#### **Grid codes**





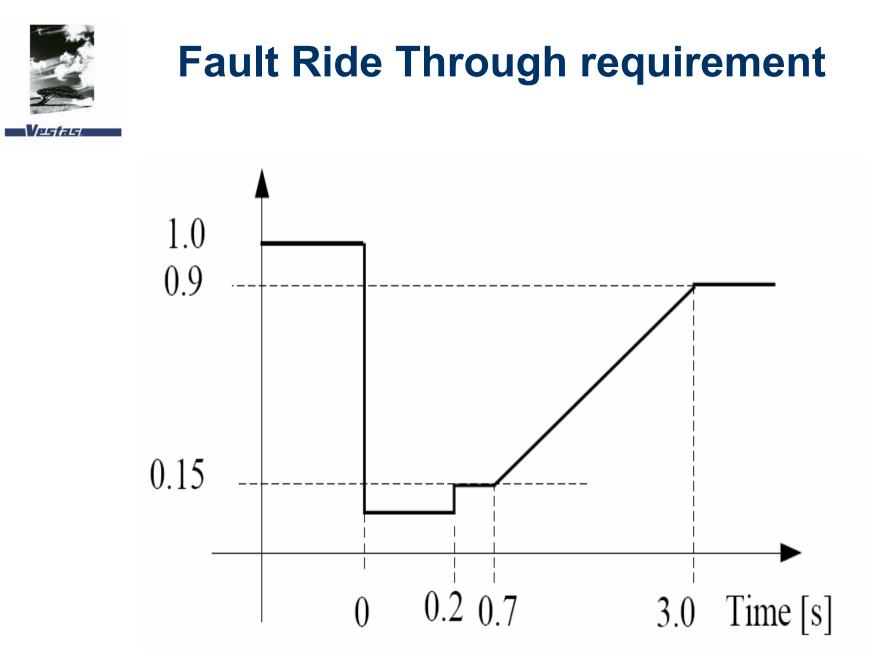
#### Grid Compliance and how Vestas turbines can meet the new grid Code demands By Michael Rasmussen



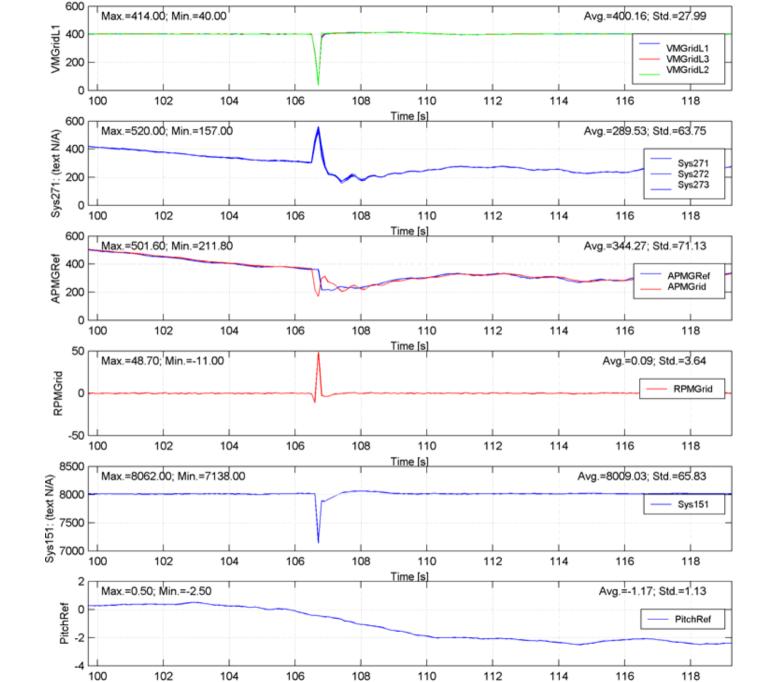
#### **Transmission Grid Code**

#### Demands:

- Fault Ride Through
  - Maintain operation of the turbine during a fault on the grid
- Frequency range
  - Operate the turbine from 47-52 Hz
- Frequency control
  - Control of the active power during frequency variations
- Ramp rate control
  - Limit the power increase to a certain rate
- Reactive power range
  - Supply/consume reactive power
- Voltage Control
  - By adjusting the reactive power based on grid measurement

