

APPENDIX 3(2): NORTHERN GAS NETWORKS LIMITED

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Special Condition E2A: Revenue restriction definitions in respect of the Distribution Network

1. In this condition and in Special Condition E2B (Restriction of revenue in respect of the Distribution Network transportation activity):

commercial user quantity means the aggregate quantity of gas in kilowatt hours, taken off the Distribution Network in respect of the formula year by persons other than the licensee supplied with at least 5,860,000 kilowatt hours of gas but less than 1,465,355,000 kilowatt hours of gas in the formula year;

connected system exit point has the meaning given to that term in the network code;

curtailment day means any day in formula year t in respect of which rights to offtake gas at a given supply point, connected system exit point or storage connection point have been curtailed by the licensee;

day has the meaning given to that term in the network code;

deemed cost means the cost of the actual quantity allocated to the licensee in each year, priced in accordance with paragraph 8(5)(c)(ii) and 8(5)(c)(iii) of Part 1 b of Special Condition E2B (Restriction of revenue in respect of the Distribution Network transportation activity);

Distribution Network means the relevant gas distribution network defined with reference to the aggregate of its constituent Local Distribution Zones (LDZs) (having the meaning given to that term in the network code) as set out in the table below:

Distribution Network	Local Distribution Zone (LDZ)
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North of England	Northern, North East
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Distribution Network capacity	means LDZ capacity (having the meaning given to that term in the network code) within the relevant Distribution Network;
Distribution Network capacity curtailment rights	means exit capacity curtailment rights held by the licensee in respect of Distribution Network capacity within the relevant Distribution Network;
Distribution Network exit zone	has the meaning given to the term DN exit zone in the NTS gas transportation statement;
Distribution Network transportation activity	means the activities of the licensee connected with the development, administration, maintenance and operation of the Distribution Network and with the supply of Distribution Network services;
Distribution Network transportation activity revenue	means the revenue derived by the licensee from the supply of Distribution Network services to gas shippers in respect of the Distribution Network transportation activity (such revenue to be measured on an accruals basis);
Distribution Network transportation quantity	means the aggregate quantity of gas in kilowatt hours introduced into the Distribution Network as a result of arrangements with gas shippers and DN operators in respect of formula year t less LDZ shrinkage calculated in accordance with the network code;
entry capacity	has the meaning given to the term NTS Entry Capacity in the network code;
exit capacity curtailment rights	means rights held by the licensee to curtail rights to off-take gas from the transportation system, other than rights conferred on the licensee solely for the purpose of taking

	emergency steps or force majeure (having the meanings given to those terms in the network code);
firm entry capacity	means entry capacity other than interruptible entry capacity;
formula year	means a period of twelve months commencing on 1 April at 06:00 hours, the first such formula year (t=1) commencing 1 April 2004 at 06:00 hours;
gigawatt hour or GWh	means one million kilowatt hours;
incremental entry capacity	means obligated incremental entry capacity and non-obligated incremental entry capacity;
incremental entry capacity services	means the undertaking of engagements by Transco plc relating to the provision of entry capacity other than NTS SO baseline entry capacity;
incremental exit capacity services	means the undertaking of engagements by Transco plc relating to the provision of NTS incremental exit capacity;
initial NTS SO baseline entry capacity	means in respect of each terminal and period the NTS SO baseline entry capacity specified in table A2 of schedule A within Transco plc's NTS GT licence;
interruptible entry capacity	has the meaning given to the term interruptible NTS Entry Capacity in the network code;
kilowatt hour or kWh	means 3,600,000 Joules;
large user quantity	means the sum of the commercial user quantity and the small interruptible user quantity;
LDZ shrinkage	means the sum of LDZ own use gas and LDZ unaccounted for gas (both having the meanings given to those terms in the network code);

maximum actual allocation	means the maximum quantity over the relevant formula year in GWh/d allocated to the relevant Distribution Network by the NTS operator;
non-obligated incremental entry capacity	means firm entry capacity other than obligated entry capacity;
NTS baseline firm exit capacity	means in respect of each period the NTS firm exit capacity specified in table A3 of schedule A within Transco plc's NTS GT licence or subsequently modified (subject to the prior written consent of the Authority) within the statement produced by Transco plc in accordance with Standard Special Condition A4 (Charging – General);
NTS baseline interruptible exit capacity	means in respect of each period the NTS interruptible exit capacity specified in table A4 of schedule A within Transco plc's NTS GT licence or subsequently modified (subject to the prior written consent of the Authority) within the statement produced by Transco plc in accordance with Standard Special Condition A4 (Charging – General);
NTS firm exit capacity	means NTS exit capacity other than NTS interruptible exit capacity;
NTS gas transportation statement	means that statement produced by Transco plc in accordance with Standard Special Condition A4 (Charging – General);
NTS incremental exit capacity	means that NTS exit capacity in excess of NTS baseline firm exit capacity and NTS baseline interruptible exit capacity;
NTS interruptible exit capacity	means NTS exit capacity subject to exit capacity curtailment rights;

NTS SO baseline entry capacity	means in respect of each terminal and period that terminal's initial NTS SO baseline entry capacity and that terminal's permanent obligated incremental capacity for which the first day to which such capacity relates has occurred five or more years previously;
NTS system operation activity or NTS SO activity	means engagements undertaken by Transco plc pursuant to the operation of the NTS, being the procuring and using of balancing services for the purpose of balancing the NTS and the arranging with the NTS TO activity for the delivery of incremental entry capacity and NTS incremental exit capacity, including: <ul style="list-style-type: none"> (i) incremental entry capacity services; (ii) incremental exit capacity services; (iii) residual gas balancing services; (iv) balancing management; (v) constraint management services; and (vi) the provision of services in relation to gas quality;
NTS transportation owner activity or NTS TO activity	means the activities of Transco plc connected with the development, administration and maintenance of the NTS and with the supply of NTS services;
NTS (TO) Exit capacity charge	means the charge in p/peak day kWh/d for NTS exit capacity as set out in the NTS gas transportation statement;
obligated entry capacity	means obligated incremental entry capacity and NTS SO baseline entry capacity;

