

Consultation

Gas Distribution Annual Reporting Framework

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This document seeks views on the proposed Regulatory Instructions and Guidance (RIGs), the Regulatory Reporting Pack (RRP) data template, and the Glossary for the third Gas Distribution Revenue = Incentives + Innovation + Outputs (RIIO-GD3) price control framework, from 1 April 2026 to 31 March 2031.

This consultation is intended to ensure that reporting templates and guidance are in place to support consistent annual reporting and regulatory monitoring, in accordance with the provisions under Gas Distribution (GD) Standard Special Condition A40 (Regulatory Instructions and Guidance), relating to the RIIO-GD3 price control framework. We¹ seek views on all draft documents.

Once the consultation is closed, we will consider all responses. We will publish the non-confidential responses we receive alongside a decision on our website at <https://www.ofgem.gov.uk/consultations>. If you want your response – in whole or in part – to be considered confidential, please tell us in your response and explain why. Please clearly mark the parts of your response that you consider to be confidential.

¹ The “Authority”, “Ofgem”, “we” and “our” are used interchangeably in this document. The Office of Gas and Electricity Markets (Ofgem) supports the Authority in its day-to-day work.

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1. Introduction

- 1.1 This document seeks views on the proposed Gas Distribution (GD) regulatory reporting framework for application in the RIIO-GD3 price control period (1 April 2026 – 31 March 2031). While the framework builds on the structures and principles developed for RIIO-GD2, it constitutes a new set of reporting arrangements designed for RIIO-GD3.
- 1.2 The consultation covers the three key regulatory documents which underpin the annual monitoring and enforcement of price control obligations in RIIO-GD3:
- 1.3 The Regulatory Instructions and Guidance document (RIGs)²;
 - The Regulatory Reporting Pack (RRP) Excel data template; and
 - The Gas Distribution Glossary document.
- 1.4 We seek stakeholder comments on the form and content of the documents and how we intend to monitor performance over the RIIO-GD3 period.

Purpose of this consultation

- 1.5 The RIGs, RRP and Glossary are the principal means by which we collect information on costs, outputs and delivery from the Gas Distribution Networks (GDNs). This information enables us to monitor performance against RIIO-GD3 objectives and to hold GDNs to account for their performance.

Context and related publications

- 1.6 In September 2024, we published the final version of the data templates and associated instructions and guidance to enable GDNs to complete the business plan data template (BPDT) submission for the RIIO-GD3 price control in December 2024. The data and accompanying explanation received through the templates was subject to review and assessment and formed the basis of the Final Determinations for RIIO-GD3.
- 1.7 Following the publication of the Final Determinations in December 2025, we undertook a targeted review of the reporting requirements based on BPDT submissions. This review focused primarily on the content, clarity and consistency of reported data, rather than structural design, data flow, or underlying framework changes.

² [RIIO-2 Regulatory Instructions and Guidance and Regulatory Reporting Packs | Ofgem](#)

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- 1.8 This approach reflects both the maturity of the existing reporting framework and the importance of maintaining consistency over time. The RIIO-GD2 RIGs and RRP were subject to a significant overhaul at the start of the price control and have since been refined through annual updates, resulting in a well-established and robust framework for regulatory reporting. Maintaining broadly stable structures and definitions also supports effective analysis, enabling consistent comparison of data across years and between networks.
- 1.9 As such, our focus for RIIO-GD3 has been on targeted improvements to content, clarity and guidance, rather than fundamental changes to the underlying framework. Updated revenue and financial model reporting is being developed separately.
- 1.10 Using these findings, and informed by regular engagement with GDNs, we have developed a draft set of RIGs for the purpose of annual reporting in RIIO-GD3. This consultation provides an opportunity for a wider group of stakeholders to review these proposals and provide their views.

