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# ***Regulated Networks - Fit for Tomorrow***

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## Factors to consider:

- 1. Electricity Distribution Price Control outcome**
- 2. Distributed Generation: Incentives & Innovation**
- 3. Transmission Price Controls: Electricity & Gas**
- 4. Beyond Incentives - Potential & Pitfalls**

# Price Control outcome for Distribution Companies

## THE HEADLINES:

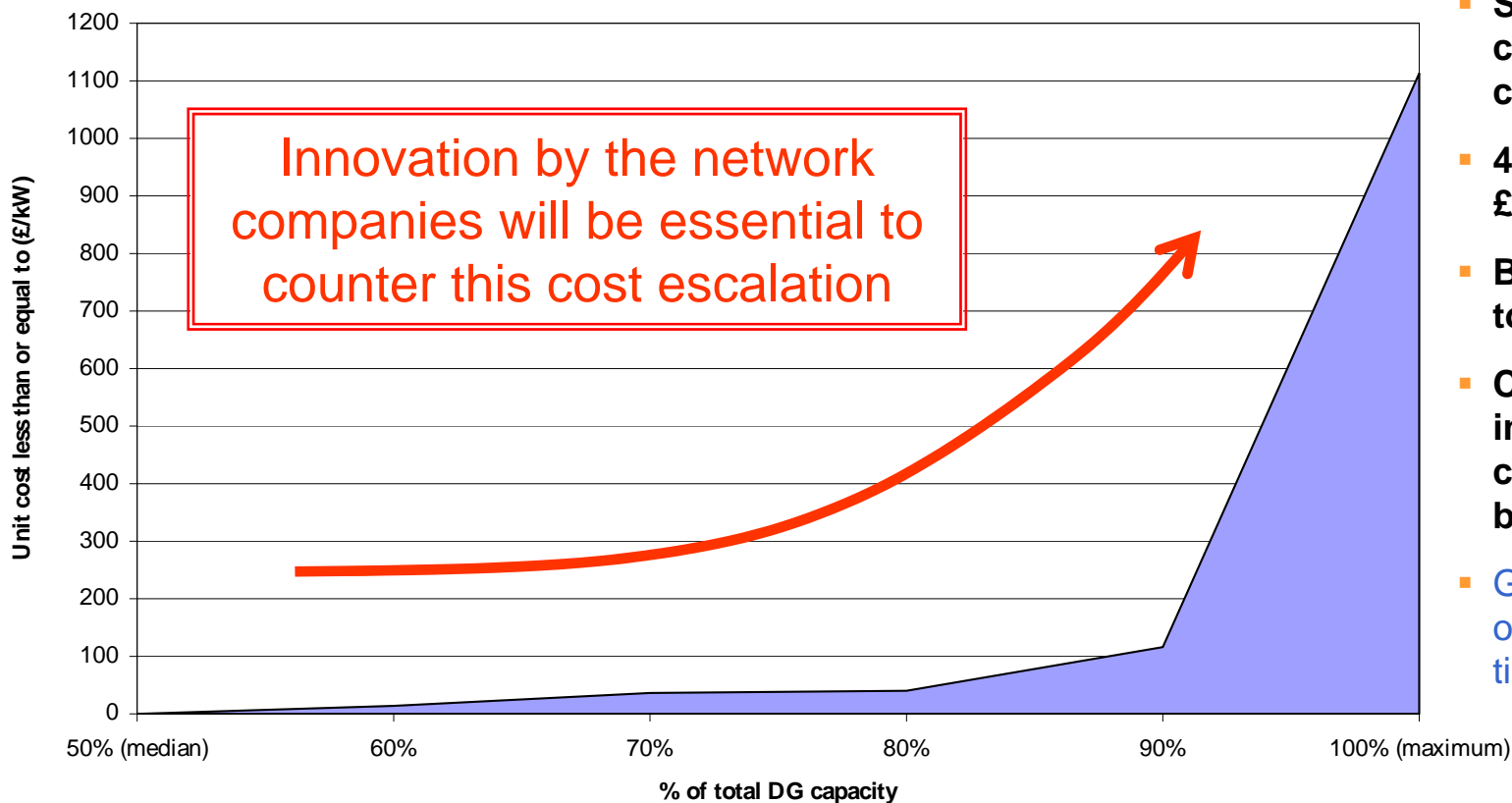
Capital Expenditure: +48% on previous period  
totalling £5.7bn for period 2005-2010