obligated incremental entry capacity	means that firm entry capacity in excess of NTS SO baseline entry capacity which Transco plc is required to offer for sale in accordance with paragraph 14(5)(b) of Part 2 of Special Condition C8B (Restriction of revenue in respect of the NTS transportation owner activity and the NTS system operation activity) within Transco plc's NTS GT licence;
permanent obligated incremental entry capacity	means any obligated incremental entry capacity in respect of a given terminal, which the licensee is required to offer for sale for a period of five years or more;
plus 15 curtailment day	means any curtailment day in formula year t at a given supply point, connected system exit point or storage connection point after the first 15 curtailment days in that formula year for the given supply point, connected system exit point or storage connection point connected to the transportation system to which this licence relates;
residual gas balancing services	means the undertaking of engagements by Transco plc relating to the acquisition or disposal of gas to ensure the safe and efficient operation of the transportation system;
small interruptible user quantity	means the aggregate quantity of gas in kilowatt hours, taken off the Distribution Network in respect of formula year t by persons who are supplied through a supply point that is interruptible (in accordance with the network code) and who are supplied with less than 5,860,000 kilowatt hours of gas in that formula year;
small user quantity	means the Distribution Network transportation quantity less the sum of the very large user quantity and large user quantity;
specified rate	means the base rate of Barclays Bank plc current from

	time to time during the period in respect of which the calculation falls to be made;
storage connection point	has the meaning given to that term in the network code;
subscript t	means the relevant formula year;
supply of Distribution Network services	means the undertaking and performance for gain or reward of engagements: <ul style="list-style-type: none"> (a) in connection with the conveyance of gas through the transportation system; (b) for the prevention of the escape of gas which has been taken off the transportation system; and (c) relating to the acquisition of capacity rights, gas or gas derivatives for the purpose of: <ul style="list-style-type: none"> (i) the balancing of the transportation system through the acquisition or disposal of gas to replace gas lost from the transportation system; and (ii) facilitating constraint management;
supply of NTS services	means the undertaking and performance for gain and reward of engagements by Transco plc: <ul style="list-style-type: none"> (a) in connection with the conveyance of gas through the NTS other than engagements in connection with activities within the definition of the NTS SO activity; and (b) for the prevention of the escape of gas, which has been taken off the NTS, other than to the Distribution Network or any pipe-line system operated by a

person holding a gas transporter's licence or who is exempted from holding such a licence which but for such pipe-line not being operated by the licensee, would fall within the definition of the Distribution Network;

supply point	has the meaning given to that term in the network code;
transportation system	means the system (having the meaning given to that term in the network code) to which this licence relates; and
very large user quantity	means the aggregate quantity of gas in kilowatt hours, taken off the Distribution Network in a formula year by persons other than the licensee supplied with at least 1,465,355,000 kilowatt hours of gas in the formula year.

2. Any values derived by reference to the value of revenues accrued, received or paid by or to the licensee shall be the actual sum accrued, received or paid by or to the licensee on the date of such accrual, receipt or payment without any adjustment for inflation or interest after deduction of value added tax (if any) and any other taxes based directly on the amounts so derived.

Special Condition E2B: Restriction of revenue in respect of the Distribution Network transportation activity

(North of England Distribution Network)

Part 1 a [Paragraphs 1 – 5]: Not used

Part 1 b The Distribution Network transportation activity revenue restriction

6. The principal restriction

- (1) The licensee shall use its best endeavours in setting its charges to ensure that in respect of any formula year t the Distribution Network transportation activity revenue for the Distribution Network covered by this condition (DNR_t) shall not exceed the maximum Distribution Network transportation activity revenue ($DNMR_t$) in that year.
- (2) (a) If in respect of any formula year the Distribution Network transportation activity revenue in respect of a relevant Distribution Network exceeds the maximum Distribution Network transportation activity revenue by more than 4 per cent of the latter, the licensee shall provide the Authority with a written explanation and, in the next following formula year, the licensee shall not effect any increase in prices for use of the Distribution Network unless either:
 - (i) it has demonstrated to the reasonable satisfaction of the Authority that the Distribution Network transportation activity revenue in respect of the Distribution Network would not be likely to exceed the maximum Distribution Network transportation activity revenue in respect of the Distribution Network in that next following formula year; or
 - (ii) the Authority has, on the written application of the licensee, consented to such an increase in prices.

(b) If, in respect of any two successive formula years, the sums of the amounts by which the Distribution Network transportation activity revenue has exceeded the maximum Distribution Network transportation activity revenue is more than 6 per cent of the maximum Distribution Network transportation activity revenue for the second of those formula years, then in the next following formula year the licensee shall if required by the Authority adjust its prices in respect of the relevant Distribution Network such that the Distribution Network transportation activity revenue would not be likely in the judgement of the Authority to exceed maximum Distribution Network transportation activity revenue in that next following formula year.

7. Distribution Network transportation activity revenue (DNR_t)

For the purposes of paragraph 6 of Part 1 b of this condition, the Distribution Network transportation activity revenue for formula year t (DNR_t) shall have the meaning given to that term in Special Condition E2A (Revenue restriction definitions in respect of the Distribution Network) (and for the avoidance of doubt shall exclude any revenues derived from excluded services).

8. Maximum Distribution Network transportation activity revenue (DNMR_t)

(1) Principal formula

For the purposes of paragraph 6 of Part 1 b of this condition the maximum Distribution Network transportation activity revenue in respect of formula year t DNMR_t shall be an amount equal to that derived from the following formula:

For formula year t=1

$$DNMR_t = DNZ_t + DNF_t - DNMRA_t - DNK_t$$

For formula year t=2 and for each subsequent formula year

$$DNMR_t = DNZ_t + DNF_t + DNEx_t + DNIAE_t - DNMRA_t - DNK_t$$

where:

DNZ_t in respect of the Distribution Network shall be derived in the following manner:

$$DNZ_t = DNZ_{t-1} \times \left[1 + \left(\frac{RPI_t - X}{100} \right) \right] \times Q_t$$

where in respect of the formula year commencing on 1 April 2004:

$$DNZ_{t-1} = \text{£}230,722,816$$

where:

RPI_t means the percentage change (whether of a positive or a negative value) in the arithmetic average of the retail price index published or determined with respect to each of the six months from July to December (both inclusive) in formula year t-1 and the arithmetic average of the retail price index numbers published or determined with respect to the same months in relevant year t-2;

X has the value of two (2); and

Q_t shall be derived from the following formula:

$$Q_t = \left(0.65 + 0.35 \times \frac{W_t}{W_{t-1}} \right)$$

where:

W_t means the composite user quantity in formula year t and shall be derived from the following formula:

$$W_t = B_t + (0.15 \times D_t) + (0.05 \times V_t)$$

where:

B_t is the small user quantity in formula year t;

D_t is the large user quantity in formula year t; and

V_t is the very large user quantity in formula year t.

