Grid codes





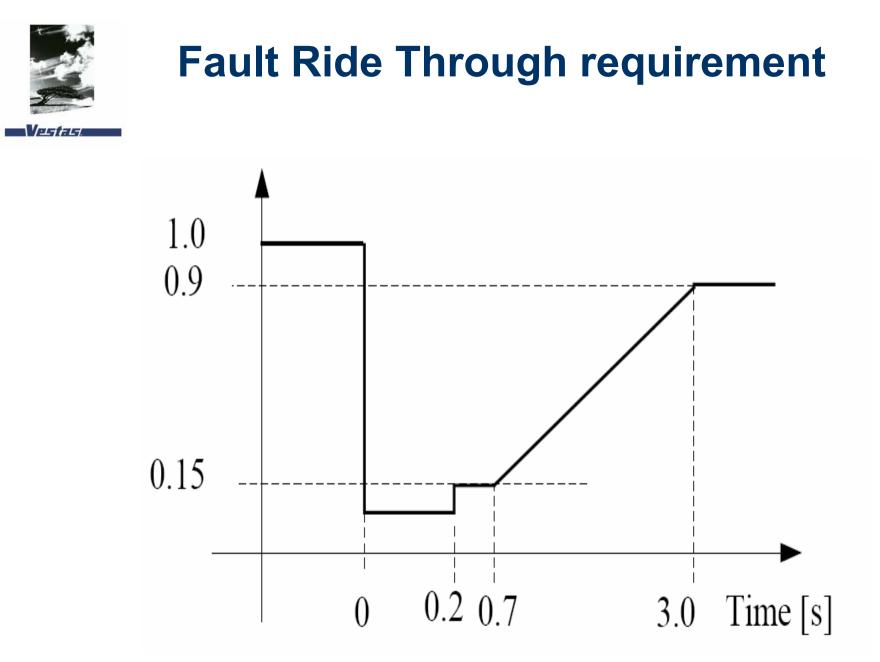
Grid Compliance and how Vestas turbines can meet the new grid Code demands By Michael Rasmussen



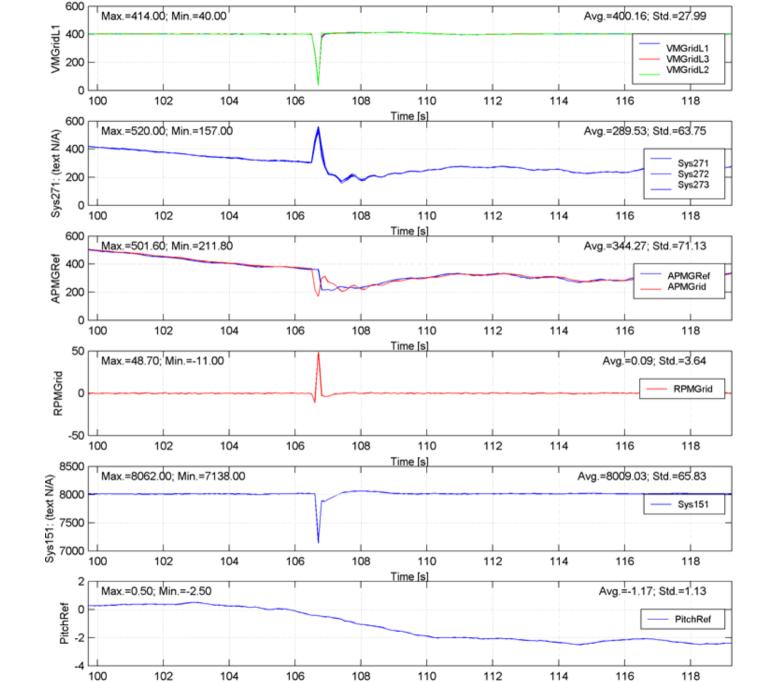
Transmission Grid Code

Demands:

- Fault Ride Through
 - Maintain operation of the turbine during a fault on the grid
- Frequency range
 - Operate the turbine from 47-52 Hz
- Frequency control
 - Control of the active power during frequency variations
- Ramp rate control
 - Limit the power increase to a certain rate
- Reactive power range
 - Supply/consume reactive power
- Voltage Control
 - By adjusting the reactive power based on grid measurement