Cost of capital 4.8% ie the upper end of the range

New incentives to connect distributed generation  
and for engineering innovation

# DG connection costs: the £/kW sting in the tail!

DNO unit cost estimates for DG connections to 2010

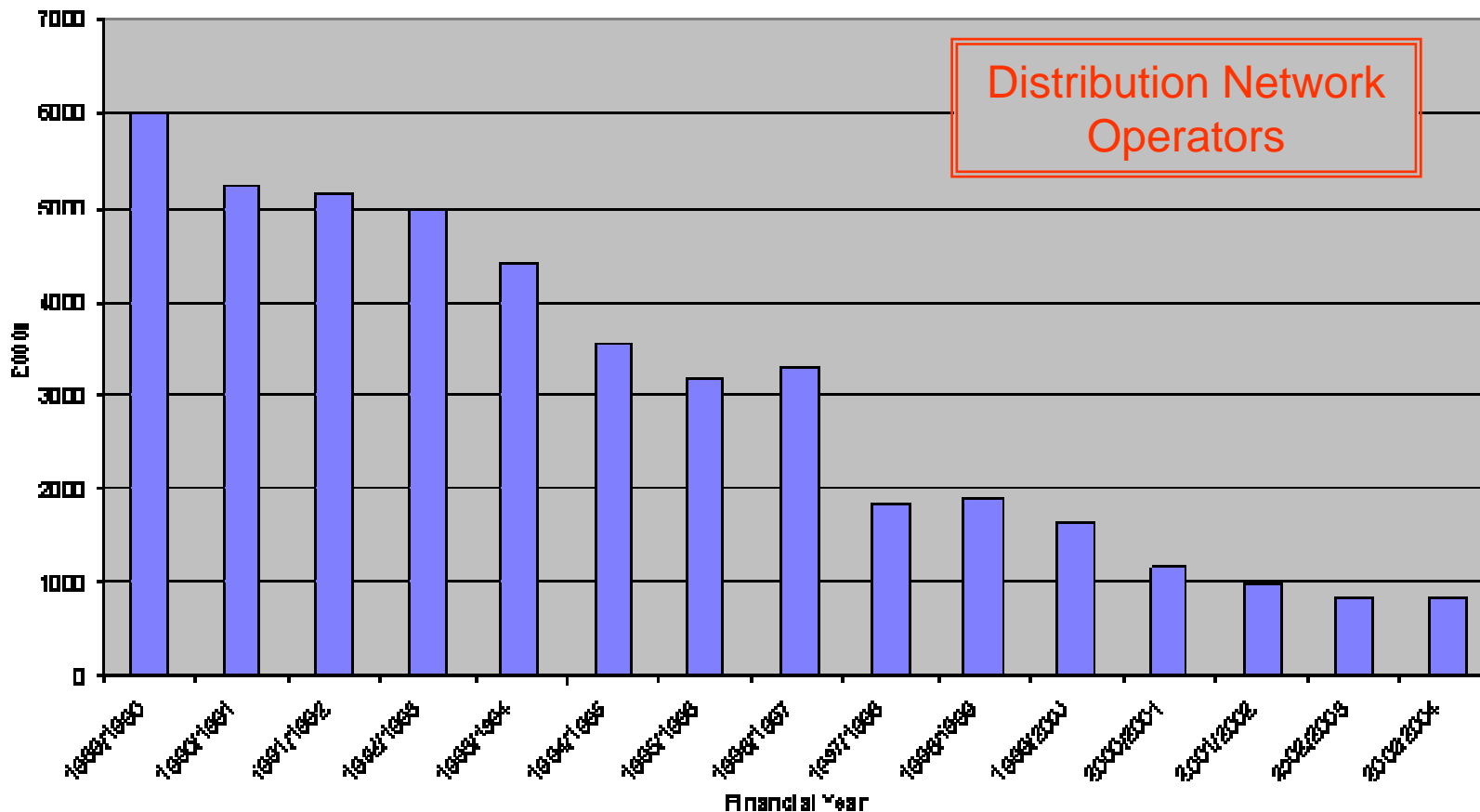


## NOTE

- Some 50% can be connected at nil cost
- 40% at less than £100/kW
- But 10% will cost up to £1000/kW
- Costs will further increase as spare capacity is used up beyond 2010