DNF_t means the Distribution Network prescribed rates plus the Distribution Network licence fees in formula year t,

where:

Distribution Network prescribed rates means the amount of the charge deemed to be incurred in respect of the prescribed rates or equivalent tax or duty replacing them levied on the licensee in respect of the licensee's Distribution Network transportation activity: in the event that the licensee is not Transco plc, and is not an affiliate of Transco plc, it will be the amount of the separate rating assessment for the

licensee's Distribution Network transportation activity including (where relevant) metering: in the event that the licensee is Transco plc or an affiliate of Transco plc it shall be calculated as follows;

a) in the event that separate rating assessments are provided in respect of each Distribution Network transportation activity carried out by Transco plc or an affiliate of Transco plc, and in respect of the NTS transportation owner activity carried out either by Transco plc or by an affiliate of Transco plc, the charge shall be the amount so assessed;

b) in the event that a separate rating assessment is not provided in respect of any of the Distribution Network transportation activities carried out by Transco plc or an affiliate of Transco plc, and of the NTS transportation owner activity carried out either by Transco plc or by an affiliate of Transco plc, and if each of the 8 Distribution Networks owned by Transco plc on 1 April 2004 continue to be owned by Transco plc or an affiliate of Transco plc, the total charge in respect of the licensee's Distribution Network transportation owner activity shall be 11.4358% of 83% of the prescribed rates or equivalent tax replacing them levied in respect of the licensee and its affiliates' NTS transportation owner activity and the Distribution Network transportation activity; and/or

c) in any other circumstance, the licensee shall perform attributions and allocations of cost between the NTS transportation owner activity, the Distribution Network transportation activity, and (where relevant) metering

activities on a basis consistent with Special Condition E3 (Allocation of revenues and costs for calculations under the price control in respect of the Distribution Network).

In the event that the licensee receives a separate rating assessment or assessments in respect of gas meters connected to the pipe-line system to which this licence relates in respect of periods from 1 April 2005 onwards, the resultant charges shall be deemed to constitute an element of the Distribution Network prescribed rates and shall be treated by the licensee in accordance with Special Condition E3 (Allocation of revenues and costs for calculations under the price control in respect of the Distribution Network).

Distribution Network licence fee means payments made by the licensee in respect of the Distribution Network transportation activity under standard condition 3 (Payments by the Licensee to the Authority) in respect of formula year t determined in accordance with the methodology determined by the Authority for the purposes of that condition;

$DNEx_t$ means the DN exit capacity costs and incentive revenue in respect of formula year t and shall be derived from the following formula:

$$DNEx_t = DNExCIR_t + DNExIIC_t + DNExC_t$$

where

$DNExCIR_t$ means the DN exit capacity incentive revenue in

respect of formula year t and shall be derived in accordance with paragraph 8(5)(a) of Part 1 b of this condition;

DNE_{xIIC_t} means the costs incurred by the licensee in respect of the total payments made by the licensee to the relevant NTS operator in respect of formula year t in accordance with paragraph 8(5)(c) of Part 1 b of this condition in respect of the curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment days; and

DNE_{xC_t} means in respect of formula year t, an amount equal to the actual payments made by the licensee in respect of NTS exit flat capacity and NTS exit flow flexibility in respect of the Distribution Network and shall be derived from the following formula:

$$DNE_{xC_t} = DNE_{xCC_t} + DNE_{xFFC_t}$$

where

DNE_{xCC_t} means in respect of formula year t, the total costs incurred by the licensee for NTS exit flat capacity in respect of all NTS offtakes within the Distribution Network less any revenues received from the NTS operator by the licensee in respect of NTS exit flat capacity; and

DNE_{xFFC_t} means in respect of formula year t, the total costs incurred by the licensee for NTS exit flow flexibility in respect of all NTS offtakes within the Distribution Network less any revenues received from the NTS operator by the licensee in respect of

NTS exit flow flexibility.

For the avoidance of doubt, before 1 October 2008 (or such date that the Authority shall otherwise direct in writing), $DNExC_t$ shall have the value zero (0).

$DNIAE_t$ means any allowance in respect of approved income adjusting events (whether of a positive or negative value) to be made in respect of formula year t and shall be derived in accordance with paragraph 8(6) of Part 1 b of this condition;

$DNMRA_t$ means the mains replacement expenditure adjustment (whether positive or negative value) in respect of formula year t and shall be derived in accordance with paragraph 8(2) of Part 1 b of this condition; and

DNK_t means the Distribution Network transportation activity revenue adjustment factor to the Distribution Network transportation activity revenue over or under recovery in respect of formula year t-1 and shall be derived in accordance with paragraph 8(4) of Part 1 b of this condition.

(2) Mains replacement expenditure adjustment ($DNMRA_t$)

For the purposes of paragraph 8(1) of Part 1 b of this condition the mains expenditure adjustment in respect of formula year t ($DNMRA_t$) shall be derived from the following manner:

If $E_t > AM_t$, then:

$$DNMRA_t = \left(1 + \frac{A_t}{100}\right) \times J_t \times 1,000,000 - (0.5 \times E_t) - (0.5 \times AM_t)$$

Otherwise:

$$DNMRA_t = \left(1 + \frac{A_t}{100}\right) \times J_t \times 1,000,000 - (0.67 \times E_t) - (0.33 \times AM_t)$$

where:

A_t means the mains RPI in respect of formula year t;

J_t means the price control initial projection allowance in respect of formula year t and shall have the values set out in the following table:

Price control mains allowance	Formula year t				
			t=1	t=2	t=3
£ million			35.0	37.7	37.4

E_t means the outturn mains costs in respect of the Distribution Network in formula year t;

AM_t means the matrix mains cost in respect of the Distribution Network in formula year t and shall be derived in accordance with paragraph 8(3) of Part 1 b of this condition.

where:

included mains means all mains which prior to decommissioning formed mains which operated at low, medium or intermediate distribution pressures;

mains RPI means the percentage change (whether of a positive or negative value) in the arithmetic average of the retail price index numbers published or determined with respect to each of the twelve months April to March

(both inclusive) in formula year t and the arithmetic average of the retail price index numbers published or determined with respect to the period from January to December (both inclusive) 2000;

outturn mains cost means the costs reasonably attributable to the replacement and decommissioning of included mains composed of non standard mains materials in respect of the Distribution Network in formula year t excluding costs reasonably attributable to rechargeable diversions; and

non standard mains materials means mains which are not composed of polyethylene or a similar polymer based material (other than polyvinyl chloride (PVC)) or of steel provided with cathodic protection.