Overview

- 1.11 This consultation sets out a number of important developments to the RIIO-GD3 reporting framework. These are summarised below:
- **We are proposing to introduce new reporting areas for RIIO-GD3**, including updates to development funding mechanisms that support decarbonisation and future network use, such as new or revised use-it-or-lose-it allowances, and new outputs relating to operational emissions and wider environmental performance.
 - **We are proposing new reporting requirements to support RIIO-GD3 outputs and incentives**, including updated reporting for a revised set of delivery mechanisms such as Price Control Deliverables (PCDs), Output Delivery Incentives (ODIs), volume drivers and use-it-or-lose-it allowances. This includes new outputs relating to Safety Disconnections, Tier 1 Stubs, biomethane reinforcement, bespoke and network-specific PCDs, repair performance, and customer experience and vulnerability metrics.
 - **We are proposing to enhance reporting to support uncertainty mechanisms and in-period assessment**, including ensuring that appropriate data is available to monitor activity linked to re-openers, use-it-or-lose-it allowances and volume drivers, and to support funding adjustments and regulatory decision-making during the RIIO-GD3 period.

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- **We are proposing to remove or streamline existing RIIO-GD2 reporting requirements**, including removing or replacing legacy outputs and delivery mechanisms such as:
 - physical security investment mechanisms
 - development funding allowances linked to early-stage net zero projects
 - large capital project deliverables
 - commercial fleet investment outputs
 - fuel poor network extension funding
 - domestic connections funding mechanisms alongside a broader review of the reporting pack to reduce duplication and improve proportionality
- **We are proposing a number of amendments and clarifications to the reporting framework**, including updates to definitions, guidance and reporting structures to ensure alignment with the final RIIO-GD3 outputs, incentives and uncertainty mechanisms, and to improve consistency, transparency and usability across the RIGs, RRP's and related reporting.

Way forward

1.12 Following the consultation stages outlined below, Ofgem expects to publish its Decision in November 2026. If implemented, the proposals will take effect immediately and be applied to data submitted from July 2027 onwards (in respect of the 2026-27 reporting year).

Consultation stages

1.13 The key stages of our engagement, development and decision-making process are summarised below.

Stage 1 Stakeholder engagement and working group discussions: February to June 2026

Stage 2 Consultation opens: 30 June 2026

Stage 3 Consultation closes: 25 August 2026

Stage 4 Ofgem reviews responses and engages with stakeholders: August to October 2026

Stage 5 Decision Publication: November 2026

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- 1.14 Further opportunity to provide feedback will be available throughout the normal regulatory reporting cycle in advance of the final 2027 data submission. This process will enable the reporting structure and supporting guidance to be updated, where appropriate. We will utilise this process to support further clarification and refinement ahead of submission.

How to respond

- 1.15 We want to hear from anyone interested in this consultation. Please send your response to the person or team named on the front page of this document.
- 1.16 We have asked for your feedback in each of the questions throughout. Please respond to each one as fully as you can.
- 1.17 We will publish non-confidential responses on our website.

Your response, data, and confidentiality

- 1.18 You can ask us to keep your response, or parts of your response, confidential. We will respect this, subject to obligations to disclose information. For example, under the Freedom of Information Act 2000, the Environmental Information Regulations 2004, statutory directions, court orders, government regulations, or where you give us explicit permission to disclose. If you do want us to keep your response confidential, please clearly mark this on your response and explain why.
- 1.19 If you wish us to keep part of your response confidential, please clearly mark those parts of your response that you do wish to be kept confidential and those that you do not wish to be kept confidential. Please put the confidential material in a separate appendix to your response. If necessary, we will contact you to discuss which parts of the information in your response should be kept confidential and which can be published. We might ask for reasons why.
- 1.20 If the information you give in your response contains personal data under the General Data Protection Regulation (Regulation (EU) 2016/679) as retained in domestic law following the United Kingdom's withdrawal from the European Union ("UK GDPR"), the Gas and Electricity Markets Authority will be the data controller for the purposes of GDPR. Ofgem uses the information in responses in performing its statutory functions and in accordance with section 105 of the Utilities Act 2000. Please refer to our Privacy Notice on consultations, see Appendix 3.

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- 1.21 If you wish to respond confidentially, we will keep your response confidential, but we will publish the number, but not the names, of confidential responses we receive. We will not link responses to respondents if we publish a summary of responses, and we will evaluate each response on its own merits without undermining your right to confidentiality.