- Graph is ranked by order of cost, not timing of project.

# Spending on Collaborative R&D since 1990

DNO spend on Distribution Network R&D with one Provider



A blue-tinted background image showing various electrical components, including a circuit board, a transformer, and a power outlet, with a bright light flare in the center.

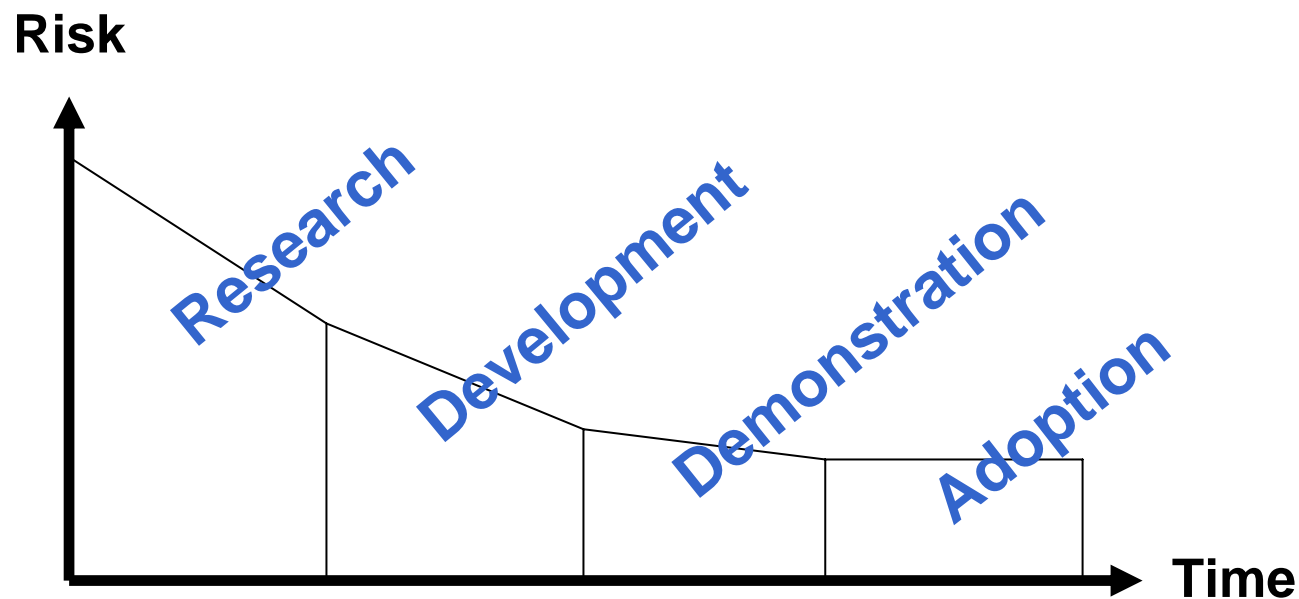
# Distributed Generation: Incentives & Innovation

