

Guidance

RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

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This document provides instructions and guidance to the electricity transmission¹, gas transmission², and gas distribution network³ licensees. Its purpose is to enable them to complete the Network Asset Risk Metric (NARM) Regulatory Reporting Pack (RRP), for the RIIO-2 price controls. This guidance does not apply to electricity distribution licensees, which are subject to the separate RIIO-ED2 price control arrangements.

This document provides general and specific guidance for populating the NARM RRP. It explains the scope of the NARM RRP data templates, what to consider when completing them, and where to find more information.

This document and the NARM RRP data templates are issued by the Gas and Electricity Markets Authority (the Authority) under Electricity Transmission Standard Licence Condition B15 (Regulatory Instructions and Guidance), and Gas Transporter Standard Special Condition A40 (Regulatory Instructions and Guidance).

¹ RIIO-ET2 – relates to the three electricity transmission owners (ETO): National Grid Electricity Transmission plc (NGET), SP Transmission plc (SPT), Scottish Hydro Electric Transmission plc (SHET)

² RIIO-GT2 – relates to the gas transmission owner (GTO): National Gas Transmission (NGT)

³ RIIO-GD2 – relates to the eight gas distribution network operators (GDN): Cadent – East of England (EoE), Cadent – London (Lon), Cadent – North West (NW), Cadent – West Midlands (WM), Northern Gas Networks (NGN), SGN - Scotland Gas Networks (Sc), SGN - Southern Gas Networks (So), Wales and West Utilities (WWU)

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1. Introduction

Background

- 1.1 RIIO-2 is the second iteration of price controls to be set using the RIIO (Revenue = Incentives + Innovation + Outputs) model. This applies to electricity and gas transmission network companies and to gas distribution companies from 1 April 2021 to 31 March 2026.⁴
- 1.2 The Network Asset Risk Metric (NARM) is an evolution from RIIO-1 Network Output Measures (NOMs) and relate to the risk of asset failure (derived from the probabilities and expected consequences of asset failure). Through their asset management activities, such as replacement or refurbishment, network companies should ensure that the risk to consumers of asset failure is maintained within reasonable bounds. This is an important part of the price controls, because it contributes to a significant proportion of the network companies' totex and consumers could suffer significant detriment if the pursuit of short-term profit leads to unmanageable levels of degradation in the condition of network assets and ultimately to unacceptable levels of network asset failures.
- 1.3 NARM sets network companies clearly defined outputs that require and encourage them to take a longer-term view of their network asset risk.
- 1.4 The NARM Regulatory Reporting Pack (RRP) is our method of collecting data to enable us to administer the relevant licence conditions, which includes monitoring the performance of licensees against our RIIO-2 Final Determinations,⁵ monitoring compliance with licence obligations and enabling analysis between price controls and at the subsequent price control review.
- 1.5 The NARM RRP is part of a wider suite of regulatory reporting and monitoring tools, which will:
 - allow us to collect data on total expenditure (Totex) for use in the annual iteration process (AIP); and
 - provide a database of network company performance for us to draw on to set required outputs and allowed costs at subsequent review periods.
- 1.6 This document, the NARM Regulatory Instructions and Guidance (NARM RIGs), sets out the instructions and guidance applicable to the relevant network companies for completing and submitting the NARM RRP. It provides information on:

⁴ RIIO-ED2 will commence on 1 April 2023 and will run until 31 March 2028.

⁵ RIIO-2 Final Determinations for transmission and gas distribution network companies were published on 8 December 2020: <https://www.ofgem.gov.uk/publications/riio-2-final-determinations-transmission-and-gas-distribution-network-companies-and-electricity-system-operator>

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- the systems, processes, procedures, recording and provision of the required data
 - reporting units
 - levels of accuracy (including rounding)
 - the methodology for calculating or deriving required numbers
 - the provision of the data to Ofgem (format, frequency etc.)
 - reasons for the data requirement
 - a glossary of terms used in the workbooks
- 1.7 The instructions and guidance contained in this document do not change any definitions or obligations contained within the electricity transmission or gas transporter licences applicable to each network company, and in the event of any conflict, the licence conditions take precedence.

Annual reporting purpose

- 1.8 As with other areas of the price control, each licensee is required to report annually on the NARM. This includes both reporting data related to its delivery and providing a supporting qualitative narrative. There are several purposes to NARM annual reporting, including:⁶
1. to collect outturn and forecast data so that Ofgem can take a view on the likely end of period outcome of the NARM Funding Adjustment and Penalty Mechanism. This means that each network company's annual reporting should include its best forecasts of data that will be provided as part of its NARM Closeout Report (see below);
 2. to help identify emerging issues that might need to be addressed ahead of the next price control period or at RIIO-2 closeout;
 3. to collect data and information to inform future development of the NARM methodologies and NARM mechanisms in future price controls;
 4. to collect data that will be needed to facilitate robust assessment of the network companies' RIIO-3 business plans.
- 1.9 The fourth of these purposes has been driven by lessons learned from previous price controls, where the ramping down of annual reporting requirements and ramping up again for business plans led to significant difficulties such as those discussed below. Our intention in developing the RIIO-2 NARM RRP is to ensure as smooth a transition as possible between RIIO-2 annual reporting and RIIO-3 business plans, and between RIIO-3 business plans and RIIO-3 annual reporting. Difficulties previously experienced, due to a lack of cohesion between business plans and annual reporting, include:

⁶ From the NARM Handbook v3.1, published on 3 February 2022.

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- difficulties for licensees in providing necessary business plan data due to insufficient time to set up reporting systems or to collect historical data. This then leads to a higher use of assumptions and to less robust data submissions than should be the case.
- significant time and resources required to develop reporting requirements for each business plan annual reporting cycle. Continuity between business plans and annual reporting should allow licensees to embed reporting (and assurance) as business as usual, and should allow Ofgem time to develop and refine the assessments that will inform the setting and implementation of future price controls.
- due to the relatively long price control periods (five years in the case of RIIO-2), it is highly likely that both licensees and Ofgem will experience staff turnover and other barriers to maintaining continuity. In the past this has contributed to loss of organisational knowledge, gaps in reporting requirements, and to differences in interpretation of requirements (between Ofgem and licensees, or between different licensees). Often these issues only come to light as part of the business plan assessment or as part of price control implementation, when it is too late effectively to address them. Ensuring continuity, between annual reporting and business plans will help ensure that such gaps do not arise.

Form of submission and submission deadlines

1.10 Licensees are required to submit their NARM regulatory data by completing the NARM RRP template.

Alternative Year 5 reporting arrangement

1.11 The NARM RRP published alongside these RIGs is the standard reporting template for the regulatory reporting year 1 April 2025 to 31 March 2026.