2. Key changes for the RIIO-GD3 reporting framework

- 2.1 The proposed RIIO-GD3 reporting framework builds on the RIIO-GD2 arrangements and retains the established role of the RIGs, RRP and Glossary in supporting annual reporting and regulatory monitoring.
- 2.2 While the RIIO-GD3 framework builds on existing structures and does not introduce fundamental changes to cost classification, we are proposing updates to ensure that reporting of outputs, incentives and uncertainty mechanisms is consistent, transparent and aligned with the underlying regulatory framework.
- 2.3 The RIIO-GD3 reporting framework introduces changes to outputs, incentives, environmental priorities and uncertainty mechanisms. The key changes can be grouped into:
 - New inclusions for RIIO-GD3.
 - Removals or changes in reporting scope.
 - Amendments and clarifications to existing requirements.
- 2.4 Overall, these changes are intended to improve the consistency, transparency and usability of reported data, and to support more effective monitoring of performance and assessment of delivery across GDNs.

New inclusions for RIIO-GD3

a) Operational emissions and environmental delivery

- 2.5 RIIO-GD3 introduces new outputs linked to operational emissions reduction, including deliverables associated with Gas Distribution Network (GDN) operational transport and broader environmental performance.
- 2.6 We are proposing updates to ensure that reporting captures delivery against these outputs and supports monitoring of progress against environmental commitments. These outputs represent a more explicit link between operational delivery and environmental objectives than in RIIO-GD2.
- 2.7 These changes are intended to:
 - Support monitoring of emissions reduction activities.
 - Improve transparency of environmental delivery.
 - Ensure consistency in how environmental outputs are reported across GDNs.

b) Safety Disconnections volume driver

- 2.8 RIIO-GD3 introduces a new volume driver for Safety Disconnections, reflecting the increased regulatory focus on ensuring that GDNs can safely and effectively respond to situations where disconnections are required to manage network or customer safety risks.
- 2.9 We are proposing updates to the reporting framework to support monitoring of activity delivered under this new mechanism. This includes capturing the volume and nature of disconnection activity, as well as ensuring consistent reporting across GDNs where delivery may vary depending on operational and regional factors. The introduction of this volume driver reflects the need for a flexible funding mechanism that responds to changes in workload while maintaining clear accountability for delivery.
- 2.10 These changes are intended to:
- Improve transparency of safety-related disconnection activity.
 - Ensure consistent reporting of volumes across GDNs.
 - Support effective operation of the volume driver mechanism.
 - Enable robust assessment of delivery against safety obligations.

c) Tier 1 Stubs decommissioning Price Control Deliverable

- 2.11 RIIO-GD3 introduces a new PCD for Tier 1 Stubs decommissioning, reflecting an increased focus on the safe and efficient removal of redundant or high-risk network assets. This deliverable builds on the broader mains replacement and decommissioning programme, while introducing a more targeted mechanism to ensure that stub removal activities are appropriately prioritised and monitored.
- 2.12 We are proposing updates to the reporting framework to support monitoring of delivery against this new PCD. This includes capturing progress in decommissioning Tier 1 stubs, and ensuring consistent tracking of delivery across GDNs. The introduction of a dedicated PCD for this activity reflects the need for greater visibility of delivery against specific safety and asset risk reduction objectives.
- 2.13 These changes are intended to:
- Improve transparency of delivery against stub decommissioning commitments.
 - Support consistent reporting across GDNs for targeted asset interventions.

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- Strengthen monitoring of delivery against defined PCD milestones.

d) Biomethane Distributed Entry Reinforcement use-it-or-lose-it allowance

2.14 RIIO-GD3 introduces a new use-it-or-lose-it (UIOLI) allowance for Biomethane Distributed Entry Reinforcement. This reflects an increased focus on facilitating biomethane connections and supporting the transition to lower-carbon gas sources. This mechanism is intended to provide flexible funding for network reinforcement required to accommodate biomethane entry, while ensuring that allowances are only retained where delivery is demonstrated.

2.15 We are proposing updates to the reporting framework to support monitoring of activity funded through this allowance. This includes ensuring that GDNs report on the utilisation of the allowance, the associated reinforcement activities delivered, and the outcomes in terms of enabling biomethane connections. The introduction of a UIOLI mechanism reflects the need to balance flexibility in accommodating uncertain volumes of biomethane projects with appropriate accountability for the use of funding.

