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- 5.1 General
- 5.2 Basis of User Trade Communications
- 5.3 Effect of User Trade Communications: Users
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- 6.2 Code Communications
- 6.3 Class A Contingencies
- 6.4 Short-term suspension of access
  
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- 7.1 Performance levels
- 7.2 UK Link operational performance
- 7.3 Performance Liability
- 7.4 Defects not attributable to a Transporter
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- 8. UK LINK MODIFICATIONS**
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- 8.2 Modification Classes
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- 8.4 Class 2 Modifications
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**ANNEX U-1**

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- 2.2 Admission of User
- 2.3 Restricted authorization of User
- 2.4 Single User admission
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- 3.1 General
- 3.2 Code Credit Limit and Relevant Code Indebtedness
- 3.3 Requirements as to Relevant Code Indebtedness
- 3.4 Security under Code Credit Rules

### **4. DISCONTINUING USERS AND TERMINATION**

- 4.1 General
- 4.2 Voluntary discontinuance
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### **5. INFORMATION AND CONFIDENTIALITY**

- 5.1 Transporter obligations
- 5.2 User obligations
- 5.3 Protected Information
- 5.4 Terms of permitted disclosure
- 5.5 Exceptions
- 5.6 Survival
- 5.7 Transporter's Licence
- 5.8 Data ownership
- 5.9 Operational and Market Data
- 5.10 System Operator Commodity Charge Information
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### **6. USER AGENTS AND TRANSPORTER AGENCY**

- 6.1 User Agents general
- 6.2 User Agent for UK Link Communications
- 6.3 User Agent appointment
- 6.4 User Agent effect of appointment
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### **7. TRANSPORTER AS USER**

- 7.1 User Capacities
- 7.2 Effect of relevant provisions

### **8. LIABILITY AND RELATED ISSUES**

- 8.1 Limitation of liability
- 8.2 Exclusion of certain rights and remedies
- 8.3 Effect of this paragraph
- 8.4 Liquidated damages
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**9. NEUTRALITY AND AGGREGATE NDM RECONCILIATION AUDITOR;  
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- 9.1 Neutrality Auditor
- 9.2 Basis and terms of appointment
- 9.3 Effect of Neutrality Auditor's report
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- 10.2 Aggregate payment caps
- 10.3 Invoicing and payment
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- 10.7 Compensation Value Auditor
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- 11.1 Suppliers and Consumers
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- 1.1 Introductions
- 1.2 Energy Balancing Credit Committee
- 1.3 Liability of Transco NTS
- 1.4 Code Contingencies
- 1.5 DNO Users

**2. SECURITY, ENERGY BALANCING INDEBTEDNESS AND CASH CALL  
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- 2.1 Energy Balancing Credit Rules
- 2.2 Secured Credit Limit
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- 2.4 Cash Call Limit
- 2.5 Calculation of Outstanding Relevant Balancing Indebtedness
- 2.6 Cash Calling
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- 2.8 Payment of Cash Calls
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- 3.1 Resolution of queries after payment in full
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- 1.2 Injection and withdrawal
- 1.3 Gas-in-storage
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- 1.6 Title and Risk to Gas
- 1.7 Preceding Storage Year
- 1.8 Application of this Section Z
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- 2.1 Storage Capacity
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- 2.3 Storage Duration
- 2.4 Unfilled Storage Space
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- 2.6 Storage Capacity Charges
- 2.7 System Capacity
- 2.8 Long Term Storage Arrangements
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- 3.1 Annual Storage Invitation
- 3.2 Storage application
- 3.3 Capacity allocation - Operating Margins and Tanker Filling Arrangements
- 3.4 Capacity allocation: non-price invitation
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- 3.6 Gas left in storage
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- 4.1 Basis of transfer
- 4.2 Storage Gas and Capacity Transfers
- 4.3 Procedure
- 4.4 Effect of Storage Capacity Transfer
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**5. INJECTION**