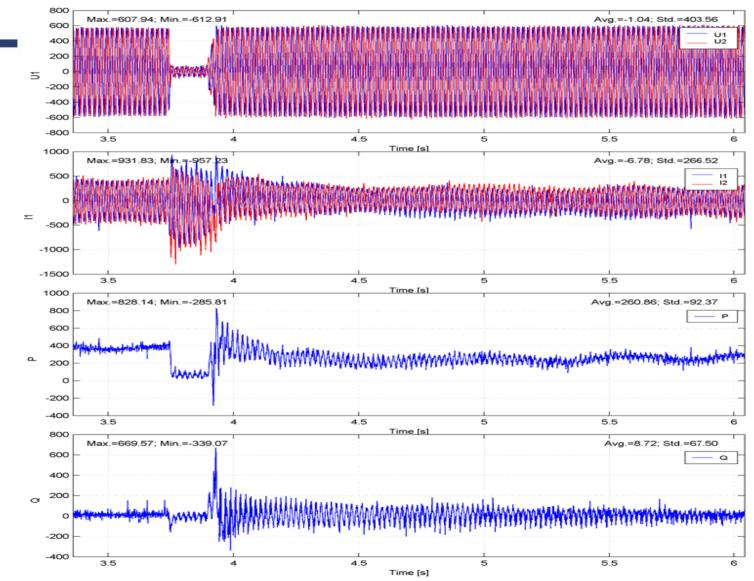














Frequency control

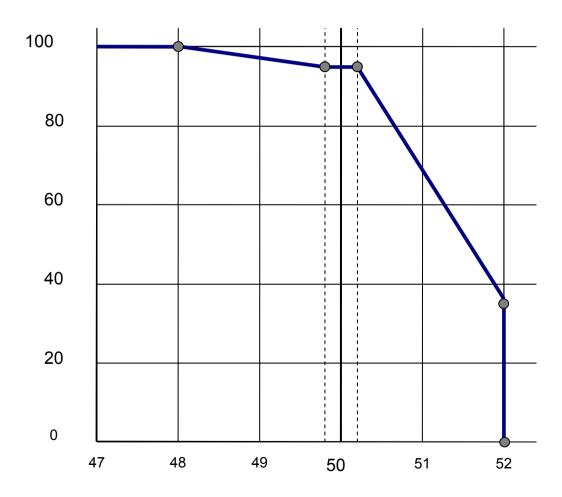
• Frequency

- Frequency Control
- Operating between 47 and 52 Hz



Frequency control requirement

Generation Output (% Available / Curtailed Active Power)

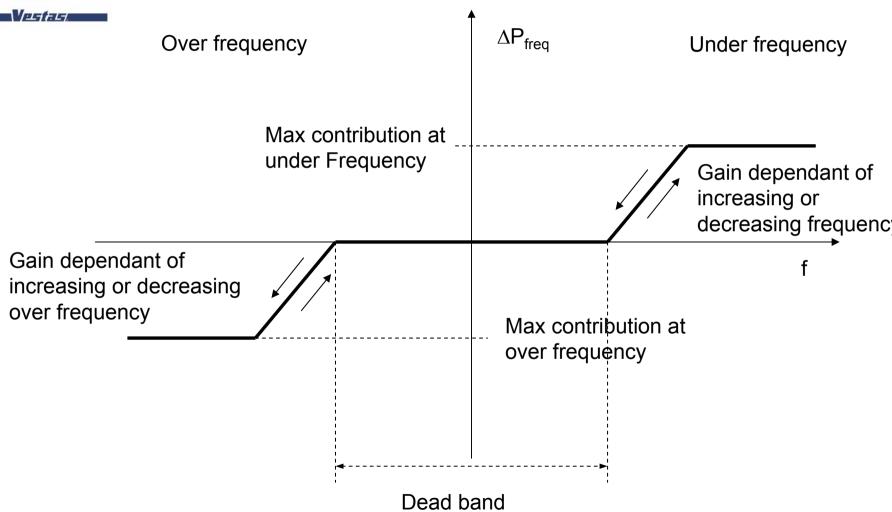


Frequency (Hz)