1.12 Under the alternative Year 5 reporting arrangement, Ofgem will also accept a submission made using the same NARM RRP template version used by the licensee for its Year 4 submission, provided that the licensee:

- identifies the filename, version number and any other available version information for the template used for its Year 4 submission;
- explains why it has not used the final Year 5 NARM RRP template;
- provides all information required under these RIGs;
- provides, in a clearly identified supplementary information document, any information required by these RIGs that is not accommodated by the earlier template;
- explains and reconciles any material differences arising from the use of the earlier template, including differences in structure or calculation; and

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- confirms through its director assurance statement that the NARM RRP submission, including any supplementary information document, is complete, accurate and consistent with these RIGs.
- 1.13 Any supplementary information document provided under the alternative Year 5 reporting arrangement forms part of the licensee's Year 5 NARM RRP submission and is subject to the same accuracy, completeness, reconciliation and director assurance requirements. The supplementary information document must identify the relevant requirement in these RIGs, provide the required information or identify where it is located within the submission, and explain any material difference in reporting treatment.
- 1.14 The alternative Year 5 reporting arrangement concerns the format of the submission only. It does not permit a licensee to omit information required by these RIGs, depart from its approved NARM Methodology, or apply different definitions or reporting boundaries without the relevant agreement or approval.
- 1.15 The Authority will have regard to these RIGs and the applicable close-out methodology when assessing Year 5 submissions, taking account of the template version used and any explanations, reconciliations or supplementary information provided by the licensee. Where use of an earlier template results in a material difference in calculation or presentation compared with the final Year 5 template, the licensee must provide sufficient underlying information to enable the Authority to understand the difference and the reporting treatment applied. The Authority may seek further information or clarification where necessary to support its assessment.
- 1.16 A licensee using the alternative Year 5 reporting arrangement must use the same principal NARM RRP template version that it used for its Year 4 submission. It must not combine elements of different template versions unless otherwise agreed with Ofgem. The alternative Year 5 reporting arrangement applies only to the Year 5 submission and does not establish a precedent for future regulatory reporting.
- 1.17 For the regulatory reporting year 1 April 2025 to 31 March 2026, the deadline for submitting the Year 5 NARM RRP, any required supplementary information document, and the supporting commentary is 31 October 2026.
- 1.18 The submission must be accompanied by a letter signed by a director on behalf of the licensee confirming that the Year 5 NARM RRP submission, including any supplementary information document, is complete and accurate and has been provided in accordance with these RIGs.
- 1.19 These RIGs relate to the final Year 5 NARM RRP template published alongside the Authority's Direction dated 11 September 2026. The alternative Year 5 reporting

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arrangement permitting use of the template version used by a licensee for its Year 4 submission is set out above and in Appendix 1 to that Direction.

Commentary

- 1.20 Each licensee must provide supporting commentary alongside its Year 5 NARM RRP submission. The supporting commentary may be submitted as a separate document or as a clearly identified annex to the licensee's RIIO-2 NARM Close-out Report. Where the commentary is provided as an annex, the licensee must use clear cross-references to identify the information relating to the Year 5 NARM RRP.
- 1.21 The purpose of the supporting commentary is to provide an understanding of the data contained in the RRP, together with an explanation of any previously identified or emerging issues relating to NARM or the licensee's delivery of its Baseline Network Risk Outputs. See Chapter 7 for the detailed commentary requirements.

General instructions and guidance

- 1.22 The key points to note in completing the RRP templates are listed below. These apply unless otherwise stated on a specific table or in the guidance below:
1. The licensee must take all reasonable steps to ensure the quality of its data. Quality data must in all material respects be accurate, complete, and fairly presented.
 2. Where a table contains multiple years of data (historical and/or forecast) that was reported in a previous RRP template, the licensee should report, unless otherwise stated in the specific table guidance, data for all years that is to the best of its knowledge up to date and accurate. Licensees are required to explain any material data revisions of previously-submitted data in the accompanying narrative.
 3. The licensee must, as soon as is reasonably practicable, notify Ofgem of the likelihood of any significant revisions to improve data quality.
 4. The NARM RRP tables are colour coded to reflect the action required. The colour key is as below:

Colour Key	
Non-editable cell	abc
Ofgem input cell	
Company input cell	12.3
Calculation cell (sub-total)	12.3
Calculation cell (total)	12.3
Link from other sheet in workbook	12.3
Link from other workbook	12.3
Input not relevant	

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5. Licensees must enter or amend data only in ‘Company input cells’ and must not insert, delete, merge, or otherwise amend rows, columns or cells unless otherwise indicated as permitted on a specific table or in the guidance below, or unless otherwise agreed with Ofgem.
 6. Workload units and outputs should be reported commensurate with the purpose for which such data is intended, taking into consideration the appropriate allocations that are necessary to complete the tables. Workload and outputs should be entered in the unit of measurement set out in this guidance or in the template.
 7. Unless otherwise indicated in this guidance or templates, financial values should be input as positive values.
 8. Where a reportable value is zero or is not applicable to a licensee, then a zero character must be input rather than the cell being left blank.
 9. Unless a licensee has an explicit agreement to the contrary with Ofgem, risk values are to be derived in accordance with the licensee’s most recently approved NARM Methodology. Where such an explicit agreement exists then the licensee should provide an explanation of the agreed methodology in its associated narrative document.
 10. Monetised Risk values should be entered in millions (R£m) and shown to three decimal places.
 11. Probabilities should be entered to a minimum of three significant figures (e.g. 0.00000123 or 0.123).
 12. Workload and asset population volumes should be entered to one decimal place.
- 1.23 Data reported through the NARM RRP must be aligned with and be demonstrably reconcilable with the data reported through the Cost and Volumes RRP for the equivalent reporting year.
- 1.24 While every effort has been made to ensure that this guidance is as comprehensive as possible, where a network company is unsure how to interpret aspects of it, it should seek clarification from Ofgem.

Provision of Monetised Risk data

- 1.25 All Monetised Risk values and consequences of failure should be reported in 2018/19 prices.
- 1.26 Forecasts of Monetised Risk and asset and intervention volumes should represent the licensee’s best views. The licensee should use its best endeavours to take account of all relevant internal and external factors when forming these views.
- 1.27 Unless it is stated that lifetime or longer term risk values to be reported, then all risks to be reported are single year snapshot values and should be derived in accordance with the licensee’s NARM Methodology. Long term risks should be

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reported in accordance with the licensee's NARM Methodology or, if the NARM Methodology does not yet cover long term risk, then in accordance with the methodology agreed with Ofgem for RIIO-2 Business Plans. The licensee's accompanying narrative document should state the basis on which long term monetised risk values have been derived.

Publication

- 1.28 Ofgem is bound by the requirements of section 105 of the Utilities Act 2000 relating to the disclosure of information.
- 1.29 Ofgem recognises the value of improving transparency of information in regulating natural monopolies and we intend to continue to review to what extent to publish further disaggregated data and analysis alongside the RRP.

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2. N0 Administrative Worksheets

Purpose or reporting requirements

- 2.1 These worksheets contain general administrative information including details of the licensee making the submission, the template and submission version, and details of the relationship of the NARM RRP to other RRP submitted by the licensee.

N0.1 Submission Details

Purpose and use by Ofgem	This worksheet helps facilitate version control and efficient analysis of data.
General guidance on completing this worksheet	Licensee must select the following from the dropdown menus: • Company (licensee) name • Reporting period Licensees must enter the following information in the relevant cells: • Submission version number • Submission date Licensees are required to assign a unique submission version number for each submission and re-submission. Submitted files must be given the filename indicated in the 'File Name' cell and be an Excel Binary Workbook (.xlsb).

Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

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Specific definitions for this worksheet

None	
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N0.2 Contents

Purpose and use by Ofgem	Lists all worksheets in workbook. Checks for Error flags on individual worksheets.
General guidance on completing this worksheet	No licensee input required. Licensees should ensure that Data Error Check column does not return 'Error' flag for any worksheets before submission.

Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N0.3 Submission Version History

Purpose and use by Ofgem	Will be used to help track changes between a licensee's submissions and/or any resubmissions.
General guidance on completing this worksheet	Licensees are required to provide as much detail as is practical on changes between submission versions. Details of the overall submission should be entered in the green cells, with table specific detail entered in yellow cells. Licensees may add or insert as many green or yellow rows as required.

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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N0.4 Template Version History

Purpose and use by Ofgem	Contains details of changes to the template.
General guidance on completing this worksheet	Licensees should not make changes to the template and therefore licensees are not required to input this table unless instructed to make changes by Ofgem.

Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N0.5 Related Files

Purpose and use by Ofgem	For licensees to provide relevant details of related or supporting files. This worksheet will help correct referencing across related files/documents.
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General guidance on completing this worksheet	The licensee must enter details of the corresponding Cost and Volumes (CV) RRP, i.e. the CV RRP with volumes aligned through the NARM Interface sheet (in the CV RRP) and N1.1_NARM_Summary tab, and contain associated cost data. Licensee may also provide details of any supporting files or documents (e.g. narrative document).
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N0.6 Data Constants

Purpose and use by Ofgem	This table gives details of any material constants used by licensee in populating the template. This will be used where appropriate to check sector consistency and monitor any potential future amendments (e.g. that may require a methodology change).
General guidance on completing this worksheet	Licensees should enter details of data constants used in deriving the data contained in the NARM RRP submission. Unless updated for the purpose of the RRP then, data constants with values set by the NARM Methodology do not need to be recorded on this worksheet.

Sector specific guidance

Electricity Transmission	N/A
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Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N0.7 Lookup References

Purpose and use by Ofgem	Contains data for use in dropdown menus and other lookup values used in the template.
General guidance on completing this worksheet	Asset categories are a full list of asset categories agreed between Licensees and Ofgem's cost assessment teams. Licensee must receive explicit consent from Ofgem to change any of the data on this worksheet.

Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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3. N1 Output Delivery Worksheets

Purpose of reporting requirements

- 3.1 These worksheets provide relevant detail on the type of interventions and intervention options for Monetised Risk Output delivery, as well as details of projects or schemes for delivering outputs.

N1.1 Intervention Summary

Purpose and use by Ofgem	Provides summary of the intervention volumes and monetised risk for NARM asset categories. The summary tab also operates as an interface sheet with the sector specific Costs and Volumes RRP. The data reported through the Cost and Volumes RRP must reconcile with data reported through the NARM RRP. This worksheet and counterpart NARM_Interface worksheet in the CV RRP will help confirm alignment between the NARM output delivery (reported through the NARM RRP) with the associated costs of delivering those outputs (reported through the CV RRP). This worksheet aggregates the intervention volumes and outputs for each NARM Asset Category. NARM_Interface worksheet contained in the CV RRP provides intervention volumes and costs by NARM Asset Category. Intervention volumes reported in the CV RRP and intervention NARM RRP must align for each NARM Asset Category.
General guidance on completing this worksheet	This worksheet is auto-populated from the N1.3_Project_Delivery worksheet. The licensee is required to ensure that the NARM intervention volumes reported through the NARM RRP and those reported in the CV RRP are aligned. Should any misalignment occur due to a resubmission of either RRP, then the other RRP must also be resubmitted with input data updated to bring the two submissions back into alignment.

Sector specific guidance

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Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N1.2 Intervention Listing

Purpose and use by Ofgem	Provides details on interventions by asset category, the expected longevity of interventions and the annual profile of intervention volumes. This table is intended to enable Ofgem to understand the characteristics of interventions and the delivery profile of interventions.
General guidance on completing this worksheet	Licensees are required to provide details of all interventions that could potentially impact Monetised Risk. ‘Intervention Type ID’, is an identifier unique to each line item. Licensees may insert additional rows above the ‘End’ row. If doing so it must ensure that sequential numbering of ‘Intervention Type ID’ is maintained. Licensees must ensure consistency in referencing across regulatory years. We may consider locking in some data on this sheet in future years. Licencees must populate the following fields for every reported line item: NARM Asset Category: populated using dropdown menu. The dropdown menu is populated from worksheet N0.7_Lookup_References.

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	b. Intervention Category: populated using dropdown menu. The dropdown menu is populated from worksheet N0.7_Lookup_References. c. Expected Life of Intervention: free entry cells. The licensee should enter the average expected life of the intervention in years or as a range or years. d. Description (including general description of expected effect on monetised risk): free entry cells – explanation of the nature of the intervention and effect expected to have in general cases on monetised risk. Licensees must populate the following fields where relevant to a line item: e. Item/sub-component: free entry cells – licensee to enter name of sub-component sub-category of a NARM Asset Category where it is necessary, e.g. replacing the tap changer on a 132kV Transformer might be classified as a 132kV Transformer Refurbishment. The licensee should enter ‘Tap Changer’ in this field. Licensees should use consistent terminology and syntax across ‘Item/sub-component’ entries. f. Distinguisher: This field is to be used to distinguish between interventions with the same ‘NARM Asset Category’, ‘Intervention Category’, and ‘Item/Sub-component’. The following field is auto-populated dependent on the data entered for a. to e. above for each line item:
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	g. Intervention Type: this field is auto-generated by combining the entries in fields a, d, e, and b. Licensees must ensure that each line item value is unique and must utilise the ‘Distinguisher’ field to distinguish between interventions with the same ‘NARM Asset Category’, ‘Intervention Category’, and ‘Item/Sub-component’. 13.
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

NARM Asset Category	The asset grouping as agreed between Ofgem and the licensee(s) in a given sector as suitable for NARM reporting purposes. Agreed NARM Asset Categories for each sector are entered by Ofgem on N0.7_Lookup_References worksheet.
Item/sub-component	Where known the specific asset component(s) replaced or refurbished or otherwise intervened on through a given intervention, if not the complete asset. Examples: Transformer – [Main Tank*][Selector*][Tap Changer*][Divertor*][Selector*][Bushing*][Ancillary Plant*] Circuit Breaker – [Drive Mech*][Pressure Vessel*][Main Tank*][Bushing*][Ancillary Plant*]

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	*please provide/ignore as required
Intervention Type	A unique descriptor of the listed intervention associated with an Intervention Type ID.
Expected Life of Intervention (yrs)	This is a free text field. Licensees are required to provide explanation of number of years they expect, on average, from the date of a given intervention type before a subsequent intervention will be required in order to address the failure modes that the original intervention was planned to address. This may be given as a range of years to reflect uncertainty and the distribution across an asset population.

