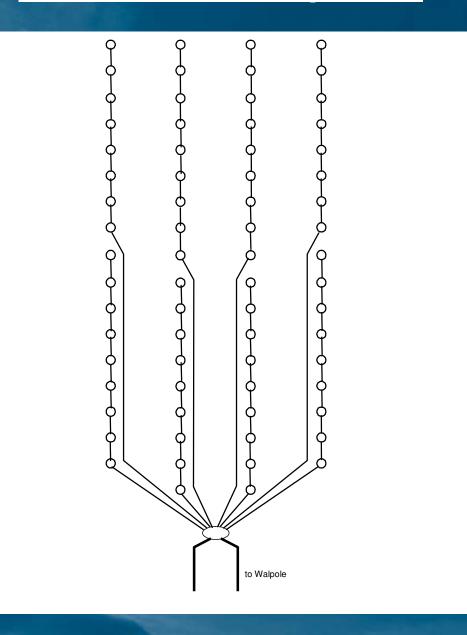
- Lincs
 - 250MW
 - 45-50km route length to shore
- Race Bank & docking Shoal (each)
 - 500MW
 - 65-70km route length to shore
- All connecting to Walpole 400kV
 - 20-25km on shore route length



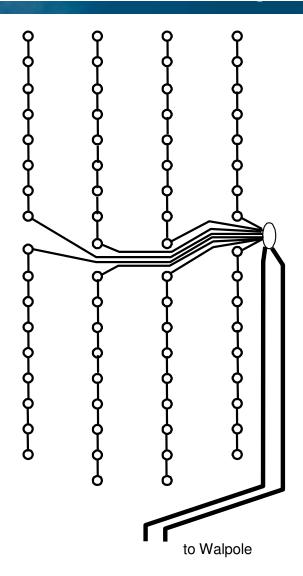
Outline Electrical Studies

- Methodology for identification and rationalisation of viable options
- Analysis of
 - inter-array cabling
 - Offshore platform configuration (no. & size of transformers)
 - Offshore platform arrangement (no. of platforms & interconnectivity per wind farm)
 - 132kV cabling to shore
 - Interconnectivity between wind farms
- Optimisation for installed cost, losses and availability