(3) Matrix mains cost (AM_t)

(a) For the purposes of paragraph 8(2) of Part 1 b of this Special Condition the matrix mains cost in respect of the Distribution Network in formula year t (AM_t) shall be derived in the following manner:

$$AM_t = \left(1 + \frac{A_t}{100}\right) \times \left[\sum_{n=1}^6 (L_{nt} \times U_{nt}) \right] \times 1,000$$

where:

A_t shall have the meaning given to that term in paragraph 8(2) of Part 1 b of this condition;

L_{nt} means the length of mains in kilometres decommissioned in respect of diameter band n and formula year t for the

Distribution Network where the diameter bands shall be defined as set out in the following table, save that in respect of any diameter of mains not covered by the table or mains measured in metric measurement shall be reported in the diameter band corresponding to the nearest imperial equivalent

Diameter band n	Nominal internal diameter of mains decommissioned (inches)
1	2 – 3
2	4 – 5
3	6 – 7
4	8 – 9
5	10 – 12
6	Greater than 12

U_{nt} means the specific matrix costs in respect of diameter band n and formula year t for the Distribution Network as set out in the following table

Diameter band n	Specific matrix costs (£ per metre)				
			t=1	t=2	t=3
1			44.1	42.9	42.1
2			58.1	56.7	55.6
3			92.8	90.0	88.4
4			125.4	121.7	119.5
5			175.1	169.6	166.5
6			286.7	278.2	273.1

$$\sum_{n=1}^6$$

Means the sum over the diameter bands n.

- (b) On or before 31 July in each formula year t , the licensee shall prepare and provide to the Authority a report providing details of:
 - (i) the mains replacement work completed in respect of the previous formula year in kilometres of length of mains decommissioned (excluding rechargeable diversions) by diameter band; and
 - (ii) detailing the outturn mains costs in respect of formula year $t-1$.
- (c) For the purposes of paragraph 8(3)(b) of Part 1 b of this condition, rechargeable diversions means mains decommissioned or replaced at the request of a party other than the licensee and where the cost of the work is recovered or is expected to be recovered from that party (or another) by the licensee.
- (d) The licensee shall allow the Authority or a duly authorised nominated representative of the Authority on the provision of reasonable prior written notice access to its staff, records and facilities as the Authority may reasonably require or as may be necessary for the purpose of enabling the Authority to establish to its reasonable satisfaction that the information to be provided by the licensee under paragraph 8(3)(b) of Part 1 b of this condition above fairly presents the outturn mains costs and lengths and diameters decommissioned in formula year t .

(4) Distribution Network transportation activity revenue adjustment (DNK_t)

- (a) For the purposes of paragraph 8(1) of Part 1 b of this condition the Distribution Network transportation activity revenue adjustment in respect of formula year t (DNK_t) shall be derived from the following manner:
 - (i) In respect of the formula year commencing on 1 April 2004:

$$DNK_t = \text{£}2,478,928$$

(ii) and thereafter

$$DNK_t = (DNR_{t-1} - DNMR_{t-1}) \times \left(1 + \frac{I_t}{100}\right)$$

where:

I_t means the percentage interest rate in respect of formula year t which is equal to, where DNK_t (taking no account of I_t for this purpose) has a positive value, the average specified rate plus 3 or, where DNK_t (taking no account of I_t for this purpose) has a negative value, the average specified rate.

(5) Distribution Network Exit Capacity incentive revenue (DNExCIR_t)

(a) Principal formula

For the purposes of paragraph 8(1) of Part 1 b of this condition, the maximum Distribution Network exit capacity incentive revenue allowed to the licensee in respect of formula year t (DNExCIR_t) shall be derived from the following formula:

For all days until 1 June 2005 (or such date as the Authority otherwise directs in writing):

$$DNExCIR_t = 0$$

And for all days from and including 1 June 2005 (or such date that the Authority otherwise directs in writing):

If $DNExIT_t \geq DNExCP_t$, then:

$$DNExCIR_t = \text{MIN} ((DNExUSF_t \times (DNExIT_t - DNExCP_t)), DNExCAP_t)$$

Otherwise:

$$DNExCIR_t = \text{MAX} ((DNExDSF_t \times (DNExIT_t - DNExCP_t)), DNExCOL_t)$$

Where:

$DNExIT_t$ means the Distribution Network exit incentive target in respect of formula year t and shall be derived in accordance with paragraph 8(5)(b) of Part 1 b of this condition;

$DNExCP_t$ means the Distribution Network exit performance measure in respect of formula year t, and shall be derived in accordance with paragraph 8(5)(c) of Part 1 b of this condition;

$\text{MIN}(x,y)$ means the value equal to the lesser of x and y;

$DNExUSF_t$ means the Distribution Network exit upside sharing factor in respect of formula year t as set out in the following table:

	Formula year
Variable	t ≥ 2
$DNExUSF_t$	100%

$DNExDSF_t$ means the Distribution Network exit downside sharing factor in respect of formula year t as set out in the following table:

	Formula year
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Variable	t≥2
DNExD�F _t	100%

DNExCAP_t means the maximum Distribution Network exit capacity revenue in respect of formula year t derived from the following formula:

$$\text{DNExCAP}_t = \text{MIN} (\text{DNExCAPP}_t \times \text{DNExIT}_t, \text{£5,000,000})$$

where DNExCAPP_t is set out in the following table:

	Formula year
Variable	t≥2
DNExCAPP _t	7.5%

MAX(x,y) means the value equal to the greater of x and y; and

DNExCOL_t means the minimum Distribution Network exit capacity revenue in respect of formula year t derived from the following formula:

$$\text{DNExCOL}_t = \text{MAX} (\text{DNExCOLP}_t \times \text{DNExIT}_t, -\text{£5,000,000})$$

where DNExCOLP_t is set out in the following table:

	Formula year
Variable	t≥2
DNExCOLP _t	-7.5%

(b) The Distribution Network exit incentive target (DNExIT_t)

- (i) For the purpose of paragraph 8(5)(a) of Part 1 b of this condition the Distribution Network exit incentive target in respect of formula year t (DNExIT_t) shall be derived from the following formula:

For all days until 1 June 2005 (or such date as the Authority otherwise directs in writing):

$$\text{DNExIT}_t = 0$$

And for all days from and including 1 June 2005 (or such date that the Authority otherwise directs in writing):

$$\text{DNExIT}_t = (\text{DNExCTC}_t + \text{DNExFFTC}_t + \text{DNExIIT}_t) \times 1,000,000$$

where:

DNExCTC_t means the target cost in £million of the target volume of NTS exit flat capacity in respect of formula year t calculated in accordance with sub-paragraph 8(5)(b)(ii) of Part 1 b of this condition in respect of the relevant Distribution Network;

DNExFFTC_t means the target cost in £million of the target volume of NTS exit flow flexibility in respect of formula year t calculated in accordance with sub-paragraph 8(5)(b)(iii) of Part 1 b of this condition in respect of the

relevant Distribution Network;
and

DNE_{xIIT}_t means the incentive target in £million in respect of the curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment days in respect of formula year t calculated in accordance with sub-paragraph 8(5)(b)(iv) of Part 1 b of this condition.