N1.3 Project Delivery

Purpose and use by Ofgem	To understand the delivery of a licensee's Monetised Risk Outputs through its proposed intervention work programme. This data will be used to annually monitor licensee's delivery of its Baseline Network Risk Outputs (BNRO) and to understand how outturn compares to business plan assumptions as well as the impact and implications of any differences from what was assumed in setting RIIO-2 Final Determinations.
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General guidance on completing this worksheet	Licencees are required to report schemes/projects/generic work programmes as set out in the sector specific guidance below. All schemes/projects/generic work programmes recorded as line items in the licensee's Network Asset Risk Workbook (NARM Workbook), as well as any new schemes in NARM Funding Category A1, must be reported. Licensees may also record schemes in NARM Funding Categories A2, A3, and B, if in its view doing so will aid transparency and/or under-standing of its' overall RIIO-2 performance. The licensee is required to report details related to all RIIO-2 schemes/projects/generic work programmes even if they have been cancelled or deferred. Please note that any new schemes/projects/generic work programmes (i.e. not in baseline) must be added to N1.4_Project_Details before they can be entered on this worksheet. Licencees must populate the following fields for every reported line item: - Scheme/Asset Category Reference: entry selected from dropdown menu. Dropdown menu is populated from worksheet N1.4. - Intervention Type: selected from dropdown menu. Dropdown menu is populated from worksheet N1.1. The licensee is required to enter a minimum of one new line item for each 'Intervention Type' associated with a 'Scheme/Asset Category Reference'.
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Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

	c. Delivery Year: The licensee is required to enter the ‘Delivery Year’ associated with each line item. If delivery of an ‘Intervention Type’ for a given Scheme/Asset Category Reference is spread across multiple Delivery Years then each Delivery Year must be entered as a separate line item. d. ‘Replace Addition’, ‘Replace Disposal’, ‘Refurb and other’: For replacement interventions then asset volumes must be entered into the ‘Replace Addition’ and/or ‘Replace Disposal’ field. For like-for-like replacement (e.g. 3 no. 132kV Transformers replaced with 4 no. 132 kV Transformers) then volumes should be entered in both fields. For non-like-for-like replacements (e.g. 3 no. 132kV Transformers replaced with 2 no. 400kV Transformers) each should be entered as separate line items with zero values entered in the relevant ‘Replace Addition’. For Refurbishments and any other reportable interventions then the intervention volumes should be entered under ‘Refurb and other’. Both additions and disposals are to be entered as positive numbers. e. Pre-Intervention Risk (R£m), Post Intervention Risk (R£m), and Long Term Benefit (R£m); values to be entered for each line item. At present GDNs are not required to report Long Term Benefit values. f. Asset volume before intervention (# or km), Asset volume after intervention (# or km): licensees to enter the risk profile of assets of asset volume related to each line item.
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Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

	14. Licensees must populate the following fields where relevant to a line item: g. Proposed CIOD/CIUD: where in the licensee’s view a line item meets the criteria for Clearly Identifiable Over-Delivery (CIOD), or Clearly Identifiable Under-Delivery (CIUD) then it should indicated by selecting CIOD or CIUD as relevant from the dropdown menu. The licensee should provide explanation as part of is supporting commentary. The following fields are autopopulated dependant on other entries for a given line item: h. Scheme/Asset Category Description, i. Funding Category, j. Risk Sub-Cat, k. Project Status, l. NARM Asset Category, m. Intervention Type ID, n. Intervention Category, o. Volume of Interventions p. Units, q. RIIO-2 Output Metric, r. RIIO-2 Output (R£m).
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A

Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

Gas Distribution	GDNs are at present not required to report Long Term Risk Benefit. However, a GDN may report any preliminary views it might have on long term benefit in order to assist in the development of this metric for the GD sector. GDNs are expected to develop Long Term Risk Benefit metric during RIIO-2 in time for use in RIIO-3 business planning.
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Specific definitions for this worksheet

Delivery Year	Delivery Year is the regulatory year in which interventions are delivered or forecast to be delivered. Licensees must report either the actual or forecast delivery year as relevant. Licensees must enter the Delivery Year in four digit format (YYYY), e.g. 2022 for the regulatory year 2021/22.
Volume of Interventions (#)	Means the number of intervention activities delivered or forecast to be delivered in a given Delivery Year. In the case of refurbishment, each refurbishment activity counts as one intervention. In the case of replacement, each addition or disposal counts as half an intervention. A full like for like replacement will therefore equal one intervention (0.5 x addition + 0.5 x disposal). For non-like-for-like replacement
Pre Intervention Risk (R£m)	Pre Intervention is the forecasted monetised risk position without intervention, with the assumption applied that the asset has deteriorated to the End of 2025/26 for associated asset category under reported project/scheme.
Post Intervention Risk (R£m)	Post Intervention is the forecasted monetised risk position with intervention, with the assumption applied that the intervention takes place at the End of 2025/26 for associated asset category under reported project/scheme.
Long Term Benefit (R£m)	The long term benefit resulting from replacements and refurbishments forecast to be delivered over RIIO-2. For long term benefit output calculation:

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	1. Benefits shall be calculated by applying the assumption that all interventions take place at the end of RIIO-2. 2. Only the benefits of the interventions proposed for delivery in RIIO-2 are to be included for the purpose of calculating RIIO-2 outputs. The benefit of any subsequent interventions assumed for other purposes, such as for CBA, shall be discounted for this purpose. Outputs should be discounted using the same discount factors as per those for Business Plan submissions, unless otherwise agreed with Ofgem in advance of submission.
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N1.4 Project Details

Purpose and use by Ofgem	The purpose of this worksheet is to provide a full listing of the licensees RIIO-2 schemes/projects/generic work project data. It is used to populate the relevant project fields of N1.3 worksheet.
General guidance on completing this worksheet	This worksheet is pre-populated with each licensee's baseline projects, i.e. the schemes/projects/generic work programmes from each licensee's NARM Workbook. Licencees must populate the following fields for every reported line item: a. Project Status: entry selected from dropdown menu. Dropdown menu is populated from worksheet N0.7. Status options are: • Forecast: where scheme is expected to commence, or in the pre-construction stage.

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	• Commenced: where construction has commenced, or where outputs have been partially delivered. • Cancelled: where scheme has been cancelled. Details should still be reported in years following cancellation. • Deferred: delivery has been deferred to beyond the end of RIIO-2. • Delivered: all monetised risk outputs from a scheme have been delivered. Licensees must populate the following fields where relevant to a line item: b. Scheme/Asset Category Reference: Licensee must enter new unique references (in accordance with the referencing convention used for CV RRP) by overwriting the formula in the next available line. Once a new scheme has been reported it must remain for future year's RRP's regardless of status. c. Scheme/Asset Category Description: Licensee must enter a meaningful description related to new Scheme/Asset Category Reference by overwriting the formula in the relevant cell.
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

Project/Scheme Reference	The Project/Scheme Reference should be consistent and align with the referencing used for the sector specific Cost and Volumes RRP. Where a project/scheme delivers Monetised Risk Outputs in multiple Cost and Volume Asset Categories, then each Cost and Volume Asset Category should be recorded as a separate line item, a NARM referencing function has been included (column A) to ensure line items are unique.
Funding Category	Assets are classed into two high level categories: A. NARM Assets – assets where, by applying the relevant sector/company NARM Methodology, the Monetised Risk of the asset can be estimated. 15. B. Non NARM Assets – this is work on assets or interventions not currently covered by a network company’s NARM Methodology. Some assets may be brought into the scope of NARM during RIIO-2 for including in future price controls. This will be dependent on development of suitable methodologies for deriving Network Risk Outputs. For Category A (NARM Assets), some will be subject to NARM funding and incentive mechanisms and others may not be. Category A assets can therefore be further assigned to three sub-categories: <u>A1 – NARM Funding Adjustment and Penalty Mechanism</u> this is work within the initial scope of the NARM Funding Adjustment and Penalty Mechanism and which contributes to a company’s BNRO. Network companies have discretion to design their delivery programmes to efficiently deliver their BNRO (i.e. trade risk). 16.