- 5.1 Introduction
- 5.2 Nominations and Renominations

- 5.3 Quantity injected
- 5.4 Injection outside the Transco LNG Injection Period
- 5.5 Injection Charges
- 5.6 Transco LNG Storage Interruption and Cancellation of Injection
- 5.7 Transco LNG Storage Injection Failure
- 5.8 Transco NTS Interruption of Injection
- 5.9 Emergencies
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**6. WITHDRAWALS**

- 6.1 Entitlement to withdraw
- 6.2 Renominations
- 6.3 Quantity withdrawn
- 6.4 Mandatory Withdrawals
- 6.5 Withdrawal Charges
- 6.6 Transco LNG Storage Withdrawal Failure
- 6.7 Emergencies
- 6.8 Effect of Nomination
- 6.9 Storage Constrained Nomination Quantity

**7. STORAGE OVERRUN, SCHEDULING AND MANAGEMENT CHARGES**

- 7.1 Storage Overrun Charges
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- 7.3 Storage Management Charges

**8. INVOICING AND PAYMENT**

- 8.1 Invoicing
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- 8.3 Invoice Queries

**9. STORAGE CREDIT LIMIT**

- 9.1 General
- 9.2 Storage Indebtedness

**10. STORAGE TERMINATION**

- 10.1 General
- 10.2 Voluntary discontinuance
- 10.3 Termination
- 10.4 Gas-in-storage on termination

**11. TRANSCO LNG STORAGE ASSIGNMENT**

- 11.1 Transco LNG Storage Right to Assign
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#### **1 INTRODUCTION AND PARTICIPATION**

1.1 Offtake Arrangements Document

#### **2. OFFTAKE DEFINITION**

2.1 Offtake

2.2 LDZ/LDZ Offtakes

2.3 Upstream and downstream Party

2.4 LDZ System Entry Points

#### **3. SUPPLEMENTAL AGREEMENTS**

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3.2 New and changed Offtakes

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1.2 Offtake Site

1.3 Connection Facilities

1.4 Right to be connected

1.5 Supplemental Agreement

1.6 Party's responsibilities

1.7 Generic Diagram

1.8 Availability of Offtake Site

#### **2. CONNECTION FACILITIES**

2.1 Required Connection Facilities

2.2 Right to Alter, Replace or Relocate

2.3 Offtake Decommissioning

2.4 Non-Interference

2.5 Modifications to comply with Legal Requirement

2.6 Site Services

#### **3. SITE USER'S FACILITIES**

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3.2 Shelter and Support

3.3 Relocation of Site User's Facilities

3.4 Modification of Site User's Facilities

3.5 Decommissioning of Site User's Facilities

3.6 Removal of Site User's Facilities

3.7 Right of Access

3.8 Site Security

3.9 Site Schedule of Responsibilities

#### **4. COMPATIBILITY OF CONNECTION FACILITIES**

- 4.1 Undertaking as to compatibility
- 4.2 Modification procedure
- 4.3 Further provisions
  
- 5. TELEMETRY FACILITIES**
- 5.1 Right to Install and Retain Telemetry Facilities
- 5.2 Provision of Land for Telemetry Facilities
- 5.3 Sharing of Telemetry of Facilities
  
- 6. ACCESS**
- 6.1 General
- 6.2 Rights and Duties of Access Party
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1.1 General

### **2. GAS SUPPLY EMERGENCIES**

- 2.1 Introduction
- 2.2 Gas Supply Emergency
- 2.3 Emergency Procedures
- 2.4 Compliance and Emergency Procedures
- 2.5 Testing
- 2.6 Potential Gas Supply Emergencies
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- 2.8 Closed LDZ/LDZ Offtakes

### **3. PROCEDURES FOR CONTROLLING WORK AT OFFTAKES**

- 3.1 Introduction
- 3.2 Adoption and implementation of SCO Interface Procedure
- 3.3 Review and revision of SCO Interface Procedure

### **4. SITE EMERGENCY PROCEDURES**

- 4.1 Introduction
- 4.2 Cooperation between Parties

### **5. GENERAL SITE SAFETY AND ENVIRONMENTAL REQUIREMENTS**

- 5.1 Establishment of General Site Safety and Environmental Requirements
- 5.2 Consultation, etc.