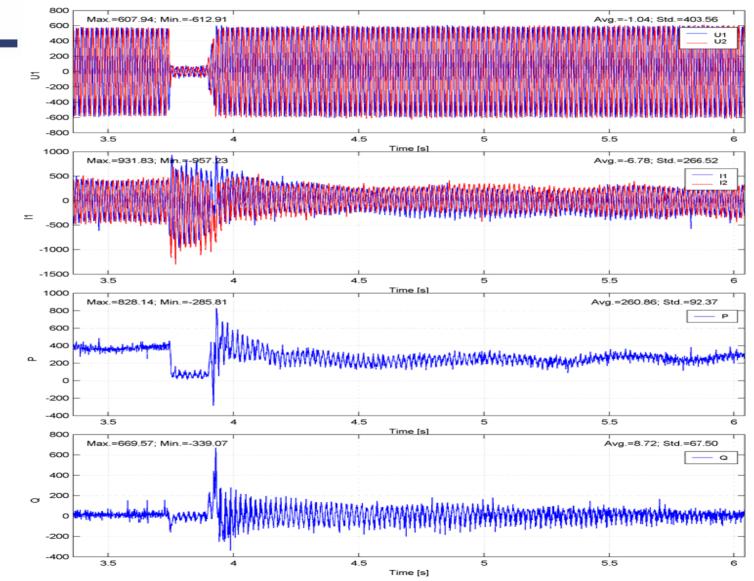














## **Frequency control**

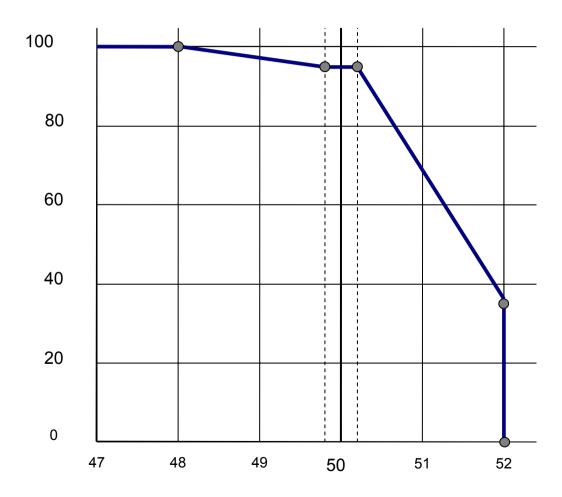
#### • Frequency

- Frequency Control
- Operating between 47 and 52 Hz



#### **Frequency control requirement**

Generation Output (% Available / Curtailed Active Power)

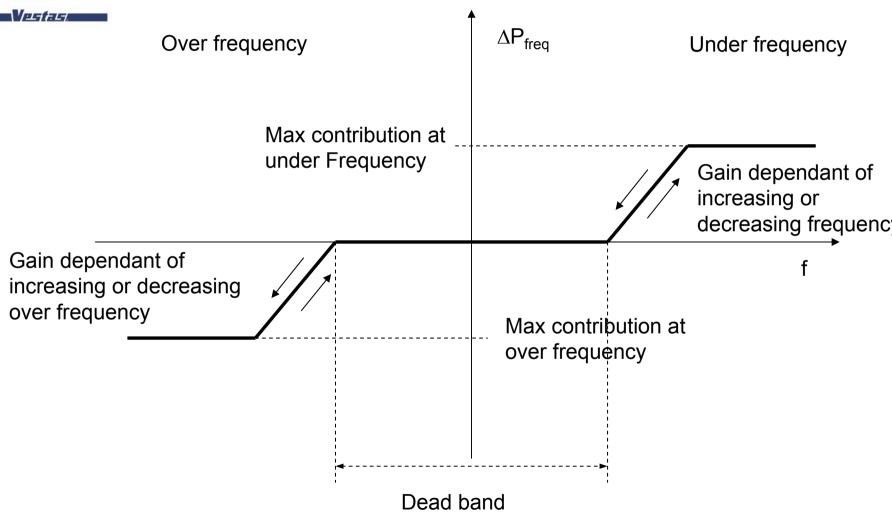


Frequency (Hz)