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	<u>A2 – Funding Under Separate Mechanism</u> this is work delivering Network Risk Outputs that is not currently within the scope of the NARM Funding Adjustment and Penalty Mechanism (e.g. replacement or refurbishment work carried out and funded as part of a load related scheme). The Network Risk Outputs associated with this work does not contribute to the BNRO. However, should the case for funding under the original mechanism fall away then, subject to any specified qualifying criteria, the Network Risk Output associated with this work <u>may contribute</u> to a company's final ONRO. <u>A3 – Ring-fenced Project/Activity</u> this is work that will deliver Network Risk Outputs but which is not within the scope of the NARM Funding Adjustment and Penalty Mechanism. The Network Risk Output associated with this work <u>will not contribute</u> to a company's final ONRO. Licensees are required to populate in the 'Funding Category' column the category (A1, A2, or A3) that was agreed for that project, scheme, or generic work programme.
Risk Sub-Category	For the ET and GT sectors, the A1 category is further segmented into 7 and 3 Risk Sub-Categories respectively. The NARM Funding Adjustment and Penalty Mechanism will operate independently for each Risk Sub-Category, and network companies will not be permitted to automatically trade risk across Risk Sub-Categories. However, there may be crossover considerations when it comes to justifying over-delivery or under-delivery of BNRO (e.g. over-delivery in one Risk Sub-Category might justify under-delivery in another). See sector specific guidance for further detail.

Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

N1.5 Project Summary

Purpose and use by Ofgem	The purpose of this worksheet is to present data reported on the N1.3 worksheet, and baseline data in the same format as in the Network Asset Risk Workbook (NARM Workbook). It will be used by Ofgem to help understand licensees' delivery of its BNRO.
General guidance on completing this worksheet	This worksheet is pre-populated with each licensee's project data, i.e. the schemes/projects/generic work programmes as reported in N1.4 and N1.3. Licencees must populate the following fields for every reported line item: • Baseline Network Risk Output – As recorded in the NARM Workbook • Baseline Funding – As recorded in the NARM Workbook These two inputs will calculate the project baseline UCR, as required for the Automatic Funding Adjustment Calculation. Licencees are also required to report: • Outturn expenditure - as reported in the Cost and Volumes RRP • Identified Material Non-Intervention Risk Changes These two inputs will calculate the project outturn UCR, as required for the Automatic Funding Adjustment Calculation.

Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A

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Gas Distribution	N/A
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Specific definitions for this worksheet

None	
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4. N2 Network Risk Worksheets

Purpose of reporting requirements

- 4.1 The purpose of these worksheets is to enable understanding of the total monetised risk on the network at both the start and end of RIIO-2, including the distribution of Monetised Risk, and impact on risk and risk movements of individual asset categories, risk factor components, and interventions.

N2.1 Network Risk Summary

General guidance on completing this worksheet	This worksheet is auto populated and requires no input from licensees.
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N2.2 Risk Banding

Purpose and use by Ofgem	Defines the risk banding that each licensee will utilise for reporting purposes.
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Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

General guidance on completing this worksheet	Licensees are required to utilise banding that is consistent with those used for its RIIO-2 Business Plan in its Network Asset Risk Workbook (NARW). Licensees are required to report the minimum and maximum points of the Risk and Probability of Failure (PoF) bands that will be utilised for reporting throughout the NARM RRP. A licensee may utilise an alternative Health Indicator measure as a proxy for PoF provided it receives Ofgem's prior agreement to do so. Licensees should explain in their accompanying commentary documents the PoF/Health Indicator measure that has been used. Licensees may use different banding values for different asset categories. However, the approach to determining the banding approach should be consistent for all Asset Categories. In defining bands licensees should ensure that the bands: 1. sufficiently differentiate asset populations, 2. are not skewed by outliers in the population, 3. will be enduring – the intention is that the same bandings will be used throughout RIIO-2 implementation. Therefore, licensees should take account of the expected deterioration of assets and risk of any new assets likely to be installed on the network. Licensees within the same company group should utilise the same bandings. For linear assets, the banding should be based on the per kilometre risk, e.g. a 10km pipeline with total risk of R£10m
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	should be assigned to the same risk band as a 1km pipeline with a total risk of R£1m. For non-linear assets the banding should be based on the individual asset risk. Licensees should explain in their supporting narratives the approach that the banding approach they have applied.
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N2.3 – N2.6 RIIO-2 Total Risk Worksheets

Purpose and use by Ofgem	Provides summary view of distribution profile of Monetised Risk on a network at start and end of RIIO-2 disaggregated by Asset Category.
General guidance on completing this worksheet	These worksheets are fully autopopulated from the N3 worksheets. Licensees must complete the N3 worksheets so as to ensure the data reported on these (N2.3 to N2.6) worksheets accurately reflect their best views of: • Total Risk at the Start of RIIO-2 (N2.3) • Total Risk at the end of RIIO-2 without A1 Intervention,

Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

	• Total Risk at the end of RIIO-2 with A1 Baseline interventions (N2.5), and • Total Risk at the end of RIIO-2 with A1 Outturn/Forecast interventions (N2.6).
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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N2.7 – N2.9 Risk Component Worksheets

Purpose and use by Ofgem	Provides summary view of distribution profile of Monetised Risk on a network at start and end of RIIO-2 disaggregated by Asset Category and by component elements of risk (i.e. Environmental Risk, Safety Risk, System Risk, Financial Risk).
General guidance on completing this worksheet	Licensees are required to provide their view on these three worksheets on the following: 17. • N2.7 Risk Component Start 2021 – data reported on this worksheet must reconcile with the total risk and volume values reported on N2.3 worksheet. • N2.8 Risk Component Without 2026 – data reported on this worksheet must reconcile with the total risk and volume values reported on N2.4 worksheet.

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	• N2.9 Risk Component With 2026 – this should be the licensee’s the current view based on the interventions reported on tables N1.2 and N1.3 being delivered in the year planned. Data reported on this worksheet must reconcile with the total risk and volume values reported on N2.6 worksheet. 18. Licensees are required to report breakdown of Total Risk into Environment Risk, Safety Risk, System Risk, and Financial Risk for total population of each NARM Asset Category on each worksheet. Environmental, Safety, System, and Financial risks should be reported utilising the same banding as for Total Risk, i.e. each component risk value should sum up to the total risk values in each band.
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

None	
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Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

5. N3 Asset Category Risk Worksheets

Purpose of reporting requirements

- 5.1 The purpose of these worksheets is to provide details, for each Asset Category, on the factors contributing to the risk movements over RIIO-2 and on the network companies' delivery of their RIIO-2 NARM Outputs.