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- 1.1 Introduction
- 1.2 Measurement Equipment

- 1.3 Units
- 1.4 Permitted Range
- 1.5 Unmetered Offtakes

**2. MEASUREMENT EQUIPMENT**

- 2.1 Installation, Operation and Maintenance
- 2.2 Technical Specifications
- 2.3 Provision of Measured Data
- 2.4 Access and Inspection Rights

**3. VALIDATION**

- 3.1 General
- 3.2 Routine Validation
- 3.3 Exceptional Validation
- 3.4 Validation Report
- 3.5 Post-Validation Adjustments to Measurement Equipment

**4. RECTIFICATION OF MEASUREMENT EQUIPMENT**

- 4.1 Fault
- 4.2 Steps to be taken upon occurrence of a fault

**5. CORRECTION AND ESTIMATION OF READINGS**

- 5.1 General
- 5.2 Correction of Readings
- 5.3 Estimation of Readings

**6. DISPUTES**

**7. RECORDS AND INSPECTION RIGHTS**

- 7.1 Records
- 7.2 Access to Records and Inspection Rights

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- 1 General
- 2 Specific Metering Systems

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- 1.1 Introduction
- 1.2 Telemetry Facilities

**2. TELEMETRY FACILITIES**

- 2.1 DNO obligation to connect to NTS Telemetry Facilities
- 2.2 DNO entitlement to use telemetry facilities
- 2.3 Installation of NTS Telemetry Facilities
- 2.4 Modifications of Telemetry Facilities
- 2.5 Failure of Telemetry Facilities
- 2.6 Arrangements for data provision in case of failure

**3. TRANSITIONAL PROVISIONS**

- 3.1 SOMSA
- 3.2 Expiry or termination of SOMSA

**4. DAILY READ REQUIREMENT**

- 4.1 General
- 4.2 Sending measured data
- 4.3 Failure of Daily Read Facilities

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- Part 1 General Analogues
- Part 2A FWACV Analogues – CV-Directed Offtakes
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- Part 3 States (All Sites)
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**ANNEX E-2 – RESILIENCE OF TELEMETRY CONNECTION FACILITIES**

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**ANNEX E-4 – DAILY READ FACILITIES**

- Part 1 Specifications
- Part 2A Data Transfer from Metered Connections with Daily Read Equipment Installed
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**1. GENERAL**

- 1.1 Introduction
- 1.2 Daily CVs
- 1.3 Information

**2. CV SHRINKAGE**

- 2.1 General
- 2.2 Minimisation of CV Shrinkage
- 2.3 Rights in relation to measurement equipment

**3. PROVISIONS OF CV DATA BETWEEN PARTIES**

- 3.1 Application
- 3.2 Continuance of data provision

**4. TRANSITIONAL ARRANGEMENTS FOR DETERMIANTION OF DAILY CVs**

- 4.1 Transco NTS Determination of Daily CVs
- 4.2 Processes
- 4.3 Changes

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- 1.1 General
- 1.2 Relevant Maintenance
- 1.3 SCO Interface Procedures

- 1.4 Obligations to Users
- 1.5 Actions required for safety

**2. MAINTENANCE PROGRAMMING**

- 2.1 Maintenance Programme
- 2.2 Planning cycle
- 2.3 Maintenance Planning
- 2.4 Revision of Maintenance Programmes
- 2.5 Flow Relevant Maintenance
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**3. CARRYING OUT MAINTENANCE**

- 3.1 Compliance with Maintenance Programme
- 3.2 Compliance with SCO Interface Procedures
- 3.3 Postponement of maintenance
- 3.4 Urgent Maintenance
- 3.5 LDZ/LDZ Offtakes
- 3.6 Maintenance Co-Operation

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**1. GENERAL**

- 1.1 Introduction
- 1.2 Interpretation
- 1.3 Peak day demand
- 1.4 Nature of information
- 1.5 Consistency with Transportation Principal Document
- 1.6 Further provisions