2.16 These changes are intended to:

- Improve transparency of network reinforcement activity supporting biomethane connections.
- Ensure consistent reporting of allowance utilisation and associated outputs.
- Support effective operation of the UIOLI mechanism, including assessment of underspend or non-delivery.
- Enable monitoring of the extent to which reinforcement activity facilitates decarbonisation objectives.

e) Bespoke and network-specific Price Control Deliverables

2.17 RIIO-GD3 introduces a number of bespoke and network-specific PCDs, reflecting a shift towards more targeted, project-specific and compliance-driven investment requirements across GDNs. These include deliverables that are specific to individual licensees and address particular operational, safety, environmental or infrastructure needs within each network.

2.18 The bespoke PCDs include:

Cadent

2.19 Flow-weighted average calorific value (FWACV) compliance PCD (FLOt)

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- Grays medium pressure PCD (GMPT)
- Tinsley viaduct diversion PCD (TVDt)
- Mandated category 3 security PCD and Re-opener (MDSt)

SGN

- South London Mains PCD
- Full Site and System Rebuilds PCD

WWU

2.20 Pipeline replacements PCD

2.21 We are proposing updates to the reporting framework to ensure that it supports consistent monitoring of delivery across this diverse set of bespoke PCDs. This includes capturing progress against individual deliverables, reflecting the specific scope and outputs associated with each scheme, and ensuring that reporting enables appropriate oversight despite variation in size, complexity and purpose. The increasing use of bespoke PCDs reflects the need to accommodate network-specific requirements while maintaining clear accountability for delivery.

- These changes are intended to:
- Improve transparency of delivery against project-specific and network-specific commitments.
- Support consistent tracking of bespoke PCDs despite variation in scope and scale across GDNs.
- Ensure that significant capital, compliance and infrastructure activities can be clearly monitored.
- Enable robust assessment of delivery against agreed milestones and outputs.

f) 7- and 28-Day Repair Standard Output Delivery Incentive

2.22 RIIO-GD3 introduces a new ODI linked to 7- and 28-day repair standards, reflecting an increased regulatory focus on the timeliness of network repair activities. This output is intended to strengthen incentives on GDNs to complete repairs efficiently, minimise disruption to customers, and improve overall service performance.

2.23 We are proposing updates to the reporting framework to ensure that it supports consistent monitoring of performance against this new ODI. This includes capturing data on repair timelines, distinguishing between

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different categories of repair where relevant, and ensuring that reporting enables robust and comparable assessment across GDNs. The introduction of this ODI represents a move towards more explicit performance monitoring in areas that directly impact customer experience and network reliability.

2.24 These changes are intended to:

- Improve transparency of repair performance and delivery against defined standards.
- Ensure consistent reporting of repair timelines across GDNs.
- Support effective operation of the ODI mechanism, including assessment of incentive payments or penalties.
- Enable robust comparison of performance and identification of areas for improvement.

g) Reputational Output Delivery Incentives: customer experience and vulnerability

2.25 RIIO-GD3 introduces a set of reputational ODIs focused on customer experience and support for vulnerable customers. These include:

- Disconnections Customer Satisfaction.
- Priority Services Register (PSR) Customer Satisfaction.
- PSR Customer Complaints.

2.26 These metrics are designed to enhance transparency of performance in areas that directly affect customer outcomes, particularly where financial incentives are not applied. The introduction and expansion of reputational ODIs in these areas reflects a stronger regulatory emphasis on customer experience, quality of service, and support for consumers in vulnerable circumstances.

2.27 We are proposing updates to the reporting framework to ensure that it supports consistent and robust monitoring of these measures. This includes capturing performance data in a way that enables comparability across GDNs, aligning reporting with the definitions and methodologies used for performance assessment, and ensuring that performance can be clearly communicated to stakeholders. Given the reputational nature of these ODIs, consistent and transparent reporting is critical to enabling effective external scrutiny.

2.28 These changes are intended to:

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- Improve transparency of performance in key customer and vulnerability-related areas.
- Ensure consistent reporting of customer satisfaction and complaints metrics across GDNs.
- Support effective reputational incentives by enabling meaningful comparison and benchmarking.
- Strengthen accountability for delivery of high-quality customer outcomes

Removals or changes in reporting scope

a) Removal of GD2-specific outputs and mechanisms

2.29 RIIO-GD3 removes a number of outputs, incentives and delivery mechanisms that applied under RIIO-GD2, reflecting changes in policy priorities, programme structures and the overall design of the RIIO-GD3 price control. This includes mechanisms that are no longer required, have been superseded, or have been replaced with more targeted or flexible arrangements under the updated framework.