N3.n Worksheets

Purpose and use by Ofgem	Provides detailed view, for each Asset Category, of the factors forecast to contribute to the risk movements over two time steps (i.e. Closeout of RIIO-1 and the five years of RIIO-2). This data will be used to monitor licensee's delivery of their BNRO, to understand how outturn compares to business plan assumptions, and to inform future development of NARM and setting of future price controls. Please see 'Appendix 2 – N3 Worksheet Illustration of Risk Positions and Risk Changes', which provides a chart to help understanding of the relationship between the line items contained on these worksheets.
General guidance on completing this worksheet	Licensees are required to report the impact on monetised risk, distribution of asset volumes in Risk and PoF bands, and effect of relevant factors likely to contribute to risk movements. The NARM RRP contains 50 sequentially numbered N3 worksheets (N3.01 to N3.50). Licensees are required to complete one worksheet per NARM Asset Category. The worksheets are autopopulated with the relevant NARM Asset Category names depending on the licensee name selected on the N0.1 Submission Details worksheet. Licensees may hide unused N3 worksheets. However, they must not be deleted as this will cause error in linked worksheets.

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	Licensee's must complete the N3 worksheets so as to ensure the data reported on worksheets N2.3 to N2.6 accurately reflect their best views of: • Total Risk at the Start of RIIO-2 (N2.3) • Total Risk at the end of RIIO-2 without A1 Intervention, • Total Risk at the end of RIIO-2 with A1 Baseline interventions (N2.5), and • Total Risk at the end of RIIO-2 with A1 Outturn/Forecast interventions (N2.6). Categories of data to be reported Licensees must report values for the following for all Asset Category Total Risk Positions (see below) and for all relevant Risk Movements (see below): • Single Year Risk • Long Term Risk Benefits • Asset Interventions • Asset Populations ○ for Risk Movements, the population change value is to be entered. Where the population does not change for a given Risk Movement the population change value reported will be zero. ○ for Asset Category Total Risk Positions, the total asset population is calculated from the volumes entered in the relevant risk or PoF bands. Licensees must report risk or PoF banded values for the following for all Asset Category Total Risk Positions:
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	• Asset Population – Risk Banding • Risk Distribution • Asset Population - PoF/Health Score Banding • Average PoF/Health Score Per Risk Band Asset Category Total Risk Positions Licensees are required to report the above categories of data for the seven risk positions 1A to 3C below. Please see Appendix 2 for an illustration of the relationship between these risk positions. • 1A: RIIO-1 Closeout Position: this is the total asset category for all NARM Assets installed on the licensees network as at the end of RIIO-1 (31 March 2021). The data reported must be aligned with the equivalent data reported in the final RIIO-1 NOMs Closeout submission. 19. • 1B: RIIO-2 Start: This is the RIIO-2 start position (1 April 2021). It is equivalent to the RIIO-1 Closeout Position after it has been adjusted for any data cleanse and/or change in methodology between RIIO-1 and RIIO-2. Once set in the 2021/22 RRP the values are expected to be fixed for subsequent years. 20. • 2A: RIIO-2 End - Without Intervention (Pre-Normalisation): This is the risk/volume position as at the end of RIIO-2 (31 March 2026). It is derived by adding the expected deterioration (as assumed for the BNRO) to the RIIO-2 Start position. Once
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	set in the 2021/22 RRP the values are expected to be fixed for subsequent years. 21. 2B: RIIO-2 End - Without A1 Intervention (Normalised): this is equal to 2A once the effect of normalisations (Non-Intervention Risk Changes and Non-NARM Interventions) have been accounted for. The values reported may vary year-on-year as normalisation values are updated. 22. 3A: Baseline RIIO-2 End - With A1 Intervention (Pre-Normalisation): This is the risk/volume position as at the end of RIIO-2 (31 March 2026) once the effect of Baseline NARM interventions have been accounted for and before any normalisations. Once set in the 2021/22 RRP the values are expected to be fixed for subsequent years. 23. 3B: Baseline RIIO-2 End - With A1 Intervention (Normalised): this is equal to 3A once the effect of normalisations (Non-Intervention Risk Changes and Non-NARM Interventions) on both 2A and 3A have been accounted for. The values reported may vary year-on-year as normalisation values are updated. 24. 3C: Outturn/Forecast RIIO-2 End - With A1 Intervention: This is the licensees best view of its licensees Outturn Network Risk Outputs (ONRO). No normalisation is required as the values
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	reported must reflect the impact of any methodology changes, data cleans, etc. Risk Movements Where relevant to an asset category then licensees must report its estimates of impact of the factors listed (a to q) below on the Single Year Risk, Long Term Risk Benefits, Asset Interventions, and Asset Populations: a. Data Cleansing b. NOMs to NARM Methodology Change c. Forecast Deterioration d. Faster/Slower Deterioration e. NARM Methodology Change f. CoF Change: Category 1 - Network configuration g. CoF Change: Category 2 – Financial h. CoF Change: Category 3 - Indirect interventions i. PoF Change: Extension of Expected Asset Life j. A2 Funding Category Replacements and Refurbishments k. A3 Funding Category Replacements and Refurbishments l. Asset Additions (not part of A1 interventions) m. Asset Disposals (not part of A1 interventions) n. Changes in Maintenance Programme o. A1 Asset Replacement [autopopulated from N1.3 Project Delivery Worksheet] p. A1 Asset Refurbishment [autopopulated from N1.3 worksheet] q. A1 Other (including Decommissioning) [autopopulated from N1.3 worksheet]
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	The licensee must explain the basis for its estimates of the above metrics within its accompanying commentary. Please refer to the NARM Handbook for further guidance on the principles relating to the above factors. Order of derivation The estimated value of the above metrics may be partly dependant on the order in which they are derived. For consistency of reporting licensees should derive their estimated values in the order in which they are listed on the N3 worksheets. Treatment to be applied in specific scenarios • Early life failures: Changes in risk due to unplanned replacement of failed or functionally failed assets. Two scenarios apply: ○ Potential alternative funding mechanism available to licensee: impact of early life failure should be recorded under ‘A2 Funding Category Replacements and Refurbishments’. ○ No potential alternative funding mechanism available to licensee: effect should be recorded under ‘A1 Asset Replacement’ or ‘A1 Asset Refurbishment’. Licensees should record the intervention volumes, even if no monetised risk benefit delivered by replacement of the failed asset. Licensees should provide explanation of any reporting of early life failures as part of its supporting commentary.
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	- Non-like-for-like replacements: please see instructions on worksheet N1.3. 25. - Identification a new failure mode that needs addressed by maintenance (increasing risk on assets): should be treated as Methodology Change 26. - Changes to which failure modes that are reset by a particular type of maintenance: should be treated as Methodology Change
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Sector specific guidance

Electricity Transmission	N/A
Gas Transmission	N/A
Gas Distribution	N/A

Specific definitions for this worksheet

Long Term Benefit	The long term benefit resulting from interventions forecast to be delivered over RIIO-2 (please refer to general guidance of tab N1.3 for calculation of long term benefit).
A2 Funding Category Replacements and Refurbishments	The replacement or refurbishment element of any activities funded, or expected to be funded, under NARM Funding Category A2. For example a project involving the construction of a new transmission circuit, including the replacement of certain existing assets at a substation: the licensee must report the risk and volumes associated with the replacement of the existing substation assets. However, risk and volumes associated with the new transmission circuit is not reported.