#### **Frequency control**

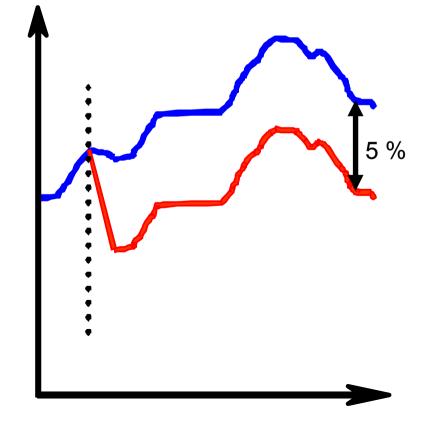
**Characteristics and options** 





#### Delta control for Frequency control

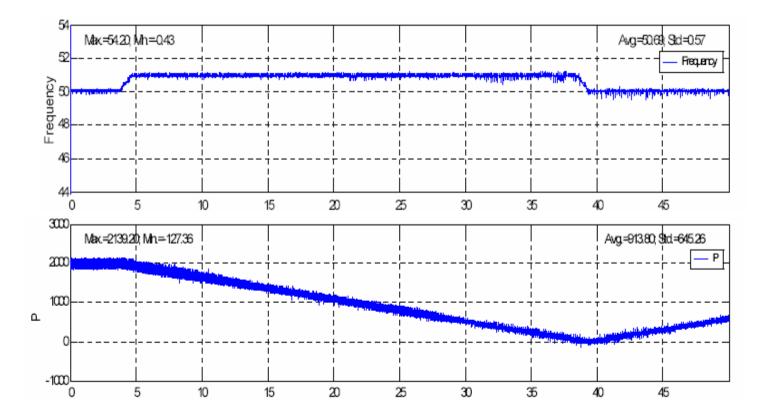
Delta control is used at under frequency support



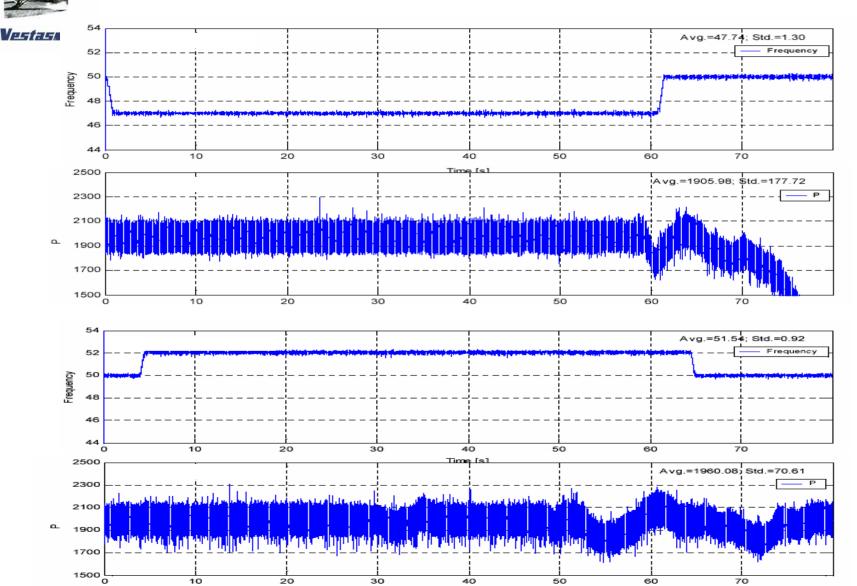


## V80-2,0 MW Frequency measurement

- Step change in the frequency from 50 Hz to 51 Hz
- The turbine is decreasing the active power by 50 kW/s