**2. PROVISION OF INFORMATION**

- 2.1 Calendar
- 2.2 Specification
- 2.3 Pre-forecast information
- 2.4 DNO forecast information
- 2.5 Transco NTS forecast information
- 2.6 CV assumption

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- Part 1 Forecast information to be provided by DNO
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**1. GENERAL**

- 1.1 Introduction
- 1.2 Interpretation

- 2. OFFTAKE PROFILE NOTICES**
  - 2.1 General requirements
  - 2.2 Initial Offtake Profile Notice
  - 2.3 Revisions to Offtake Profile Notices
  - 2.4 Revisions requested by Transco NTS
  - 2.5 Low demand Days
  - 2.6 Variation of restrictions
  
- 3. FURTHER PROVISIONS OF TPD SECTION J**
  - 3.1 Offtake tolerances
  - 3.2 Maximum rate of change
  
- 4. PRESSURE**
  - 4.1 General
  - 4.2 Agreed pressures
  - 4.3 Pressures between 0600 hours and 2200 hours
  
- 5. INTERRUPTION**
  - 5.1 Introduction
  - 5.2 Requirement for Interruption
  - 5.3 Financial aspects
  
- 6. FURTHER PROVISIONS**
  - 6.1 Demand forecasts
  - 6.2 Nomination Information
  - 6.3 Restrictions on gas flows
  - 6.4 Responsibility for controlling flows

**SECTION J – LDZ/LDZ OFFTAKES – PLANNING AND OPERATIONAL FLOWS**

- 1. GENERAL**
  - 1.1 Introduction
  - 1.2 Interpretation
  - 1.3 Offtake Parameter Values
  - 1.4 Bi-directional LDZ Offtakes
  
- 2. PLANNING AND OFFTAKE PARAMETER VALUES**
  - 2.1 Introduction
  - 2.2 Planning
  - 2.3 Offtake Parameter Values
  - 2.4 Variation of Offtake Parameter Values
  - 2.5 TPD Section J Parameters
  
- 3. OFFTAKE PROFILE NOTICES**
  - 3.1 Submission of Offtake Profile Notices
  - 3.2 Initial Offtake Profile Notice
  - 3.3 Revisions to Offtake Profile Notice
  
- 4. CLOSED OFFTAKES**
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### **1. INTRODUCTION**

- 1.1 General
- 1.2 Entitlement to Charges
- 1.3 Access to Information
- 1.4 Liability of Transco NTS
- 1.5 Obligated Incremental NTS Entry Capacity
- 1.6 Licence obligations of Transco NTS

### **2. INCREMENTAL NTS ENTRY CAPACITY**

- 2.1 General

### **3. SURRENDER AND CURTAILMENT**

- 3.1 General
- 3.2 Interruptible curtailment notice
- 3.3 Daily capacity offers

### **4. FINANCIAL ASPECTS**

- 4.1 Payments
- 4.2 Invoicing

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### **1. GENERAL**

- 1.1 Introduction

### **2. COSTS**

- 2.1 Introduction
- 2.2 Costs
- 2.3 Process

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- 3.1 Invoicing
- 3.2 Invoice Due Date
- 3.3 Payment Details
- 3.4 Deductions, Withholdings and Tax
- 3.5 Late Payment
- 3.6 Interest
- 3.7 Disputed Payments
- 3.8 Value Added Tax

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### **1. OFFTAKE COMMUNICATIONS DOCUMENT**

- 1.1 Introduction
- 1.2 Requirements for information flows
- 1.3 Information

### **2. CONTENT OF OFFTAKE COMMUNICATIONS DOCUMENT**

- 2.1 Information flows
- 2.2 Means of providing information
- 2.3 Data retention
  
- 3. INFORMATION REQUIREMENTS**
- 3.1 Provision of information
- 3.2 Compliance with the Offtake Communications Document

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- 1. GENERAL**
- 1.1 Introduction
- 1.2 Subsidiary Documents
  