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A3 Funding Category Replacements and Refurbishments	The replacement or refurbishment element of any activities funded, or expected to be funded, under NARM Funding Category A3. For example replacement of iron mains under the GDNs' Iron Mains Risk Reduction Programme (IMRRP), must be reported in this category.
Asset Additions (not part of A1 interventions)	As per 'Addition' definition in Appendix 1 Licensees should report their best view of new assets added through load related (or growth) project, taking account of the complexity and accuracy of any modelling involved in making these estimate. The licensee must explain the basis and accuracy of its estimates in its accompanying narratives. While we encourage licensees to provide a view, a zero entry is permissible in cases of extremely low accuracy. Where a load related (or growth) project contains an element of replacement or refurbishment, then the impact of the replacement or refurbishments must be reported as A2 Funding Category Replacements or Refurbishments or A3 Funding Category Replacement of Refurbishments.
Asset Disposals (not part of A1 interventions)	As per 'Addition' definition in Appendix 1 Licensees should report their best view of assets removed through load related (or growth) or non-A1 decommissioning project, taking account of the complexity and accuracy of any modelling involved in making these estimate. The licensee must explain the basis and accuracy of its estimates in its accompanying narratives. While we encourage licensees to provide a view, a zero entry is permissible in cases of extremely low accuracy. Where a load related (or growth) or non-A1 decommissioning project contains an element of replacement or refurbishment, then the impact of the

Guidance RIIO-2 Regulatory Instructions and Guidance (RIGs) for Network Asset Risk Metric (NARM) Tables – for Electricity Transmission, Gas Transmission, and Gas Distribution (Version 2)

	replacement or refurbishments must be reported as A2 Funding Category Replacements or Refurbishments or A3 Funding Category Replacement of Refurbishments.
Forecast Deterioration	The deterioration over RIIO-2 that was assumed within the BNRO.
Faster/Slower Deterioration	See NARM Handbook
PoF Change: Extension of Expected Asset Life	Any change due to revised view on the expected life of an asset or a revision of the deterioration curve. An Expected Asset Life extension applies to an Asset Category as a whole or to an Asset Family and may be applied due to updated data on asset failures or better understanding of failure modes.
CoF Change: Category 1 - Network configuration	See NARM Handbook
CoF Change: Category 2 – Financial	See NARM Handbook
CoF Change: Category 3 - Indirect interventions	As per ‘Indirect Intervention’ definition in Appendix 1. To be populated under option entry, if required.
Changes in Maintenance Programme	Changes in risk due to change of maintenance programme. If changes in asset maintenance from those funded through RIIO-2 price control leads to faster asset deterioration then the impact must be recorded under ‘Changes in Maintenance Programme’, e.g. a licensee does not carry out planned maintenance that is necessary to achieve expected asset life at a given site. Normalisations should be applied to both the baseline with and without intervention positions as relevant. When applied to the with intervention position (baseline) the effect should be to reduce the with intervention

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	position by a value equal to the additional risk benefit actually delivered by interventions. Any changes in maintenance programme that do not lead to faster deterioration, e.g. change in type of maintenance activity that still achieves expected asset life, does not need to be reported.
NARM Methodology Change	Changes in risk due to changes in NARM Methodology.
Data Cleanse	Changes in reported risk, asset populations, or asset interventions due to correction of data errors detected during the year.
Optional Entry	Any changes in risk not falling within any other category.

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6. N4 Supporting Data Worksheets

Purpose of reporting requirements

- 6.1 Five blank worksheets are provided for the licensee to submit any data necessary to support its submission.

Instructions for using supporting data worksheets

- 6.2 The licensee should, where possible, format and order the data on supporting data worksheet in way that is consistent with the preceding worksheets. Where relevant, data definitions and terminology used on these worksheets should be consistent with the preceding worksheets and with this guidance document.
- 6.3 If a supporting data worksheet is used, then the licensee must:
1. Rename the tab with a meaningful name. When renaming, the numbering system, i.e. 4.1, 4.2, etc should be retained. The tab name should not contain any spaces. Underscore character should be used in place of spaces.
 2. Overwrite the relevant tab name on worksheet 0.1_Contents with the new tab name.
 3. Overwrite the relevant worksheet title on '0.1 Contents' worksheet with an appropriately descriptive title.
 4. Delete the instruction box on the supporting data worksheet.
- 6.4 If a supporting data worksheet is used to calculate values to input preceding worksheets, then the inputs should be entered as links directly to the supporting data worksheet.

7. Commentary requirements

- 7.1 Licensees are required to submit a supporting commentary document to provide understanding of the data contained in the RRP as well as explanation or updates on any previously identified or emerging issues related to NARM and/or the licensee's delivery of its Baseline Network Risk Outputs (BNRO).
- 7.2 The licensee must provide cross-reference to data values reported in the RRP for all numerical values quoted in the supporting commentary. The licensee may use the N4 Supporting Data worksheets, including additional supporting data or derivation of values, where this is necessary. The licensee must also submit copy of any tables or charts contained in the supporting commentary through the N4 Supporting Data worksheets.

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7.3 We are not requiring the licensee to use a proforma template for its narrative submissions. However, the narrative submissions should, as a minimum, include the sections set out below:

1. Executive summary – short overview of the main points of the commentary document.
2. Definitions and assumptions – explanation of any definitions or assumptions (not covered by this guidance) that the licensee has applied in order to comply with the reporting requirements including:
 - a. Asset definitions and intervention definitions – an explanation of the asset and intervention definitions the licensee has applied, as well as any assumptions that it has applied in order to report data in accordance with the definitions.
 - b. General assumptions – explanation, including limitations, of any assumptions not covered under the ‘Asset and intervention definitions’ section, that the licensee has found necessary to apply in order to populate the RRP. Where possible these should be related to individual worksheets.
3. RIIO-2 BNRO Delivery – commentary on the licensee’s delivery of its BNRO, including:
 - a. Delivery to date – explanation of the progress to date, including how it compares to expectations at the time of BNRO setting and compared the previous reporting year’s expectations. This should include explanation of any factors/issues that led to over-delivery or under-delivery to date versus expectations.
 - b. Full RIIO-2 period expected delivery – explanation of licensee’s expectation of its delivery of its BNRO. This commentary must be aligned with the data reported on N3 worksheets. The licensee is required to provide individual commentary for each populated N3 worksheet, with reference to the relevant intervention and project data reported on the N1 worksheets.
 - c. Deferred or cancelled delivery – detailed explanation of any schemes/projects/generic work programmes which are recorded in worksheet N1.4 as being deferred or cancelled during RIIO-2. This must include:
 - i. Reasons why the schemes/projects/generic work programmes are delayed or cancelled
 - ii. The costs associated with the delayed or cancelled schemes/projects/generic work programmes
 - iii. Whether there has been any trading off of interventions between schemes/projects/generic work programmes in response to the deferred or cancelled workloads

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4. Updated completion dates for schemes/projects/generic work programmes which will be completed beyond RIIO-2 the commentary in the section must cover both volumes and monetised risk, as well as the relationship between the two sets of metrics.
5. Network Risk – commentary on the data reported on N2 tabs with particular emphasis on explanation of changes from previously reported views of network risk.
6. Non-intervention Risk Changes – explanation of each of the Non-intervention risk Changes (normalisations) reported on N3 worksheets. Each Non-intervention Risk Change should be addressed separately. This must include, as a minimum:
 - a. details of the methodological approach used to derive values,
 - b. rationale for choosing the derivation approach; and
 - c. explanation of any assumptions applied.
7. Clearly Identifiable Over-Delivery or Clearly Identifiable Under-Delivery
Details of any identified delivery elements (e.g. specific projects) that, in the licensee's view, can be considered as Clearly Identifiable Over-Delivery and Clearly Identifiable Under-Delivery. The extent of explanation for Clearly Identifiable Over-Delivery or Clearly Identifiable Under-Delivery will depend on the size of the variation from the BNRO and the complexity of the changes in the intervention plan that underpin the variation.
8. Full RIIO-2 expected spend – explanation of the licensee's outturn costs, including how it compares to expectations at the time of BNRO setting and compared the previous reporting year's expectations. This should include explanation of any factors/issues that led to over-spend or under-spend to date versus expectations. This should be aligned to the C&V RRP where possible, and can include commentary about interactions with other areas of spend. The licensee should also indicate any further anticipated changes in spend for the rest of RIIO-2.