2.30 The mechanisms being removed or replaced include:

- Physical security Re-opener and Price Control Deliverable (PSUPt) – replaced with updated security-related mechanisms.
- Net Zero and Re-opener Development Fund use-it-or-lose-it allowance (RDFt) – replaced with new development funding arrangements.
- Capital projects Price Control Deliverables (CAPt).
- Commercial fleet Price Control Deliverable (OTCt) – replaced with updated operational emissions-related outputs.
- Fuel Poor Network Extension Scheme volume driver (FPAt).
- Domestic Connections volume driver (CAt).
- Gas Holder demolitions Price Control Deliverable (GHRRt).
- Personalising welfare facilities Price Control Deliverable (PWFT).
- Intermediate pressure reconfigurations Price Control Deliverable (IPRt).
- Remote pressure management Price Control Deliverable (RPMt).
- Biomethane improved access rollout Price Control Deliverable (BMIt).
- Gas escape reduction Price Control Deliverable (GERT).

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2.31 We are proposing updates to the reporting framework to remove the associated reporting requirements and ensure that the RIIO-GD3 RIGs and RRP reflect the revised set of outputs and mechanisms. This includes removing or restructuring existing tables, updating guidance to reflect the removal of legacy outputs, and ensuring that any replacement mechanisms are appropriately captured within the new reporting framework.

2.32 These changes are intended to:

- Reduce reporting burden by removing redundant or superseded requirements.
- Ensure alignment between the reporting framework and the RIIO-GD3 policy package.
- Improve clarity by removing legacy constructs that no longer apply.
- Support a more streamlined and focused set of outputs and delivery mechanisms.

b) Streamlining of redundant or low-value reporting

2.33 We are undertaking a comprehensive review of the GD reporting pack, working closely with GDNs to assess the continued value, usability and proportionality of existing reporting requirements. This review is focused on identifying areas where reporting may be duplicative, overly complex, or of limited regulatory value. The aim is to ensure that the RIIO-GD3 reporting framework is efficient, targeted and fit for purpose.

2.34 The review is ongoing and will continue through to August including iterative engagement with GDNs through working groups, bilateral discussions and written feedback, as well as consideration of consultation responses, allowing for the refinement and testing of proposals prior to finalisation. We are proposing that, where appropriate, reporting requirements are streamlined, simplified or removed to reduce unnecessary burden while maintaining the integrity and usefulness of the data collected. This includes reviewing existing tables, data fields and guidance to ensure that they align with RIIO-GD3 outputs and regulatory priorities, and that reporting requirements are proportionate to their intended purpose.

2.35 These changes are intended to:

- Reduce reporting burden by removing or simplifying low-value requirements.
- Improve usability of the reporting framework for GDNs.
- Ensure that data collection is focused on areas of regulatory importance.

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- Support clearer and more effective monitoring of RIIO-GD3 delivery.

2.36 We welcome views from stakeholders on areas where reporting could be further streamlined or simplified while maintaining data integrity and usefulness. We also welcome views on whether the proposed approach, reflected in the Change Log tab at the start of the RRP pack and supported by tracked change versions of the RIGs and glossary, strikes the right balance between transparency and proportionality.

Removal of outdated survey appendices

2.37 As part of this review, we have removed Appendix 5 (Planned Work Survey), Appendix 6 (Emergency Response and Repair Survey Template) and Appendix 7 (Connections Survey Template). These templates are no longer in use, as updated survey questions have been developed and are in use.

2.38 Removing these appendices ensures that the documentation reflects current practice and avoids retaining outdated or redundant material.

c) Separation of reporting workstreams

2.39 This consultation focuses on proposed changes to the data templates and associated guidance only. Revenue worksheet information, used to update the Price Control Financial Model (PCFM), is not within scope of this consultation. The development of the financial worksheets within the RRP template is being progressed separately through a parallel workstream.

2.40 We expect to refine both the structure and supporting guidance following initial implementation of the updated revenue worksheets. This will help ensure consistency with the framework and that the interaction between RRP data and the financial worksheets is clearly defined, consistent, and operationally workable.