- (ii) The target cost in £million of the target volume of NTS exit flat capacity DNE_{xCTC}_t shall be calculated as follows:

$$DNE_{xCTC}_t = \frac{\sum_{\text{all } v} \left[\sum_{\text{all } d} NTSRE_{xCh}_{v,t,d} \times NTSBA_{xExC}_{v,t} \right]}{100}$$

where:

$NTSRE_{xCh}_{v,t,d}$ means the relevant NTS (TO) Exit capacity charge in p/peak day kWh/d for Distribution Network exit zone v within the relevant Distribution Network for day d in respect of formula year t as set out in the NTS gas transportation statement which applies for formula year t;

$NTSBA_{xExC}_{v,t}$ means the target volume of NTS exit flat capacity in GWh/d for Distribution

Network exit zone v within the relevant Distribution Network in respect of formula year t as given in the following table:

Distribution Network exit zone v	NTSBAExC _{v,t} (GWh/d)					
	t=2	t=3	t=4	t=5	t=6	t=7
NO1	243.32	247.23	250.04	254.86	249.74	252.23
NO2	26.37	26.70	26.97	27.18	28.08	28.45
NE1	220.57	223.72	226.29	228.08	242.52	245.72
NE2	60.69	61.39	61.94	62.40	66.70	67.58

$$\sum_{\text{all } d}$$

means the sum across all days d in formula year t; and

$$\sum_{\text{all } v}$$

means the sum across all Distribution Network exit zones v within the relevant Distribution Network.

However, for all days from 1 October 2010 (or such date that the Authority otherwise directs in writing), DNExCTC_t shall have the value zero (0).

- (iii) The target cost in £million of the target volume of NTS exit flow flexibility DNExFFTC_t shall be calculated as follows:

$$\text{DNExFFTC}_t = \frac{\sum_{\text{all } v} \left[\sum_{\text{all } d} \text{NTSRExCh}_{v,t,d} \times \text{NTSBAExFF}_{v,t} \right]}{100}$$

where:

$NTSRExCh_{v,t,d}$ has the meaning given to that term in paragraph 8(5)(b)(ii) of Part 1 b of this condition;

$NTSBAExFF_{v,t}$ means the target volume of NTS exit flow flexibility in GWh/d for Distribution Network exit zone v within the relevant Distribution Network in respect of formula year t as given in the following table:

Distribution Network exit zone v	NTSBAExFF _{v,t} (GWh/d)					
	t=2	t=3	t=4	t=5	t=6	t=7
NO1	-1.04	-0.46	-0.03	0.69	-2.36	-2.33
NO2	2.57	2.61	2.64	2.65	2.61	2.64
NE1	7.64	5.58	9.86	10.59	20.30	20.56
NE2	0.61	0.22	0.31	0.37	1.08	1.10

$\sum_{\text{all } d}$ means the sum across all days d in formula year t; and

$\sum_{\text{all } v}$ means the sum across all Distribution Network exit zones v within the relevant Distribution Network.

However, for all days from 1 October 2010 (or such date that the Authority otherwise directs in writing), $DNExFFTC_t$ shall have the value zero (0).

- (iv) The incentive target $DNExIIT_t$ in respect of payments made by the licensee (in accordance with sub-paragraph 8(5)(b)(vi) of Part 1 b of this condition) in respect of the curtailment of rights to off-take gas from the Distribution Network on plus

15 curtailment days subject to sub-paragraph 8(5)(b)(v) of Part 1 b of this condition is as set out in the following table (until such date as the Authority otherwise directs in writing):

Variable	Formula year			
	t=2	t=3	t=4	t=5
DNE _{xIIT} _t £million	0.22	0.23	0.23	0.24

However, for all days from 1 October 2008 (or such date that the Authority otherwise directs in writing), DNE_{xIIT}_t shall have the value zero (0).

- (v) Unless the Authority otherwise directs in writing, in any formula year t DNE_{xIIT}_t shall be equal to zero if:
- (a) the weighted average charge payable by the licensee to gas shippers in respect of the curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment days does not conform with sub-paragraph 8(5)(b)(vi) below; or
 - (b) no charge is payable by the licensee to gas shippers in respect of the curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment days in respect of formula year t.
- (vi) The licensee shall use all reasonable endeavours to ensure that the weighted average unit charge payable by the licensee in respect of the curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment days in respect of formula year t (ADNE_{xIIC}_t) shall be equal to the value derived from the following formula:

$$ADNE_{xIIC}_t = \frac{DNSIC_t}{\left(\sum_{\text{all } z} DNE_{xC}_z^{\text{Jan15th}} \times 15 \right)}$$

where:

$DNSIC_t$ means the total value accrued in respect of formula year t of charges foregone by the licensee in respect of Distribution Network capacity curtailment rights;

$DNE_{xC}_z^{\text{Jan15th}}$ means the volume of Distribution Network capacity within the relevant Distribution Network registered in respect of supply point, connected system exit point or storage connection point z in respect of which the licensee has Distribution Network capacity curtailment rights on 15 January in respect of formula year t; and

$\sum_{\text{all } z}$ means the sum across all supply points, connected system exit points and storage connection points, z.

(c) The Distribution Network exit performance measure (DNE_{xCP}_t)

- (i) For the purposes of paragraphs 8(5)(a) of Part 1 b of this condition, the Distribution Network exit performance measure in respect of formula year t (DNE_{xCP}_t) shall be derived from the following formula:

For all days until 1 June 2005 (or such date as the Authority otherwise directs in writing):

$$\text{DNExCP}_t = 0$$

And for all days from and including 1 June 2005 (or such date that the Authority otherwise directs in writing):

$$\text{DNExCP}_t = (\text{DNExCDC}_t + \text{DNExFFDC}_t + \text{DNExIIC}_t) \times 1,000,000$$

where

DNExCDC_t means the deemed costs in £million incurred by the licensee for NTS exit flat capacity in respect of all NTS offtakes within the relevant Distribution Network in respect of formula year t in accordance with sub-paragraph 8(5)(c)(ii) of Part 1 b of this condition;

DNExFFDC_t means the deemed costs in £million incurred by the licensee for NTS exit flow flexibility in respect of all NTS offtakes within the relevant Distribution Network in respect of formula year t in accordance with sub-paragraph 8(5)(c)(iii) of Part 1 b of this condition; and

DNExIIC_t means the costs in £million incurred by the licensee in respect of total payments made by the licensee to the relevant NTS operator in respect of the curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment

days in respect of formula year t in accordance with sub-paragraph 8(5)(c)(iv) of Part 1 b of this condition.