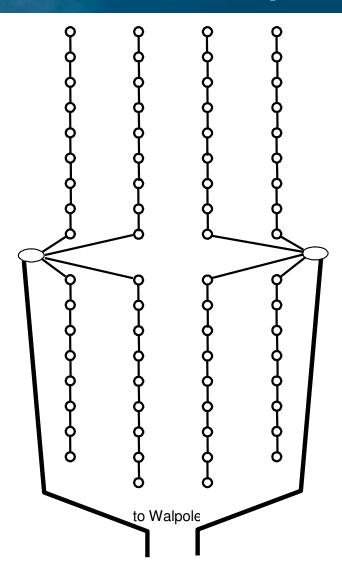




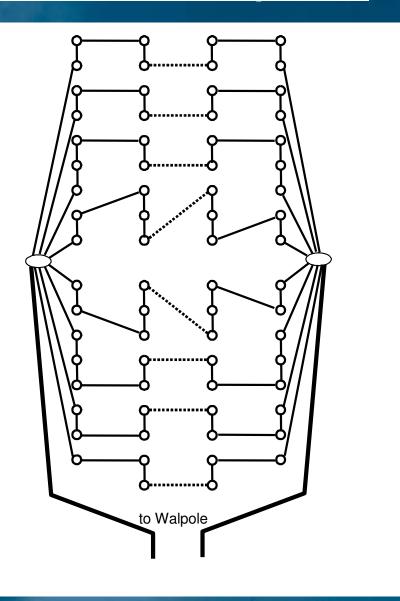












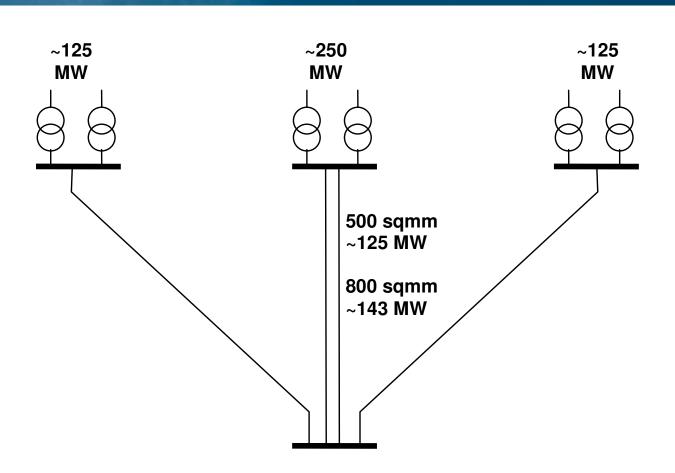


Optimisation Results – Lincs 250MW

- 2x 500mm² 132kV cables to shore
- 1x platform



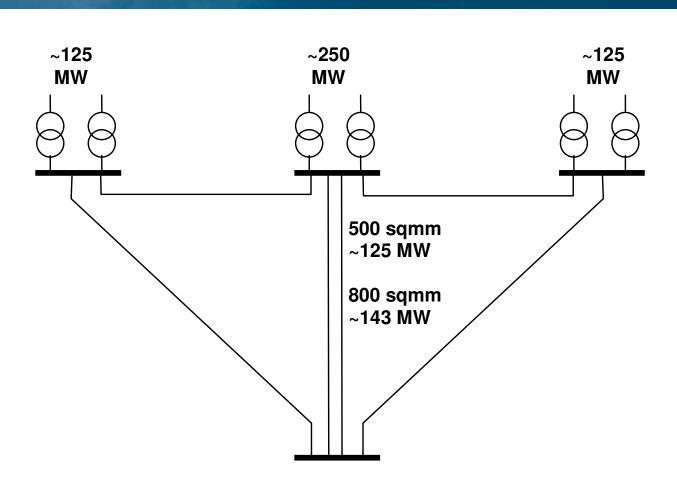
Docking Shoal (Race Bank) 500MW - Option 1



Three platforms arrangement with no redundancy inter-platforms



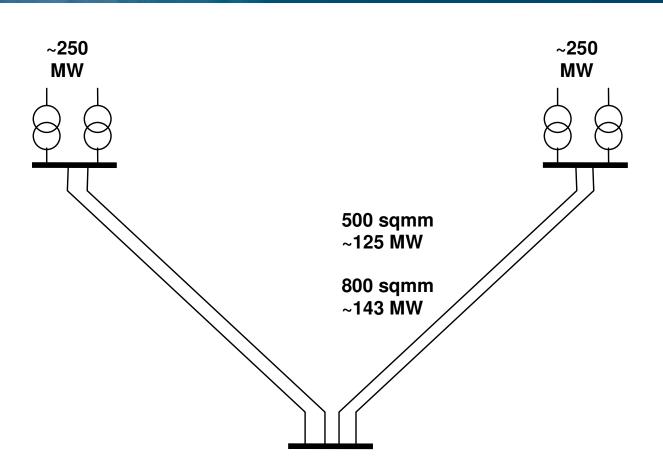
Docking Shoal (Race Bank) 500MW - Option 2



Three platforms arrangement with redundancy inter-platforms



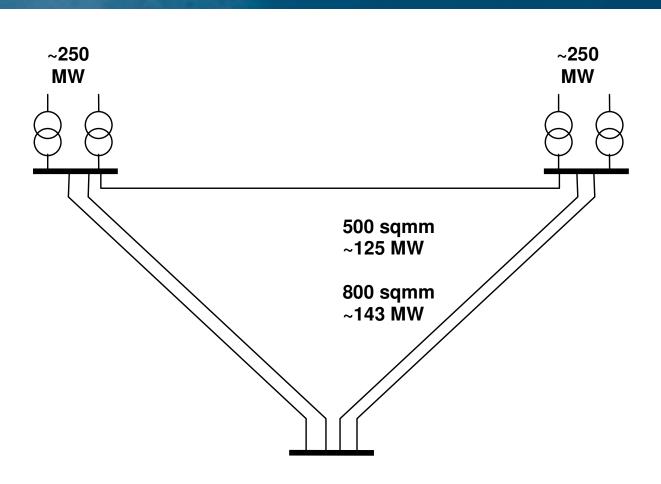
Docking Shoal (Race Bank) 500MW - Option 3