- 2. PARTIES**
- 2.1 Parties
- 2.2 Participation capacities
  
- 3. SUPPLEMENTAL AGREEMENTS**
- 3.1 General
- 3.2 Amendment of Supplemental Agreements
- 3.3 Execution and Amendment of Supplemental Agreements
- 3.4 Modification of form of Supplemental Agreements
  
- 4. ADMISSION**
- 4.1 Conditions for admission
- 4.2 Requirements for admission
- 4.3 Effectiveness of accession
  
- 5. CESSATION, WITHDRAWAL AND TERMINATION**
- 5.1 Withdrawal
- 5.2 Termination
- 5.3 Effect of cessation
  
- 6. INFORMATION AND CONFIDENTIALITY**
- 6.1 Protected Information
- 6.2 Obligations
- 6.3 Terms of Permitted Disclosure
- 6.4 Exceptions
- 6.5 Survival
- 6.6 No Disclosure in Breach of Licence
- 6.7 Data ownership
  
- 7. LIABILITY**
- 7.1 Responsibility for Loss and Liability
- 7.2 Qualifications
- 7.3 Further provisions
  
- 8. OFFTAKE COMMITTEE**
- 8.1 Establishment
- 8.2 Chairman
- 8.3 Functions of the Offtake Committee
- 8.4 Proceedings of the Offtake Committee
- 8.5 Decisions of the Offtake Committee

8.6 Offtake Sub-committees

**9. ASSIGNMENT**

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**APPENDICES TO THE OFFTAKE ARRANGEMENTS DOCUMENT**

**APPENDIX I – PART 1 - FORM OF SUPPLEMENTAL AGREEMENT (NTS/LDZ OFFTAKE)**

1. Interpretation
2. Details of Offtake
3. Miscellaneous

APPENDIX A - The Offtake

APPENDIX B - Offtake Site

APPENDIX C - Connection Facilities (other than Measurement Equipment)

APPENDIX D - Measurement Equipment and Permitted Ranges

APPENDIX E - Site Services

APPENDIX F - Telemetry

APPENDIX G - Miscellaneous

**APPENDIX I – PART 2 – FORM OF SUPPLEMENTAL AGREEMENT (LDZ/LDZ OFFTAKE)**

1. Interpretation
2. Details of Offtake
3. Miscellaneous

APPENDIX A - The Offtake

APPENDIX B - Offtake Site

APPENDIX C - Connection Facilities (other than Measurement Equipment)

APPENDIX D - Measurement Equipment and Permitted Ranges

APPENDIX E - Site Services

APPENDIX F - Daily Read Facilities/Telemetry Facilities

APPENDIX G - Miscellaneous

**TRANSITION DOCUMENT**

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- 1. INTRODUCTION**
- 2. INTERPRETATION AND EFFECT**

**PART II – TRANSPORTATION PRINCIPAL DOCUMENT**

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- 2. TRANSCO**
- 3. COLLECTIVE ACTIONS AND PARAMETERS**
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- 2. GENERAL**
- 3. VALUES AND PARAMETERS**
- 4. CODE COMMUNICATIONS**
- 5. INVOICES**
- 6. ACCRUED RIGHTS, OBLIGATIONS AND LIABILITIES**
- 7. ANCILLARY AGREEMENTS AND NEAS/NEXA**
- 8. PUBLICATIONS AND PROCEDURES ETC**
- 9. DISPUTES**
- 10. EXTERNAL UK LINK USERS**
- 11. USER AGENTS**
- 12. CREDIT COVER**

**PART IIC – TRANSITIONAL RULES**

- 1. UNIFORM NETWORK CODE**
  - 1.1 TPD Section G: Supply Point Administration**
  - 1.2 TPD Section J: Exit Requirements**

- 1.3 TPD Section M: Supply Point Metering
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## **2. TRANSPORTATION CONSTRAINTS**

### **PART IID – FLEXIBILITY BIDDING**

#### **1. GENERAL**

#### **2. FLEXIBILITY BIDDING**

- 2.1 Flexibility Bid
- 2.2 Bidding requirements
- 2.3 Bid restrictions
- 2.4 Options for Flexibility Bidding
- 2.5 Turn-down bids
- 2.6 Turn-down bids
- 2.7 Withdrawal of Flexibility Bid
- 2.8 Definitions
- 2.9 Bid Information