- (ii) The deemed costs in £million incurred by the licensee for NTS exit flat capacity $DNExCDC_t$ shall be calculated as follows:

$$DNExCDC_t = \frac{\sum_{\text{all } v} \left[\sum_{\text{all } d} NTSRExCh_{v,t,d} \times NTSMAExC_{v,t} \right]}{100}$$

where:

$NTSMAExC_{v,t}$ means the maximum actual allocation of NTS exit flat capacity in GWh/d in respect of Distribution Network exit zone v within the relevant Distribution Network in respect of formula year t;

$NTSRExCh_{v,t,d}$ has the meaning given to that term in paragraph 8(5)(b)(ii) of Part 1 b of this condition;

$\sum_{\text{all } d}$ means the sum across all days d in formula year t; and

$\sum_{\text{all } v}$ means the sum across all Distribution Network exit zones v within the relevant Distribution Network;

However, for all days from 1 October 2010 (or such date that the Authority otherwise directs in writing), $DNExCDC_t$ shall have the value zero (0).

(iii) The deemed costs in £million incurred by the licensee for NTS exit flow flexibility $DNExFFDC_t$ shall be calculated as follows:

$$DNExFFDC_t = \frac{\sum_{\text{all } v} \left[\sum_{\text{all } d} NTSRExCh_{v,t,d} \times NTSMAExFF_{v,t} \right]}{100}$$

where:

$NTSMAExFF_{v,t}$ means the maximum actual allocation of NTS exit flow flexibility in GWh/d in respect of Distribution Network exit zone v within the relevant Distribution Network in respect of formula year t ;

$NTSRExCh_{v,t,d}$ has the meaning given to that term in paragraph 8(5)(b)(ii) of Part 1 b of this condition;

$\sum_{\text{all } d}$ means the sum across all days d in formula year t ; and

$\sum_{\text{all } v}$ means the sum across all Distribution Network exit zones v within the relevant Distribution Network;

However, for all days from 1 October 2010 (or such date that the Authority otherwise directs in writing), $DNExFFDC_t$ shall have the value zero (0).

- (iv) The costs incurred by the licensee (in £ million) in respect of total payments made by the licensee to the relevant NTS operator in respect of curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment days in respect of formula year t $DNExIIC_t$ shall be derived from the following formula:

$$DNExIIC_t = \sum_{\text{all } d} \sum_{\text{all } z} DNExIIC_{z,d}$$

where:

$\sum_{\text{all } d}$ means the sum across all days d in formula year t;

$\sum_{\text{all } z}$ means the sum across all supply points, connected system exit points and storage connection points z; and

$DNExIIC_{z,d}$ means the total payments made by the licensee in respect of the curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment days on day d in respect of formula year t to the extent that such amount relates to a plus 15 curtailment day in respect of supply point, connected system exit point or storage connection point z, until such date as the Authority otherwise directs in

writing.

However, for all days from 1 October 2008 (or such date that the Authority otherwise directs in writing), $DNExIIC_t$ shall have the value zero (0).

(d) Statement of actual interruption

- (i) The licensee shall publish by 12:00 hours each day a statement setting out in respect of the Distribution Network by each exit zone (having the meaning given to that term in the network code):
 - (aa) the volumes of Distribution Network capacity (in respect of which the licensee held exit capacity curtailment rights) which were curtailed on the previous day; and
 - (bb) in respect of sub-paragraph (aa) above why it initiated such use of exit capacity curtailment rights which shall be for one of the following reasons:
 - (i) for the purposes of managing capacity rights within the Distribution Network or
 - (ii) for such other reason as the licensee shall specify.
- (ii) The licensee shall retain copies of each statement published pursuant to sub-paragraph 8(5)(d)(i) of Part 1 b of this condition for at least seven (7) years.

(6) Determination of any adjustment factor to be applied to $DNMR_t$ ($DNIAE_t$)

- (a) An income adjusting event may arise from any of the following:
 - (i) an event or circumstance constituting force majeure under the network code;

- (ii) an event or circumstance resulting in the declaration of a network gas supply emergency (having the meaning given to such term in the network code); and
- (iii) an event or circumstance other than listed above which is, in the opinion of the Authority, an income adjusting event and is approved by it as such in accordance with paragraph 8(6)(i) of this condition,

where the event has, for relevant formula year t , increased or decreased the value of DNE_{xCP_t} (having the meaning given to that term in paragraph 8(5)(c) of this condition) by more than £2,000,000 (the “threshold amount”). This threshold amount does not apply in respect of sub-paragraph 8(6)(a)(ii) above.

- (b) Where the licensee considers, and can provide supporting evidence that, in respect of relevant formula year t , there have been costs and/or expenses that have been incurred or saved by an income adjusting event, then the licensee shall give notice of this event to the Authority.
- (c) Where any shipper considers, and can provide supporting evidence that, in respect of formula year t , there have been costs and/or expenses that have been incurred or saved by an income adjusting event, then that shipper may give notice of this event to the Authority.
- (d) A notice provided to the Authority under paragraphs 8(6)(b) and 8(6)(c) shall, in the case of the licensee, and should, in so far as is practicable in the case of any shipper, give particulars of:
 - (i) the event to which the notice relates and the reason(s) why the person giving the notice considers this event to be an income adjusting event;
 - (ii) the amount of any change in costs and/or expenses that can be demonstrated by the person giving the notice to have been caused or

saved by the event and how the amount of these costs and/or expenses has been calculated;

(iii) the amount of any allowed income adjustment proposed as a consequence of that event and how this allowed income adjustment has been calculated; and

(iv) any other analysis or information which the person submitting the notice considers to be sufficient to enable the Authority and shippers to fully assess the event to which the notice relates.

(e) If the Authority considers that the analysis or information provided in subparagraphs 8(6)(d)(i) to 8(6)(d)(iv) above is insufficient to enable both the Authority and shippers to assess whether an income adjusting event has occurred and/or the amount of any allowed income adjustment that should be approved, the Authority can request that the supporting evidence be supplemented with additional material that it considers appropriate.

(f) A notice of an income adjusting event shall be given as soon as is reasonably practicable after the occurrence of the income adjusting event, and, in any event, not later than three months after the end of the relevant formula year t in which it occurs.

(g) The Authority will make public, excluding any confidential information, any notice of an income adjusting event following its receipt.