2.41 Similar to the approach taken for revenue worksheets, work on the Innovation Measurement Framework (IMF) worksheets is being progressed separately and is subject to a distinct development process in partnership with the Energy Network Association. This work is expected to be completed in the coming months with stakeholder consultation, rollout, and training planned ahead of September 2026 to enable testing using real data. Proposals for the inclusion of IMF tables within the RRP across all sectors will be consulted on as part of the normal regulatory cycle in early 2027.

Amendments and clarifications

a) Alignment with final RIIO-GD3 output and mechanism design

2.42 We are proposing updates to ensure the reporting framework reflects the final RIIO-GD3 outputs, incentives and uncertainty mechanisms. This includes updates to definitions, data structures and reporting requirements to ensure consistency with the underlying regulatory framework.

b) Clarification of reporting expectations

2.43 We are providing additional clarity on the scope and purpose of reporting within the RRP, interpretation of RIGs guidance, and minimum data requirements to improve consistency across GDNs and reduce ambiguity. This includes clearer definitions of reporting scope, expectations for how RIGs guidance should be interpreted, and specification of the minimum datasets, formats, and level of granularity required from GDNs.

c) Interaction with other reporting requirements

2.44 The RIIO GD3 framework includes a range of reporting and publication requirements. We are clarifying how the RRP and RIGs interact with annual reporting, public reporting of performance, and mechanism-specific reporting to ensure alignment and avoid duplication where possible. This includes setting out how data submitted through the RRP will be used across different reporting outputs, clarifying where requirements overlap or differ, and identifying where common datasets or definitions should be used to ensure consistency

d) Updates to RIGs, RRP and Glossary

2.45 We are proposing a range of updates to improve clarity of definitions, align terminology across documents, address known RIIO GD2 issues, and reflect RIIO GD3 policy developments. These changes are intended to improve usability and ensure consistent application of the framework. This includes updates to definitions and drafting within the RIGs, refinements to RRP table structures and instructions, and revisions to the Glossary to align terminology, remove inconsistencies, and reflect new and amended GD3 reporting requirements.

e) Decarbonisation and development funding mechanisms

2.46 RIIO-GD3 introduces changes to development funding mechanisms supporting decarbonisation and future network use, including modifications to existing RIIO-GD2 mechanisms.

2.47 The names of the Net Zero and Re-opener Development UIOLI, the Net Zero Pre-construction and Small Projects Re-opener and the Net Zero Re-opener were amended to reflect their new names – the Decarbonisation Project Development UIOLI, the Small Decarbonisation Projects Re-opener and the Decarbonisation and Environmental Policy Re-opener, respectively.

2.48 We are proposing updates to the reporting framework to reflect these changes. This ensures that reporting aligns with RIIO-GD3 priorities around enabling decarbonisation readiness and future network transformation.

2.49 These changes are intended to:

- Improve visibility of development activity supporting decarbonisation.
- Ensure consistent reporting of new funding mechanisms.
- Align reporting with evolving policy priorities.

3. Consultation questions

We welcome stakeholder views on the proposed changes to the GD3 reporting framework. To support focused feedback, the questions below are structured to align with the key changes set out in Section 3.

3.1 Questions on new inclusions

Environmental and methane reduction reporting

Q1. Do you agree with the proposed approach to enhanced environmental and shrinkage-related reporting?

Outputs, incentives, and mechanisms

Q2. Do you agree that the proposed updates to the RIGs and RRP's appropriately support reporting for GD3 outputs, incentives, and mechanisms?

Uncertainty mechanisms and in-period assessment

Q3. Do you agree with the proposed approach to reporting in support of uncertainty mechanisms?

3.2 Questions on removals and changes in scope

Removal of GD2-specific outputs and mechanisms

Q4. Do you agree with the proposed removal or replacement of GD2 reporting requirements where outputs and mechanisms have changed?

Streamlining of reporting requirements

Q5. Do you agree with the proposed approach to streamlining redundant or low-value reporting requirements?

Q6. Are there additional areas where reporting could be simplified or reduced without negatively affecting regulatory oversight?

Separation of reporting workstreams

Q7. Do you agree with the proposed separation of certain reporting areas (e.g. revenue, innovation) into separate workstreams?

3.3 Questions on amendments and clarifications

Alignment with GD3 outputs and mechanisms

Q8. Do you agree that the proposed updates appropriately reflect the final GD3 outputs, incentives and mechanisms?