#### **3. ACCEPTANCE OF FLEXIBILITY BIDS**

- 3.1 Acceptance
- 3.2 Bid evaluation and selection
- 3.3 Acceptance procedure
- 3.4 Restrictions on acceptance

#### **4. FLEXIBILITY QUANTITY AND CONTRACT**

- 4.1 Effect of acceptance
- 4.2 Flexibility Nominations
- 4.3 System Clearing Contract

#### **5. MISCELLANEOUS**

- 5.1 General
- 5.2 TPD Section B: System Use and Capacity
- 5.3 TPD Section C: Nominations
- 5.4 TPD Section D: Operational Balancing and Trading Arrangements
- 5.5 TPD Section E: Daily Quantities, Imbalance and Reconciliation
- 5.6 TPD Section F: System Clearing, Balancing Charges and Neutrality
- 5.7 TPD Section I: Entry Requirements
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- 5.12 TPD Section S: Invoicing and Payment
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- 5.15 TPD Section Z: Transco LNG Storage Facilities

**PART III – OFFTAKE ARRANGEMENTS DOCUMENT**

- 1. INTRODUCTION AND COMMENCEMENT**
- 2. OAD SECTION B**
- 3. OAD SECTION C**
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- 7. OAD SECTION I**
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**PART IV – MODIFICATION RULES**

- 1. MODIFICATION PANEL**
- 2. MODIFICATION PROPOSALS**
- 3. APPLICATION OF MODIFICATION RULES**
- 4. INTERPRETATION**
- 5. REVIEW OF MODIFICATION RULES**

## **MODIFICATION RULES**

### **1. INTRODUCTION**

- 1.1 Status
- 1.2 Application
- 1.3 Transporters' obligations

### **2. INTERPRETATION**

- 2.1 Defined terms
- 2.2 References to a Transporter's Licence
- 2.3 References to notices

### **3. THE MODIFICATION PANEL**

- 3.1 Establishment
- 3.2 Members
- 3.3 Transporters' Representatives
- 3.4 Users' Representatives
- 3.5 Secretary
- 3.6 The Panel Chairman
- 3.7 Notice of changes

### **4. MEMBERSHIP OF THE MODIFICATION PANEL**

- 4.1 Appointment
- 4.2 Retirement
- 4.3 Appointment and re-appointment
- 4.4 Ceasing to be a Member
- 4.5 Alternates

### **5. MEETINGS OF THE MODIFICATION PANEL**

- 5.1 Purpose
- 5.2 Frequency of meetings
- 5.3 Notice convening meetings
- 5.4 Short Notice
- 5.5 Quorum
- 5.6 Panel Chairman
- 5.7 Location and form of meetings
- 5.8 Voting
- 5.9 Written resolutions
- 5.10 Observers and Invitees
- 5.11 Minutes
- 5.12 Provision of information

### **6. MODIFICATION PROPOSALS AND THIRD PARTY MODIFICATION PROPOSALS**

- 6.1 Relevant persons
- 6.2 Form of Modification Proposals
- 6.3 Proposer's representative
- 6.4 Alternative proposals
- 6.5 Withdrawal or variation of Modification Proposals

### **7. MODIFICATION PROCEDURES - PRELIMINARY PHASE**

- 7.1 Circulation of Modification Proposals
- 7.2 Discussion of Modification Proposals
- 7.3 Modification Proposal to proceed to Consultation

- 7.4 Modification Proposal discussed by Workstream
- 7.5 Determination
- 7.6 Development process
- 7.7 Non-Code Parties

**8. MODIFICATION PROCEDURES - DEVELOPMENT PHASE**

- 8.1 Composition of Development Work Groups
- 8.2 Proceedings of Development Work Groups
- 8.3 Liaison with the Modification Panel
- 8.4 Consideration of representations
- 8.5 Monthly reports
- 8.6 Development Work Group Report
- 8.7 Circulation of Development Work Group Reports
- 8.8 Discussion of Development Work Group Report