**Published  
& Agreed**

## Distribution Price Control Review – DG Incentives

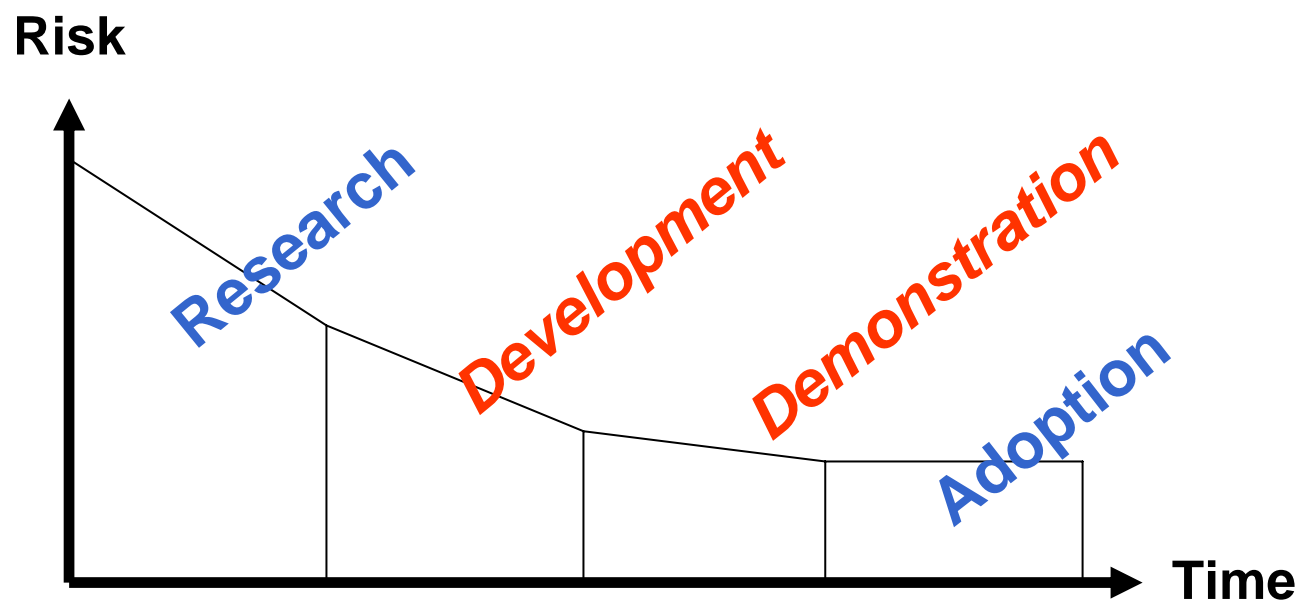
- **A general financial incentive for connecting Distributed Generation** - Cost pass-through (80%) plus annual revenue (£2.50/kW typically)  
(The £2.50 comprises £1.00 for DG related Opex + £1.50 for DG related Capex, or in the case of Scottish Hydro Electric £2.00)
- and
- **Two new Innovation incentives:**
    - Innovation Funding Incentive (IFI)** – an annual funding for network R&D of **0.5% turnover (£1-2m per Co.)** and
    - Registered Power Zones (RPZ)** – an enhanced DG financial incentive of typically **3x the DG Capex incentive** where new technology is used on networks to connect and integrate DG (ie an additional £3/kW to the main DG incentive).