Frequency control

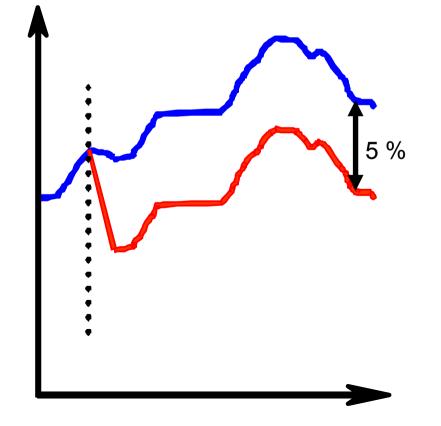
Characteristics and options





Delta control for Frequency control

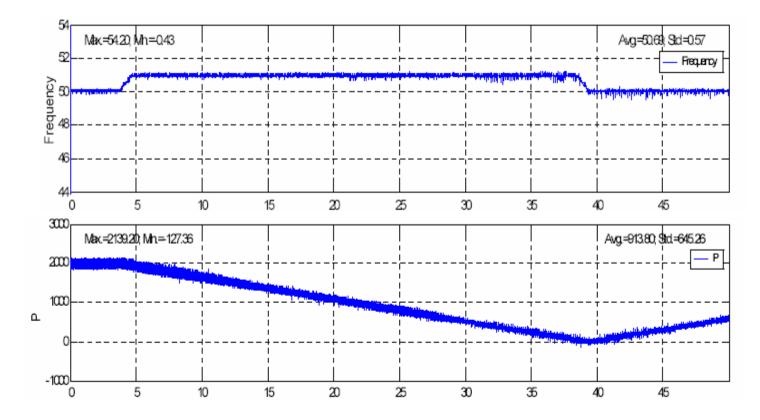
Delta control is used at under frequency support



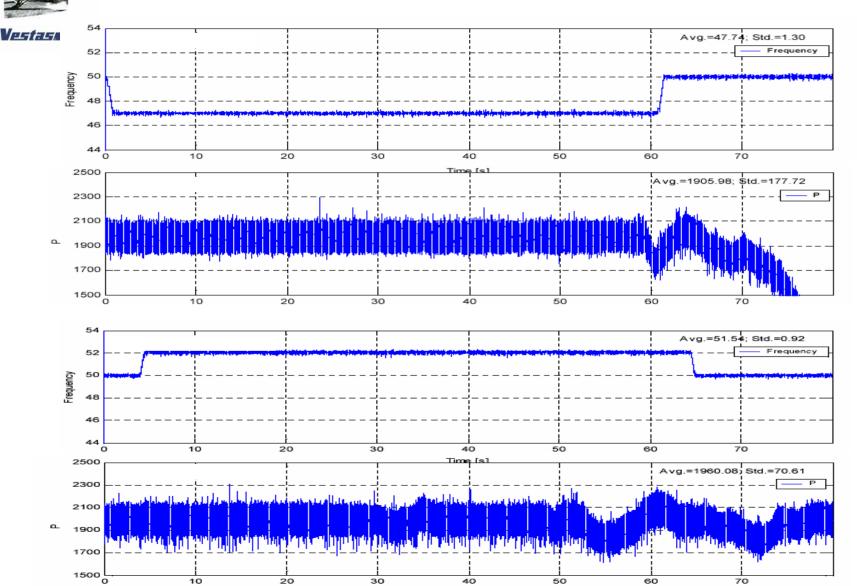


V80-2,0 MW Frequency measurement

- Step change in the frequency from 50 Hz to 51 Hz
- The turbine is decreasing the active power by 50 kW/s