(h) Any notice submitted to the Authority under either paragraphs 8(6)(b) or 8(6)(c) above should clearly identify whether any of the information contained in the notice is of a confidential nature. The Authority shall make the final determination as to confidentiality having regard to:

(i) the need to exclude from disclosure, so far as is reasonably practicable, information whose disclosure the Authority considers

would or might seriously prejudicially affect the interests of a person to which it relates; and

- (ii) the extent to which the disclosure of the information mentioned in sub-paragraph 8(6)(h)(i) is necessary for the purpose of enabling shippers to fully assess the event to which the notice relates.
- (i) Following consultation with relevant parties, including the licensee and shippers, the Authority shall determine:
- (i) whether any or all of the costs and/or expenses given in a notice pursuant to paragraphs 8(6)(b) or 8(6)(c) were caused or saved by an income adjusting event;
 - (ii) whether the event or circumstance has increased or decreased the value of DNE_{xCP_t} by more than the threshold amount, save in the case of sub-paragraph 8(6)(a)(ii) where the threshold amount shall not apply; and
 - (iii) if so, whether the amount of the proposed income adjustment ensures that the financial position and performance of the licensee are, insofar as is reasonably practicable, the same as if that income adjusting event had not taken place, and if not, what allowed income adjustment would secure that effect.
- (j) In relation to formula year t , the approved allowance in respect of an income adjustment ($DNIAE_t$) shall be:
- (i) the value determined by the Authority under paragraph 8(6)(i) above; or
 - (ii) if the Authority has not made a determination under paragraph 8(6)(i) above within three months of the date on which the notice of an income adjusting event was provided to the Authority, the amount of the allowed income adjustment proposed as a consequence of the

event in the notice given to the Authority under sub-paragraph 8(6)(d)(iii); or

- (iii) in all other cases zero, including situations where the Authority has not made a determination under paragraph 8(6)(i) above within three months of the date on which notice of an income adjusting event was provided to the Authority and the Authority has, before the end of that three month period, informed the relevant parties that the Authority considers that the analysis or information provided in accordance with paragraphs 8(6)(d) and/or 8(6)(e) is insufficient to enable the Authority and shippers to assess whether an income adjusting event has occurred and/or the amount of any allowed income adjustment.
- (k) The Authority's decision in relation to any notice given under paragraphs 8(6)(b) or 8(6)(c) shall be in writing, shall be copied to the licensee and shall be in the public domain.
- (l) The Authority may revoke an approval of an income adjusting event and allowed income adjustment with the consent of the licensee, following consultation with the licensee and shippers. Revocation of any income adjusting event and allowed income adjustment shall be in writing, shall be copied to the licensee and shall be in the public domain.

9. Calculation of quantities

- (1) In Part 1 b of this condition in respect of the definitions of commercial user quantity, very large user quantity and small interruptible user quantity, the licensee shall determine loads attributable to the small interruptible user quantity, commercial user quantity and very large user quantity on the basis of volumes reasonably expected to have been off-taken from the Distribution Network during the formula year having regard to daily meter reads or if these are not available the licensee shall use reasonable estimates of the volumes likely to be off-taken from

the Distribution Network in accordance with the process for determination of such volumes pursuant to the network code.

10. Reporting obligations

- (1) Where the licensee publishes any statement or revised or amended statement as to its Distribution Network transportation charges under Standard Special Condition A4 (Charging – General), the Licensee shall not later than twenty eight days prior to the time of such publication provide the Authority with:
 - (a) a written forecast of maximum Distribution Network transportation activity revenue together with its components, in respect of the formula year in which the change in such charges is to take effect and also in respect of the next following formula year; and
 - (b) a written estimate of the maximum Distribution Network transportation activity revenue together with its components, in respect of the formula year immediately preceding the formula year in which the change in such charges is to take effect unless a statement complying with paragraph 10(4) of Part 1 b of this condition in respect of the first mentioned formula year has been furnished to the Authority before publication of the proposed change to such charges.
- (2) If, within three months of the commencement of any formula year, the licensee has not published or effected any such change in its Distribution Network transportation charges under Standard Special Condition A4 (Charging – General) the licensee shall provide the Authority with a written forecast of the maximum Distribution Network transportation activity revenue together with its components, in respect of that formula year.
- (3) Any forecasts as aforesaid shall be accompanied by such information as may be necessary to enable the Authority to be reasonably satisfied that the forecasts have been properly prepared on a consistent basis.

- (4) Not later than six weeks after the commencement of the formula year, the licensee shall send to the Authority a statement as to whether or not, in its opinion, paragraphs 6(1) and 6(2) of Part 1 b of this condition above apply in respect of that formula year and its best estimate of what DNK_t (as defined in paragraph 8(4) of Part 1 b of this condition) is likely to be in that formula year in respect of the Distribution Network.
- (5) The licensee shall send to the Authority, not later than three months after the end of each formula year, a statement showing the Distribution Network transportation activity revenue, the Distribution Network transportation quantity and the commercial user quantity, the very large user quantity and the small interruptible user quantity in respect of that formula year which shall be certified by a Director of the licensee on behalf of the licensee stating that the information is correct to the best of his knowledge and belief having made all reasonable enquiries.
- (6) The statement referred to in sub-paragraph (5) above shall be accompanied by a report from an appropriate auditor that, in its opinion, that statement fairly presents the Distribution Network transportation activity revenue, the Distribution Network transportation quantity and the commercial user quantity, the very large user quantity and the small interruptible user quantity, in accordance with the requirements of this condition.

11. Disapplication of the Distribution Network transportation activity revenue restriction

- (1) The Distribution Network transportation activity revenue restriction conditions shall apply so long as this licence continues in force but shall cease to have effect in such circumstances and at such times as are described in paragraphs 11(2) to 11(7) of Part 1 b of this condition.
- (2) The Distribution Network transportation activity revenue restriction conditions shall cease to have effect (in whole or in part as the case may be) if the licensee delivers to the Authority a disapplication request made in accordance with paragraph 11(3) of Part 1 b of this condition or notice is given to the Authority by

the licensee in accordance with either paragraph 11(6) or paragraph 11(7) of Part 1 b of this condition.

- (3) A disapplication request shall:
 - (i) be in writing addressed to the Authority;
 - (ii) specify the Distribution Network transportation activity revenue restriction conditions (or any part or parts thereof) to which the request relates;
 - (iii) specify the Distribution Network (or any part or parts thereof) to which the request relates; and
 - (iv) state the date (being not earlier than the date referred to in paragraph 11(5) of Part 1 b of this condition) from which the licensee wishes the Authority to agree that the conditions shall cease to have effect, (the disapplication date).
- (4) The licensee may withdraw a disapplication request at any time.
- (5) Save where the Authority otherwise agrees, no disapplication following delivery of a disapplication request pursuant to paragraph 11(6) of Part 1 b of this condition shall have effect until a date being the earlier of:
 - (a) not less than 18 months after delivery of the disapplication request; and
 - (b) 31st March 2007.
- (6) If the Authority has not made a reference to the Competition Commission under section 24 of the Act relating to the modification of Part 1 b of this condition or the part or parts thereof specified in the disapplication request before the beginning of the period of 12 months which will end with the disapplication date and the licensee has not withdrawn this disapplication request, the licensee may deliver written notice to the Authority terminating the application of Part 1 b of this condition or the part or parts thereof specified in the disapplication request with effect from the disapplication date or a later date.