# The innovation process



***Multi-stage process to convert ideas to products/solutions***

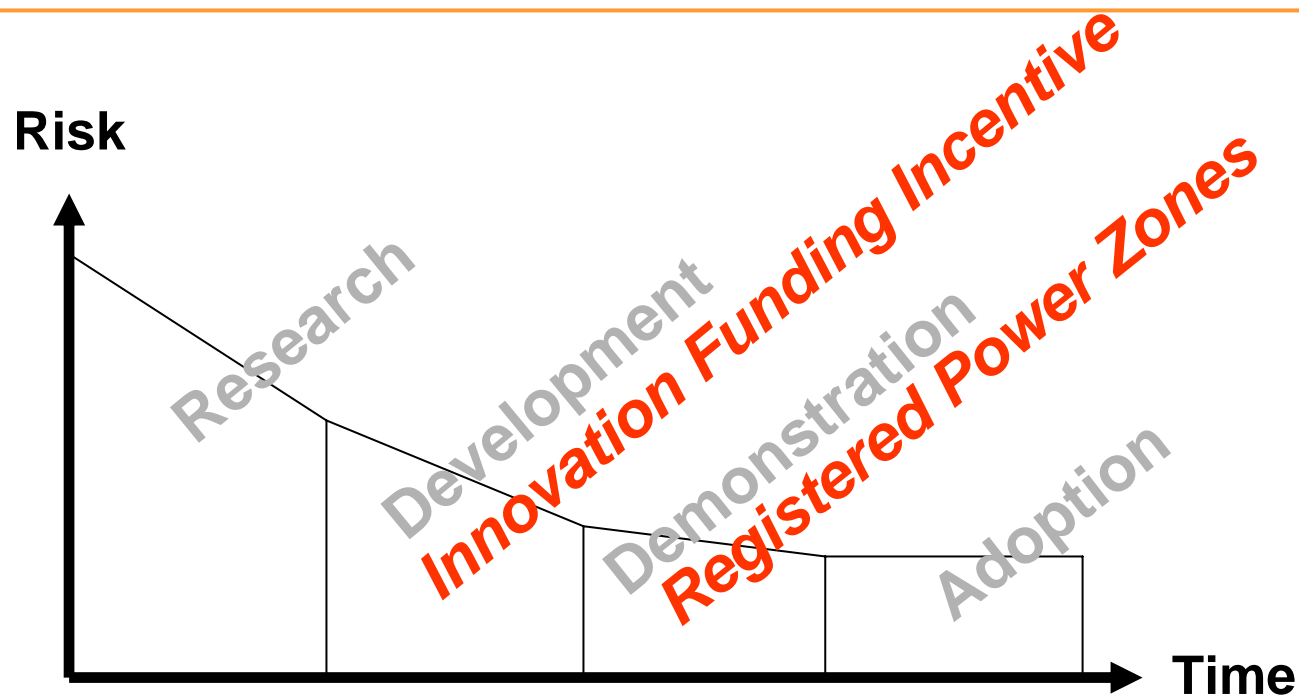
# The innovation process



**Greater network company  
involvement needed here**

*a distinguishing feature is the requirement for field testing and  
the insufficiency of laboratory simulations alone*

# The innovation process



***IFI & RPZ – Targeted incentives for network companies***

## Innovation Funding Incentive

- The companies fund a proportion of each project (av. 20%)
- Expenditure is allowed on a 'use it or lose it' basis
- Annual, open, reporting of projects to promote best practices

## Registered Power Zones

- Ofgem registers, but does not approve projects
- The enhanced financial incentive provides an additional reward to balance the risks associated with innovation
- Open reporting of RPZ projects to promote best practices

# Regulatory Impact Assessment:

(Mott MacDonald/BPI Consultant's Report)

Substantial  
Potential  
Value for  
Customers

## IFI costs

= **£62m** NPV over 5 years

“For all the innovations identified, **the sum of the Present Values is £443m**”

@ 6.5% discount rate

## RPZ costs

= **£29m** NPV over 5 years

“For all the innovations identified, **the sum of the Present Values is £121m**”

@ 6.5% discount rate

# Transmission Price Controls: Electricity & Gas

***Work now  
commencing...***

# Electricity Transmission Price Control Review

- A limited review is in hand for NGC's price control to extend it by one year to **March 2006**
- Work is commencing on a full review of price controls for implementation from **April 2007** for NGC, SPT and SHETL
- Specific issues for the transmission price control review:
  - the impact of the increasing need to replace ageing assets
  - the impact of growth in renewable generation

# Investment in Gas Infrastructure

## ■ Gas Transmission:

- next price control to be implemented from **April 2007**
- encourage timely and efficient investment by developing Entry and Exit capacity incentives

