## S8AA Licence drafting - issues list

	ISSUE	ORIGIN	ACTION / REPLY
propose mod arrangemen Under the ex propose cha meter' this ir arrangemen currently cor	kisting network code shippers are able to nges to market rules from 'beach to ncludes NTS exit and offtake ts or any other arrangements that me under the network code. These rights e diminished following designation of the	Eon note to Ofgem 22.10.04	
establishing Given differe powers unde private CLM procedures, prudent for C to gain indivi cannot acce inefficient fra	<b>the proposed mechanism for</b> <b>g the private CLM procedure</b> ent legal views on whether Ofgem has er 7(B) 7(b) of the Gas Act to introduce the procedure without reference to statutory we believe it would be safer and more Ofgem to accept the restrictions of having idual approval from each licencee. We pt that this would necessarily result in agmentation of the market arrangements instances where permission was not	Eon note to Ofgem 22.10.04	

forthcoming Ofgem can a) choose not pursue a particular modification across <u>all</u> the relevant licencees or b) alternatively get the Competition Commission to rule on the matter".		
as a general observation and as I tried to articulate at the end of the last DISG meeting (DISG 24), the drafting is becoming increasingly confusing! For example:	SSE – note to Ofgem	
The approach taken to how existing special condition 26 and 27 will be treated post DN-sale is inconsistent. On the one hand, existing special condition 27 has been redrafted into a DN-only special condition (although I expect it is meant to be a DN-only Standard Special Condition) and a separate NTS-only special condition (arguably this could be a NTS only Standard Special Condition) where the NTS Condition contains all of that contained in the DN condition plus the extra bits associated with the NTS activities. On the other hand, the way that existing Special 26 has been treated is entirely different. That is, Special Condition 26 has been drafted so that it is a Standard Special Licence condition that applies to NTS and DNs, which is then supplemented by a NTS-only special condition 26 that applies only to the NTS.		

Clearly, the approach that has been adopted for existing 27 is much "cleaner" and I believe more transparent and less confusing for all concerned (even if it does result in a bit of duplication). The nomenclature of the proposed drafts is not clear - see above comment for an example where the title give the DN-only Special Condition 27] should I expect mean Standard Special Condition. It appear that in the main, only existing wording that has been deleted has been flagged up - for ease of process and review, I think it is important that any new/inserted text is also flagged.	
"Standard Special Condition A [] Prohibited Procurement Activities. NTS and DN Condition]" and Special Condition B [] [Additional] Permitted procurement activities	SSE – Note to Ofgem
The drafting of these conditions and the way in which they are meant to work together in respect of the NTS obligations is very unclear. We are unsure that together these licence conditions replicate the provisions of the existing special condition in respect of the NTS.	
It appears that the current drafting of the NTS/DN condition would mean that the prohibition set out in paragraph one does not cover the NTS specific activity of "balancing trades". This has arisen due to	

the replacement of "transportation commodities" with "capacity rights" in the NTS/DN condition and the omission of this same paragraph referring only to "balancing trades" from the NTS-only condition. It appears that "Transportation System" should be a defined term in each of these condition "capacity rights" in the NTS/DN condition could be amended to include the words "where applicable" so that it reads " Network Code to, where applicable, input up to a given volume" since in general the DN is not associated with the input of gas to the system.	
Special Condition B []. Licensee's Procurement and Use of System Management Services. DN only Condition. We believe this should be a Standard Special Condition A In light of the above comment, references to "this Special Condition" should we believe refer to "this Standard Special Condition". More generally, we believe that the proposed DN obligations Associated with this condition are unnecessarily onerous and will result in additional unforeseen auditing and reporting costs not previously associated with DN activities. We believe that in the main, the existing special condition relates primarily to NGT's NTS associated activities.	SSE – note to Ofgem

for a transpo conditions at are imposing circumstance clauses, to b organisation	y important given the serious implications orter if they are in breach that licence re clear as to the obligations which they g. These obligations need, in es such as are envisaged by these be capable of dissemination throughout the in a manner which details specific s guidelines.	CKI/UU note to Ofgem 8.11.04	
that it is not means in the developmen transporters considered t transporter h transporters	ave a concern with the first paragraph in clear to me what 'reasonable and prudent' e context of 'affecting' the 'planning, t, maintenance and operation' of other . I not sure why 'affecting' is of itself o be bad. It is also not clear what steps a has to take either to understand another 'planning, development maintenance and to make known his own.		
essential that and these sh or codes of p have some f would be pre	e are numerous areas where it will be at transporters co operate with each other hould be covered in specific agreements practice. If it is considered desirable to form of generic obligation then I believe it eferable to have reference to such and codes of practice.		
-	to paragraph 2 I believe this would at I understand to be one of the key		

<ul> <li>objectives of the DN sales process which is the development of innovative and more efficient and economic solutions by the new entrants.</li> <li>A DN may decide that as an alternative to buying exit capacity from Transco it will invest in its own system or enter in to new demand management agreements with its customers. Booking less exit capacity would arguably make the NTS less efficient on day one and in the longer term could make it less economic. As currently drafted the consequence of a DN managing its system in a more efficient economic manner would be to put it in breach of its licence. Clearly that is not the intent but I think there is a danger it is the consequence.</li> <li>Finally I not sure why gas quantity has been singled out in paragraph 3 as meriting a clause of its own. I imagine there are a raft of areas where it is important that transporters do not give false impressions to each other as to the true position.</li> </ul>		
ASC4A Charging gas shippers – suggest move to NGC version : "at all times" is too onerous	Ofgem; DISG 22	
Network Code Condition – para 17 requires amendment to reflect systems that are established	DISG 22	

following set up i.e. the obligation is ongoing		
Joint Governance arrangements – Add requirement for JGA to be published	DISG 22	
Independent market for balancing – needs to reflect requirement for independence from NGT's GTs	DISG 22	