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Appendix 1 – Glossary and Definitions

A

Addition

The addition of an asset to the network of load related work, not including additions carried out as part of a replacement or refurbishment activity.

(NARM) Asset Category

See NARM Handbook. The NARM Asset Categories for each sector are set out in NARM RRP worksheet N0.7_Lookup_References.

Asset Family

A subdivision of an Asset Category where differentiation within an Asset Category is required due to differences in deterioration characteristics, expected asset life, or methodological approach to deriving Monetised Risk.

B

Baseline Network Risk Outputs (BNRO)

See NARM Handbook

C

Costs and Volumes (CV) RRP

The RIIO-2 ET, GT or GD specific cost and volume regulatory reporting pack (RRP). The cost and volume RRP is how we collect data to enable us to administer the Conditions of the Licence (the conditions which relate to the price control) which include monitoring the performance of Licensees against our final proposals/determinations, monitor compliance with price control obligations and to allow analysis between price controls and at the subsequent price control review.

D

Disposal

See removal

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I

Indirect Intervention

Any intervention on a network asset, or other infrastructure asset, that modifies the probability of failure, or consequence of failure of another network asset.

This is an indirect intervention from Asset B's perspective, and it is designed for the specific purpose of reducing risk on specific assets, and indirect intervention can include, for example:

- a. installation or removal of physical infrastructure designed to prevent damage to adjacent assets in the event of an asset failure (e.g. installation of a blast wall).
 - in such a case the risk reduction impact on the protected adjacent assets should be entered as 'Indirect Intervention' risk
9.
 - b. addition or disposal that increases or decreases the resilience of a local or regional network and hence modifies the consequence of failure of other asset(s) in the locality or region.
 - the risk impact on the other network assets should be entered as 'Indirect Intervention' risk. The risk impact of the additions and disposals themselves are not included in this category.

L

Long-term Monetised Risk

See NARM Handbook

Long Term (Risk) Benefit

The benefit delivered by an asset intervention as measured by the Long-term Monetised Risk reduction.

M

Maintenance & Repair

Any activity required or assumed to be necessary to achieve the expected life of an asset. Therefore, Maintenance & Repair activities, if carried out as assumed to be necessary, do not impact the Monetised Risk of an asset. Failure to carry out Maintenance & Repair may, however, increase the Monetised Risk of an asset due to the increased likelihood of it failing to achieve its expected asset life.

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Monetised Risk

See NARM Handbook

Monetised Risk Output

The risk benefit delivered or expected to be delivered by an asset intervention. The difference between without intervention and with intervention Monetised Risk. Can be measured over one year or over a longer period of time.

N

NARM Assets

See NARM Handbook

NARM Methodology

See NARM Handbook

O

Outturn Network Risk Outputs (ONRO)

See NARM Handbook

R

Refurbishment

A one-off activity undertaken on an asset that is deemed to be close to end of life or is otherwise requiring intervention that extends the life of that asset or restores its functionality. This activity does not result in the recording of a new or disposed asset in the Asset Register, but may improve the health indicator (or probability of failure) of the asset. Refurbishment can include the replacement or reconditioning of components of an asset.

Removal

The permanent removal of an asset from the network, not including removals carried out as part of a replacement or refurbishment activity.

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Replacement

Asset replacement is an activity undertaken by a network company to remove an existing asset(s) and install a new asset. The asset replacement activity includes:

- the installation of replacement assets
- the dismantlement of existing assets where the dismantlement is undertaken as part of the asset replacement works.

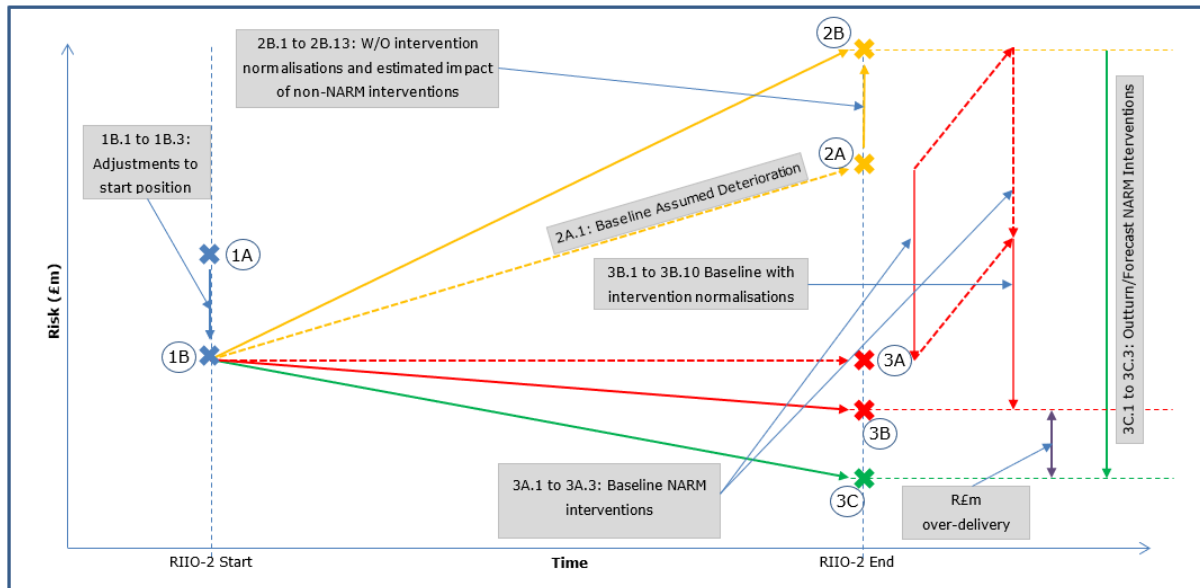
S

Single Year Risk/Single-Year Monetised Risk

See NARM Handbook

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Appendix 2 – N3 Worksheet Illustration of Risk Positions and Risk Changes



1A: RIIO-1 Closeout Position
 1B: RIIO-2 Start
 2A: RIIO-2 End - Without Intervention (Pre-Normalisation)
 2B: RIIO-2 End - Without A1 Intervention (Normalised)
 3A: Baseline RIIO-2 End - With A1 Intervention (Pre-Normalisation)
 3B: Baseline RIIO-2 End - With A1 Intervention (Normalised)
 3C: Outturn/Forecast RIIO-2 End - With A1 Intervention