## ■ Gas Distribution:

- diversified ownership of 8 distribution networks (4 by Transco and 4 by independent parties) since **1 June 2005**
- all remain regulated regional monopolies, whose next price controls will start from **April 2008**

# Beyond Incentives - Potential & Pitfalls

This part of the presentation describes work undertaken in conjunction with the **Institution of Electrical Engineers** to develop a **Technical Architecture** for the networks of 2020 and beyond



## Enablers for innovation and business growth

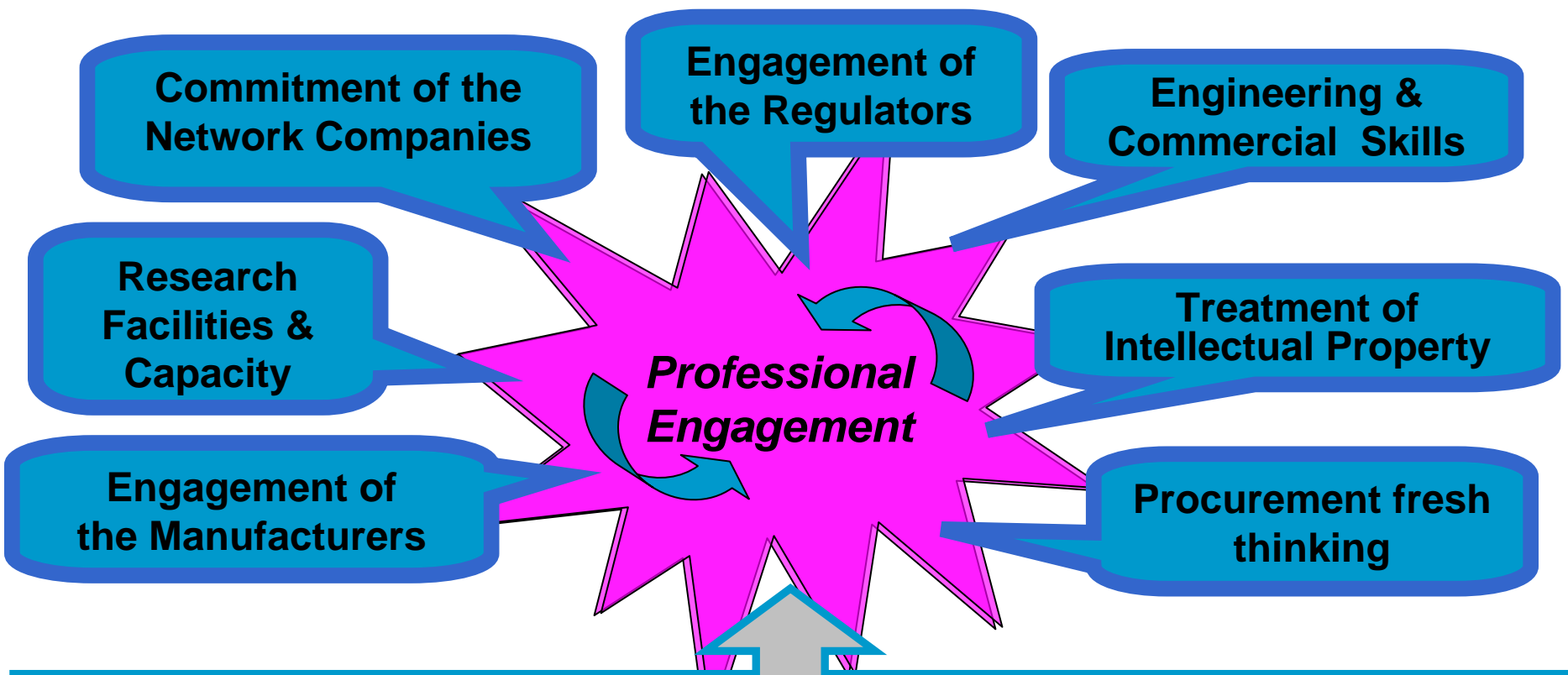
- After a time of low innovation there is inertia to be overcome
- DG, IFI and RPZ incentives are intended to stimulate change
- **But will this be sufficient to energise really effective engineering innovation and hence business growth?**