- (7) If the Competition Commission makes a report on a reference made by the Authority relating to the modification of Part 1 b of this condition or the part or parts thereof specified in the disapplication request and such report does not include a conclusion that the cessation of such revenue restrictions in Special Condition E2B Part 1 b, in whole or in part, operates or may be expected to operate against the public interest, the licensee may within 30 days after the publication of the report by the Authority in accordance with section 25 of the Act deliver to the Authority written notice terminating the application of Part 1 b of this condition or the part or parts thereof specified in the disapplication request with effect from the disapplication date or such a later date.

Part 2 [Paragraphs 12 – 16]: Not used

Special condition E6: Information to be provided to the Authority in connection with the transportation system revenue restriction in respect of the Distribution Network

1. The licensee shall provide statements to the Authority of the information specified in the following table for the periods identified in that table and by the dates specified in that table. Where information is derived from a formula defined in the licence, the component parameters of that formula shall also be reported. Where information is requested in respect of periods of less than a full formula year, the licensee shall provide such information on a reasonable endeavours basis. All revenue and information provided shall comply with Special Condition E3 (Allocation of revenue and costs for calculations under the price control in respect of the Distribution Network) and terms used in the following tables shall have the meaning given to those terms in Special Condition E2A (Revenue restriction definitions in respect of the Distribution Network) and/or Special Condition E2B (Restriction of revenue in respect of the Distribution Network transportation activity).

Description	Licence definition	Period	Reporting deadline
Distribution Network transportation activity			
DNR_t	Distribution Network transportation activity revenue	Formula years	By 30 June in formula year $t+1$
E_t	Out-turn mains costs	Formula years	By 31 July in formula year $t+1$
$L_{n,t}$	Lengths of included mains decommissioned by diameter band	Formula years	By 31 July in formula year $t+1$
$DNMRA_t$	Mains replacement expenditure	Formula years	By 31 July in formula year

	adjustment		t+1
DNK_t	Distribution Network transportation activity revenue adjustment factor	Formula years	By 30 June in formula year t+1
	Distribution Network transportation quantity	Formula years	By 30 June in formula year t+1
	Commercial user quantity	Formula years	By 30 June in formula year t+1
V_t	Very large user quantity	Formula years	By 30 June in formula year t+1
	Small interruptible user quantity	Formula years	By 30 June in formula year t+1
DNE_{xCC_t}	Total costs for NTS exit flat capacity	Formula years	By 30 June in formula year t+1
DNE_{xFFC_t}	Total costs for NTS exit flow flexibility	Formula years	By 30 June in formula year t+1
DNE_{x_t}	DN exit capacity costs and incentive revenue	Formula years	By 30 June in formula year t+1
$DNIAE_t$	Any allowance in respect of approved income adjusting events (whether of a positive or negative	Formula years	By 30 June in formula

	amount)		year t+1
Distribution Network Prescribed Rates	Amount of the charge incurred in respect of the prescribed rates or equivalent tax or duty in respect of the Distribution Network transportation activity including (where relevant) metering	Formula years	By 30 June in formula year t+1

Emergency Services

	Revenues earned and costs incurred in the provision of emergency services to other gas transporters, by gas transporter, including a description of the services provided.	Formula years	By 30 June in formula year t+1
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Exit Information Reporting

$DNE_{x}CIR_t$	DN exit capacity incentive revenue	Formula years	By 30 June in formula year t+1
$DNE_{x}CP_t$	Exit performance measure	Formula years	By 30 June in formula year t+1
$DNE_{x}CDC_t$	Deemed costs incurred for NTS exit flat capacity	Formula years	By 30 June in formula year t+1
$DNE_{x}FFDC_t$	Deemed costs incurred for NTS exit flow flexibility	Formula years	By 30 June in formula

			year t+1
$DNExIIC_t$	Total costs for curtailment of rights to off-take gas on plus 15 curtailment days	Formula years	By 30 June in formula year t+1
$DNExIT_t$	Distribution Network exit incentive target	Formula years	By 30 June in formula year t+1
$DNExCTC_t$	Target cost of the target volume of NTS exit flat capacity	Formula years	By 30 June in formula year t+1
$DNExFFTC_t$	Target cost of the target volume of NTS exit flow flexibility	Formula years	By 30 June in formula year t+1
$DNSIC_t$	Total value of charges foregone in respect of Distribution Network capacity curtailment rights	Formula years	By 30 June in formula year t+1
$DNExC_z^{Jan\ 15th}$	Volume of Distribution Network capacity which the licensee has Distribution Network capacity curtailment rights registered at point z on 15 January	Formula years	By 30 June in formula year t+1
$DNExIIC_{z,d}$	Payments made in respect of plus 15 curtailment days at point z	For each day in the year	By 30 June in formula year t+1
$NTSMAExC_{v,t}$	Maximum actual allocation of NTS exit flat capacity for zone v	Formula years	By 30 June in formula year t+1

NTSMAExFF _{v,t}	Maximum actual allocation of NTS exit flow flexibility for zone v	Formula years	By 30 June in formula year t+1
	Volumes, prices paid and charges foregone in respect of Distribution Network capacity curtailment rights, by Distribution Network	Formula years	By 30 June in formula year t+1
	Volumes and payments made in respect of the curtailment of rights to off-take gas from the Distribution Network on plus 15 curtailment days.	Formula years	By 30 June in formula year t+1
AExDNIIC _t	Weighted average charge payable in respect of the curtailment of rights to off-take gas from the DN on plus 15 curtailment days	Formula years	By 30 June in formula year t+1

2. If, prior to the fulfilment of its obligations under paragraph 3 of this condition, the licensee becomes aware of any inaccuracies in respect of information it has provided to the Authority in pursuance of its obligations under paragraph 1 of this condition it shall notify such inaccuracies to the Authority together with details of why such information is inaccurate and of the correct information.
3. Where applicable, as soon as reasonably practical after the end of each formula year and in any event no later than three months after the end of the formula year the licensee shall send to the Authority a reconciliation of the information provided in accordance with paragraph 1 of this condition for periods of less than the formula year with that provided for the full formula year together with a written explanation of any discrepancies.
4. The reconciliations provided by the licensee under paragraph 3 of this condition shall be accompanied by a report prepared by appropriate auditors addressed to the Authority which indicates whether, in their opinion:

- that statement fairly presents so far as it reasonably possible to do so the licensee's performance against each of the performance measures provided for in Special Condition E2B (Restriction of revenue in respect of the Distribution Network transportation activity) in respect of the formula year to which the statement relates; and
- that statement used data compiled in accordance with Special Condition E3 (Allocation of revenues and costs for calculations under the price control in respect of the Distribution Network) and is consistent with the licensee's accounting records; and
- any explanations given by the licensee under paragraphs 2 and 3 of this condition in respect of the formula year in question were reasonable and consistent with the information supplied.