Clarity of reporting expectations

Q9. Are the proposed reporting requirements and guidance sufficiently clear?

Interaction with other reporting requirements

Q10. Is the interaction between the RRP, RIGs and other reporting (e.g. annual reporting, public disclosures, governance documents) clear?

Q11. Are there any areas of duplication or misalignment across reporting frameworks?

Updates to RIGs, RRP and Glossary

Q12. Do you have any comments on the proposed updates to definitions, terminology and structure of these documents?

Q13. Are there any known issues from GD2 reporting that have not been addressed?

3.4 General questions

Q14. Overall, do you consider that the proposed GD3 reporting framework supports effective monitoring of performance, improves transparency and consistency, and remains proportionate and practical to implement?

Q15. Do you have any further comments on the proposed changes?

4. Conclusions and next steps

This consultation seeks stakeholder views on the proposed GD3 reporting framework and associated changes to the RIGs, RRP and Glossary.

Following the close of the consultation period, we will review responses and consider whether further refinements are needed to the proposed framework.

We expect to publish the finalised reporting materials ahead of GD3 implementation.

Send us your feedback

We believe that consultation is at the heart of good policy development. We are keen to receive your responses to this consultation. We would also like to get your answers to these questions:

- Do you have any comments about the quality of this document?
- Do you have any comments about its tone and content?
- Was it easy to read and understand? Or could it have been better written?
- Are its conclusions balanced?
- Did it make reasoned recommendations?
- Do you have any further comments?

Please send your feedback to stakeholders@ofgem.gov.uk.

Appendix 1. Privacy policy

Personal data

The following explains your rights and gives you the information you are entitled to under the General Data Protection Regulation (GDPR).

Note that this section only refers to your personal data (your name address and anything that could be used to identify you personally) not the content of your response to the consultation.

1. The identity of the controller and contact details of our Data Protection Officer

The Gas and Electricity Markets Authority is the controller, (for ease of reference, “Ofgem”). The Data Protection Officer can be contacted at dpo@ofgem.gov.uk

2. Why we are collecting your personal data

Your personal data is being collected as an essential part of the consultation process, so that we can contact you regarding your response and for statistical purposes. We may also use it to contact you about related matters.

3. Our legal basis for processing your personal data

As a public authority, the GDPR makes provision for Ofgem to process personal data as necessary for the effective performance of a task carried out in the public interest. i.e. a consultation.

4. With whom we will be sharing your personal data

Information: Include here all organisations outside Ofgem who will be given all or some of the data. There is no need to include organisations that will only receive anonymised data. If different organisations see different set of data, then make this clear. Be as specific as possible.

5. For how long we will keep your personal data, or criteria used to determine the retention period.

Your personal data will be held for (be as clear as possible but allow room for changes to programmes or policy. It is acceptable to give a relative time e.g. ‘six months after the project is closed’)

6. Your rights

The data we are collecting is your personal data, and you have considerable say over what happens to it. You have the right to:

- know how we use your personal data
- access your personal data

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- have personal data corrected if it is inaccurate or incomplete
- ask us to delete personal data when we no longer need it
- ask us to restrict how we process your data
- get your data from us and re-use it across other services
- object to certain ways we use your data
- be safeguarded against risks where decisions based on your data are taken entirely automatically
- tell us if we can share your information with 3rd parties
- tell us your preferred frequency, content and format of our communications with you
 - to lodge a complaint with the independent Information Commissioner (ICO) if you think we are not handling your data fairly or in accordance with the law. You can contact the ICO at <https://ico.org.uk/> or telephone 0303 123 1113.

7. Your personal data will not be sent overseas (Note that this cannot be claimed if using Survey Monkey for the consultation as their servers are in the US. In that case use “the Data you provide directly will be stored by Survey Monkey on their servers in the United States. We have taken all necessary precautions to ensure that your rights in term of data protection will not be compromised by this”.

8. Your personal data will not be used for any automated decision making.

9. Your personal data will be stored in a secure government IT system. (If using a third-party system such as Survey Monkey to gather the data, you will need to state clearly at which point the data will be moved from there to our internal systems.)

10. More information For more information on how Ofgem processes your data, view our [Ofgem privacy policy](#).