Two platforms arrangement with no redundancy inter-platforms



Docking Shoal (Race Bank) 500MW – Option 4



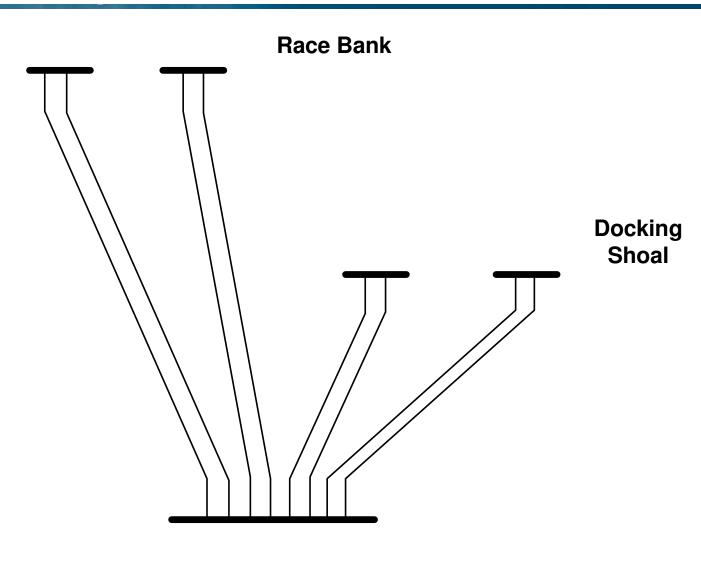
Two platforms arrangement with redundancy inter-platforms



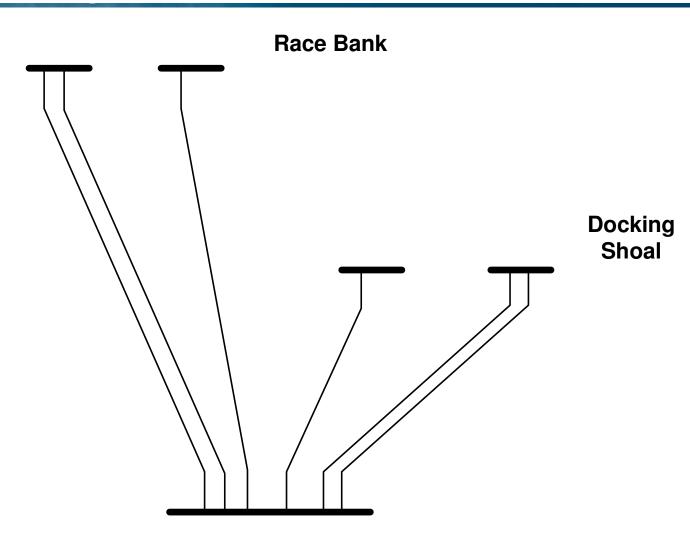
Optimisation Results – DS (& RB) 500MW

- 4x 500mm² 132kV cables to shore
- 2x platforms with 10km separation no interconnections within the wind farm
- Some connection between DS & RB is beneficial