Two  
enablers  
for  
innovation

1. Effective cross-organisation working between the parties in the supply chain

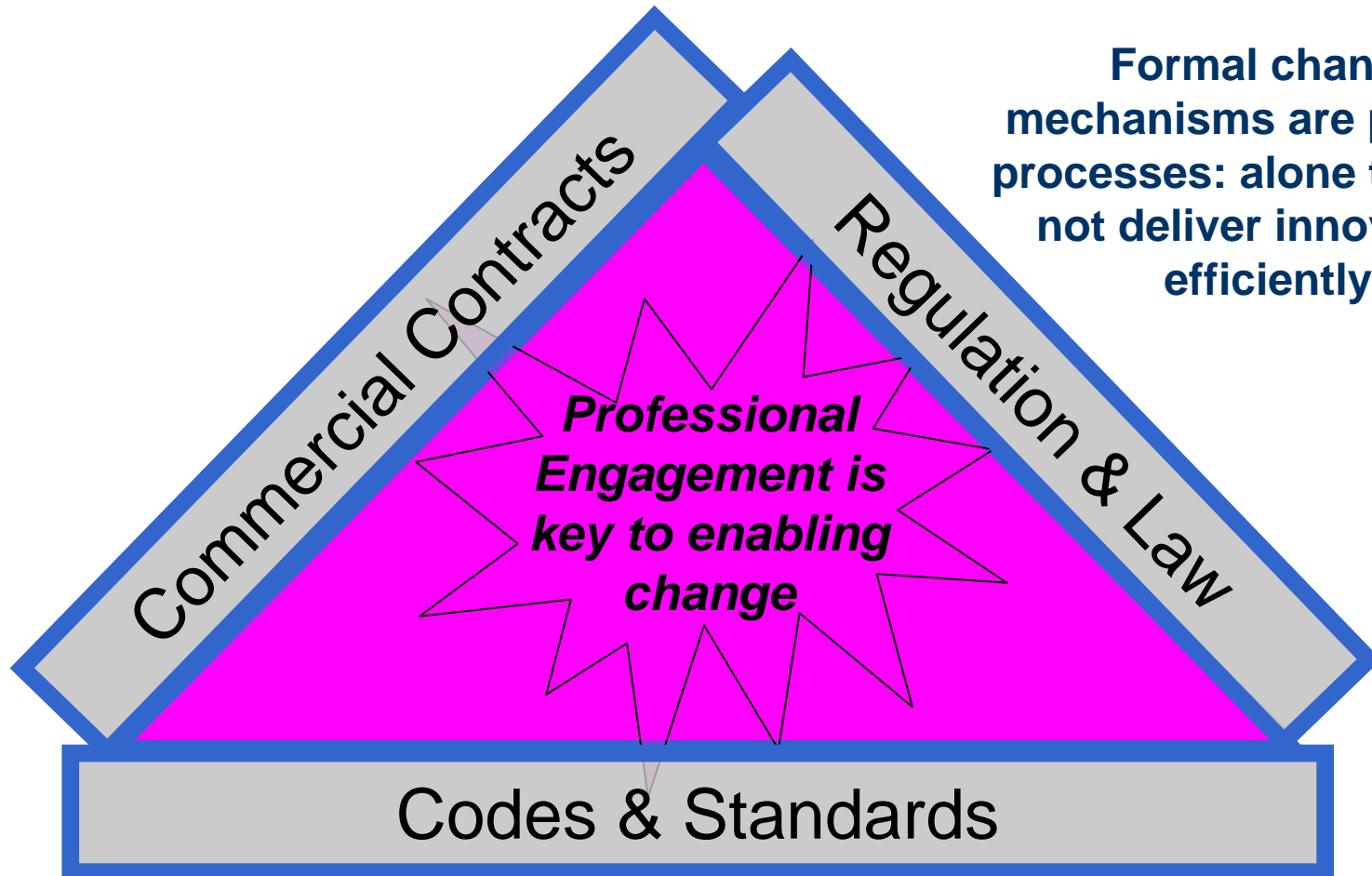
2. The ability to adapt the sector's technical, regulatory and commercial frameworks