**9. MODIFICATION PROCEDURES - CONSULTATION PHASE**

- 9.1 The SME Register
- 9.2 Appointment of SMEs
- 9.3 Consultation - draft Modification Report
- 9.4 Impact on UK Link System
- 9.5 Consultation - final Modification Report
- 9.6 Form of Modification Report
- 9.7 Further Consultation
- 9.8 Text of Modification
- 9.9 Modification
- 9.10 Performance of SME's functions

**10. URGENT MODIFICATION PROPOSALS**

- 10.1 Procedure
- 10.2 Modification report
- 10.3 Modification
- 10.4 Report on Modification and review

**11. REVIEW PROCEDURES**

- 11.1 Purpose
- 11.2 Review proposals
- 11.3 Form of proposal
- 11.4 Review procedures

**12. GENERAL**

- 12.1 Notices
- 12.2 Non-receipt
- 12.3 Representations
- 12.4 Variation of Modification Proposal
- 12.5 Time periods
- 12.6 Consequences of the Rules and Confidentiality
- 12.7 Disapplication of these Rules
- 12.8 View
- 12.9 Terms of reference

## **GENERAL TERMS**

### **SECTION A – DISPUTE RESOLUTION**

#### **1. GENERAL**

- 1.1 Introduction
- 1.2 Expert determination
- 1.3 Mediation
- 1.4 Interlocutory relief
- 1.5 Communications
- 1.6 Disputes secretary
- 1.7 DNO Users

#### **2. EXPERT DETERMINATION**

- 2.1 Introduction
- 2.2 Initial notice and selection of expert
- 2.3 Appointment of the Expert
- 2.4 Timetable and Procedure
- 2.5 Effect of determination
- 2.6 Conflict of interests
- 2.7 Confidentiality
- 2.8 Costs
- 2.9 Miscellaneous
- 2.10 List of Experts

#### **3. MEDIATION**

- 3.1 Introduction
- 3.2 Appointment of mediator
- 3.3 Procedure and timetable
- 3.4 Result of mediation
- 3.5 Confidentiality
- 3.6 Costs
- 3.7 Further proceedings

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#### **1. UNIFORM NETWORK CODE**

- 1.1 Uniform Network Code
- 1.2 Network Code
- 1.3 Modifications
- 1.4 Code
- 1.5 Framework Agreement

#### **2. PARTIES**

- 2.1 Transporters
- 2.2 Users
- 2.3 Parties
- 2.4 Effect of Code

#### **3. FORCE MAJEURE**

- 3.1 Meaning of Force Majeure
- 3.2 Effect of Force Majeure
- 3.3 Information

**4. UNIFORM NETWORK CODE COMMITTEE AND SUB-COMMITTEES**

- 4.1 Uniform Network Code Committee
- 4.2 Functions of Uniform Network Code Committee
- 4.3 Network Code Sub-committees
- 4.4 No powers to bind

**5. NOTICES AND COMMUNICATIONS**

- 5.1 General
- 5.2 Notices by delivery, post or facsimile
- 5.3 Communication by telephone

**6. GENERAL**

- 6.1 Assignment
- 6.2 Waiver
- 6.3 Language
- 6.4 Severance
- 6.5 Rights of Third Parties
- 6.6 Entire Agreement
- 6.7 Jurisdiction
- 6.8 Governing law

**SECTION C – INTERPRETATION**

**1. DEFINED TERMS**

**2. INTERPRETATION**

- 2.1 General
- 2.2 Times and dates
- 2.3 System Clearing Contract
- 2.4 Transportation Constraint
- 2.5 Costs and expenses
- 2.6 Demand, etc
- 2.7 Applicable Liability Gas Price
- 2.8 Condition A11(18) Approval
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**3. TECHNICAL INTERPRETATION**

- 3.1 Gas
- 3.2 Units and other terms
- 3.3 Calorific value
- 3.4 Conversions
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