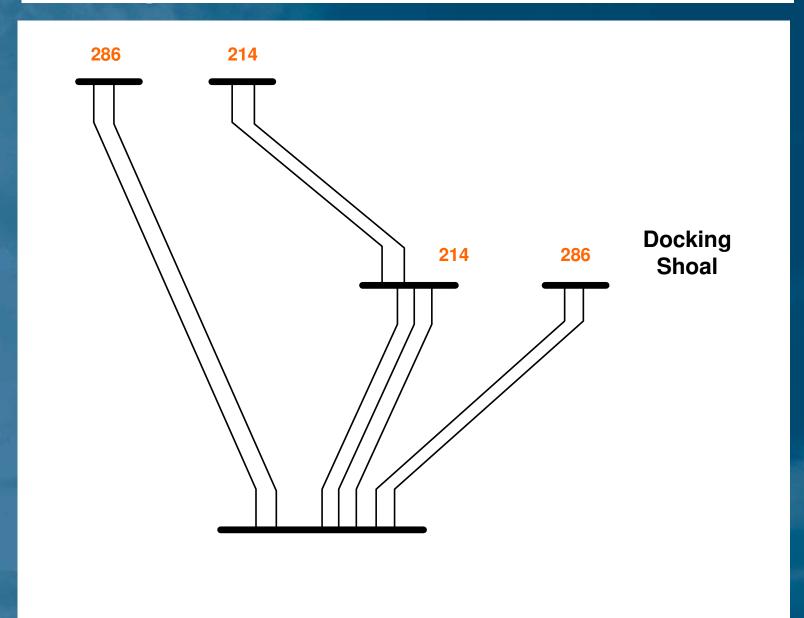




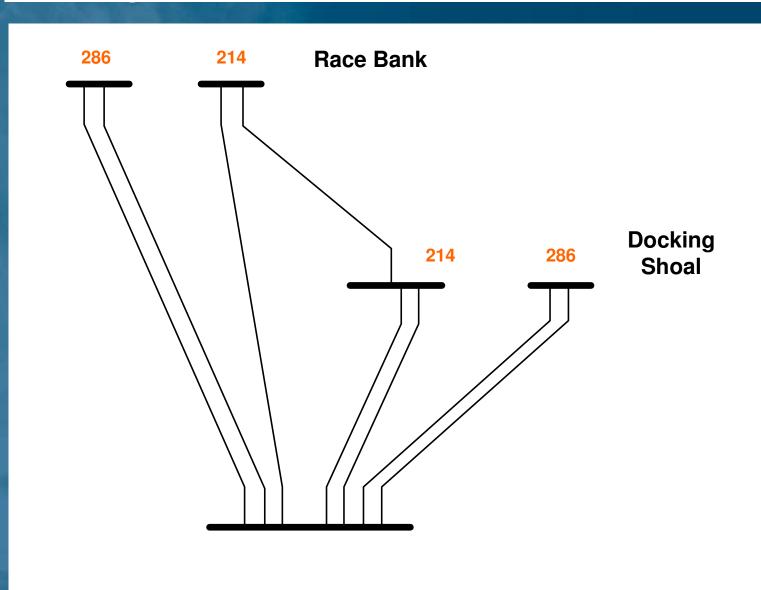




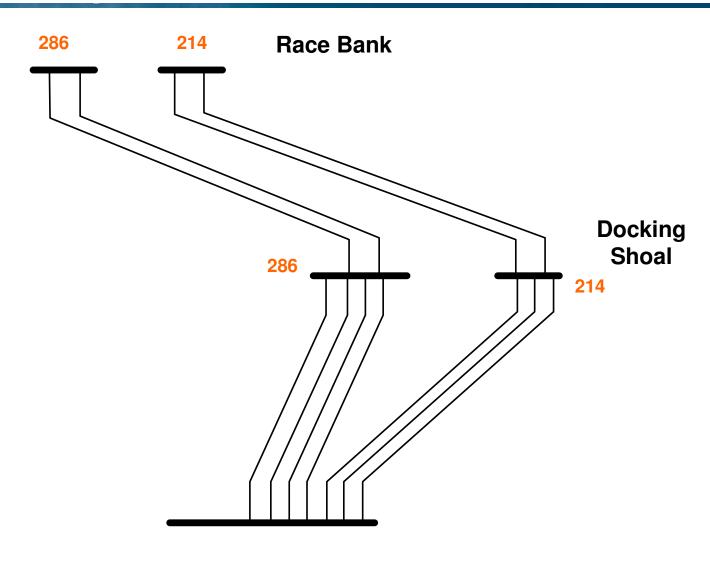














Challenges

• Submarine cable de-rating at landing point due to use of long ducts through inter-tidal zone.