V80-2,0 MW Frequency measurement

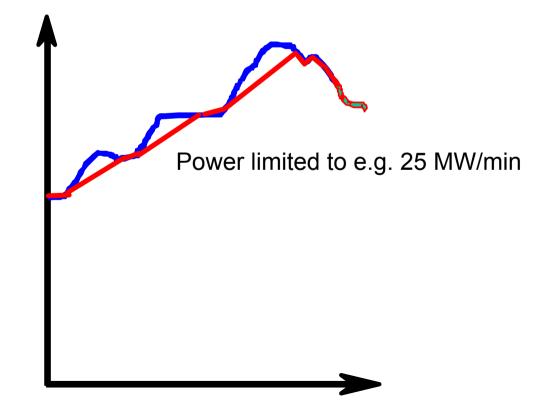




Power Ramp Rate Control

Power Ramp Rate Control

• by VestasOnlineTM for the wind farm

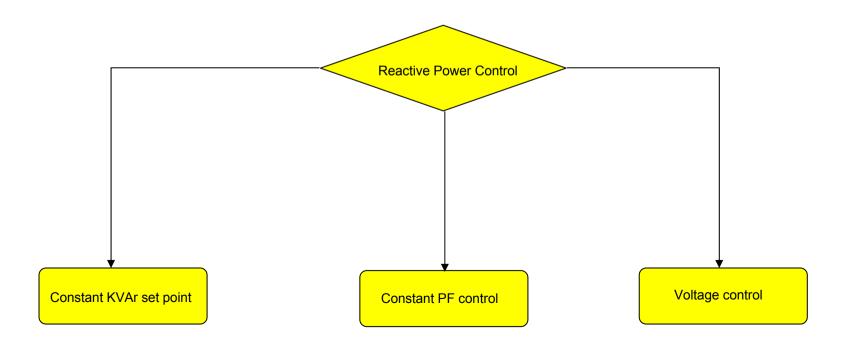




Reactive Power Control

Reactive Power Capability

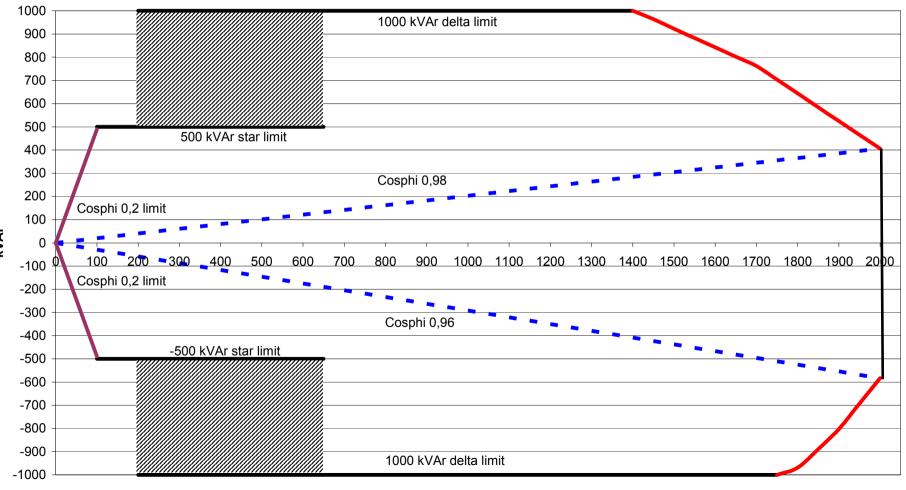
- Constant kVAr set point
- Power factor control
- Voltage control

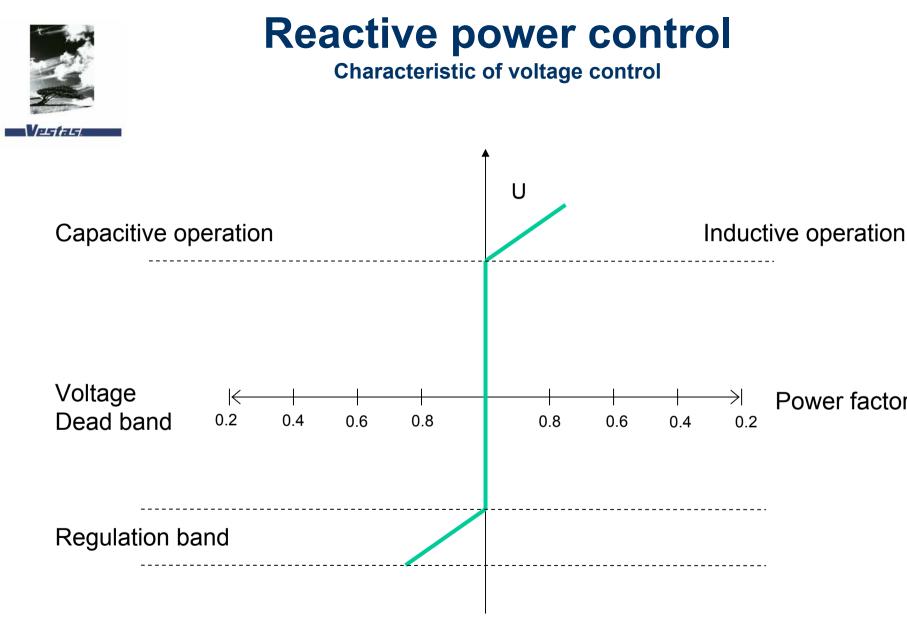




V80-2,0 MW capability chart

V80-2,0 MW reactive capability chart









Thank you for your attention