#### V80-2,0 MW Frequency measurement

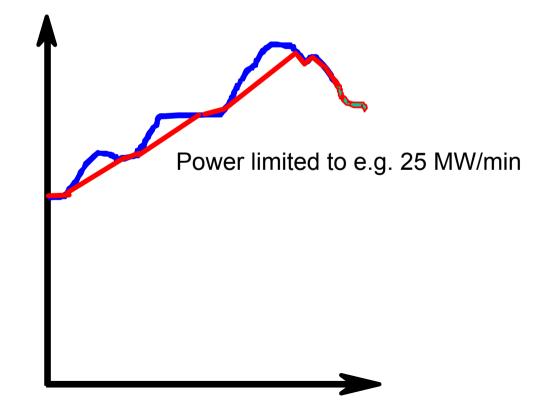




## **Power Ramp Rate Control**

Power Ramp Rate Control

• by VestasOnline<sup>TM</sup> for the wind farm

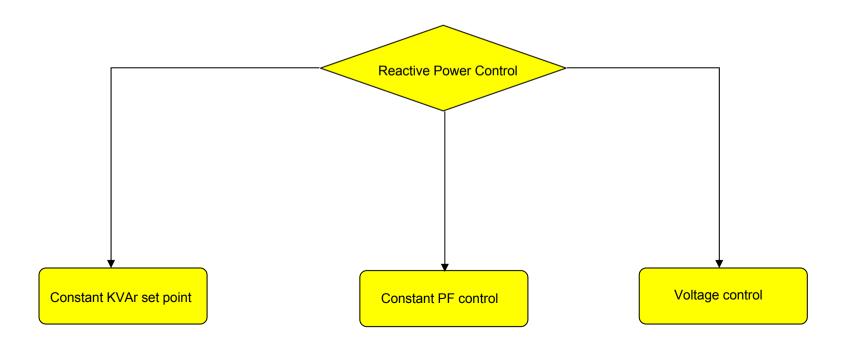




## **Reactive Power Control**

Reactive Power Capability

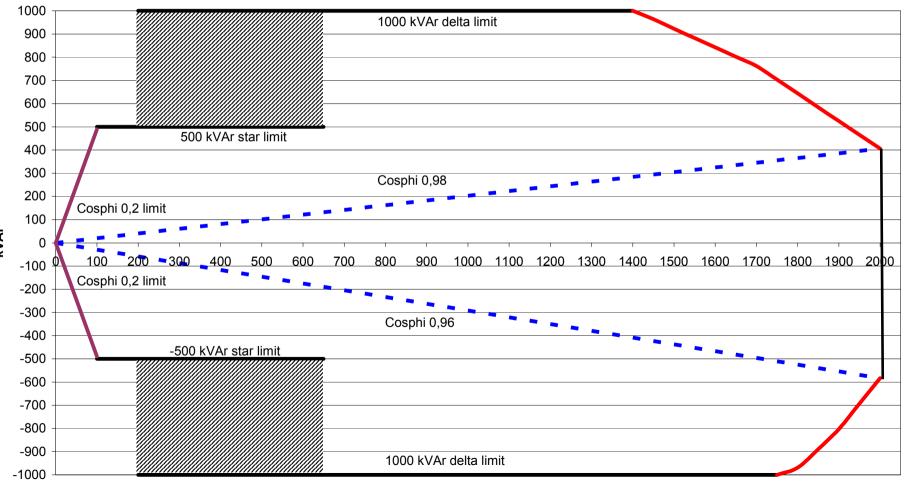
- Constant kVAr set point
- Power factor control
- Voltage control

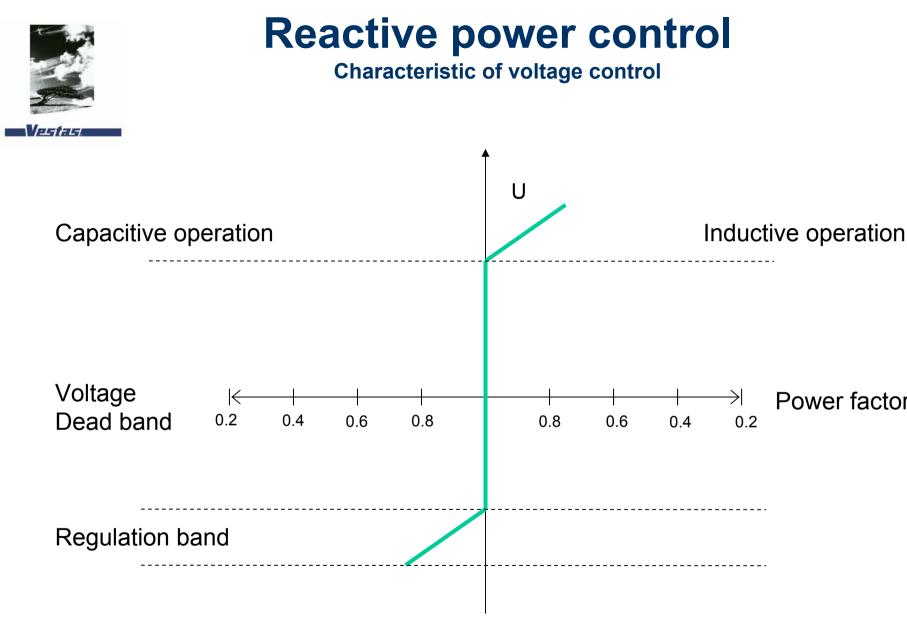




## V80-2,0 MW capability chart

#### V80-2,0 MW reactive capability chart









# Thank you for your attention