1. Effective cross-organisation working between the parties that comprise the supply chain



*In the absence of central planning the impetus for change is mutual benefit and the mechanism is the 'Professional Engagement' of all the parties*

2. The ability to adapt the sector's technical, regulatory and commercial frameworks when needed



**Formal change mechanisms are passive processes: alone they will not deliver innovation efficiently**

## Expanding The Framework for Business

**Professional  
Engagement**

**In Times of Change**

Enable Technical Innovation...

Deploy New Skills and Systems...

...Promote Changes to the Framework

*and get it done efficiently*

**Commercial Contracts**

**Regulation & Law**

**Codes & Standards**

## Professional Engagement – *current status*

**However, Professional Engagement  
in the sector is currently at a low point**

A pink starburst graphic with multiple points, containing the text 'Professional Engagement' in a bold, black, sans-serif font.

**Professional  
Engagement**

- ✘ Sparse engineering representation at events and seminars
- ✘ Little authorship of papers or articles to journals and conferences
- ✘ Only a trickle of applications for Chartered institution membership
- ✘ At a corporate level, companies have almost no engineering profile
- ✘ No distribution company manager President of IEE since 1980's

**...with full acknowledgement to those individuals who are the exceptions**

## Professional Engagement – *the pitfalls*

Why is this ?

Some barriers to Engagement



- While companies have become more efficient their internal processes have become more mechanistic with a strong short term focus
- Engineers are working in silos; time allocation is often recorded and rigid personal objectives do not include wider engagement
- The silo mentality says “It’s not my job to think more widely - and I’ll be criticised if I do”. Wider engagement is not viewed as the real job
- There is limited personal discretion and trust has been eroded – so people are cautious about doing things differently
- It is not unusual for engineers to have to book holiday to attend seminars or attend committee meetings of Professional Bodies.

## Professional Engagement – *the benefits*



### What's the Business Value ?

- ✓ **Breadth of skills and experience brought in to the business; network of contacts, sector intelligence**
- ✓ **A quality self-check and external reference point**
- ✓ **Avoiding known pitfalls; access to historical knowledge that may have been lost in the company**
- ✓ **It stretches people; refreshed skills and enthusiasm are taken back to the company; revitalises commitment to professional standards; a source of job satisfaction and staff retention**

## Professional Engagement – *some hazards ?*

**But, to be clear.....**

- △ This is not about forming cartels or breaching company confidentiality; it applies fully in competitive and regulated business contexts
- △ Colleagues may view these activities as peripheral to core and not contributing to shared short-term goals
- △ The issues here are behavioural – lasting improvement cannot be achieved from below or from middle ranks; if sustained change is desired, leadership will be required from those at the top



**The call for action is a wide one for UK business growth. Recent consultation shows the issues prevalent beyond the power sector.**

## In Summary - Key Messages

- ❖ **The path ahead reverses the trend of 50 years. Engineering innovation can be deployed to contain costs and find solutions**
- ❖ **Ofgem has introduced new financial incentives for distribution companies to encourage R&D and network innovation for DG**
- ❖ **The whole 'technology chain' will need to participate actively if successful innovation is to underpin business growth**
- ❖ **Lack of professional engagement is a threat to effectiveness – a wider conversation is needed if this is to be addressed.**

A large version of the ofgem logo, featuring the word "ofgem" in white lowercase letters on an orange rounded rectangular background. The background of the slide is a faded image of electrical components, including a power outlet and a circuit breaker.

*Welcoming the work of  
The Royal Academy of Engineering  
and other learned societies*