

Decision

Modifying the Gas Transmission Regulatory Instructions and Guidance and the Regulatory Reporting Pack

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This document confirms our¹ decision to approve the proposed modifications to the Regulatory Instructions and Guidance (RIGs) and annual data Regulatory Reporting Packs (RRPs).

These changes are intended for the Gas Transmission licensee in completing the annual reporting requirements, in accordance with the provisions under Standard Special Licence Condition A40 (Regulatory Instructions and Guidance), relating to year five of the RIIO² price control framework.

This document provides guidance on best practice for conducting and reporting cost, volume, allowed expenditure and output delivery information, to ensure complete, accurate and timely data is submitted to Ofgem. It also specifies the format, content, scope, and timing of reporting to Ofgem on regulatory reporting activities and plans.

¹ References to the “Authority”, “Ofgem”, “we” and “our” are used interchangeably in this document. The Authority refers to GEMA, the Gas and Electricity Markets Authority. The Office of Gas and Electricity Markets (Ofgem) supports GEMA in its day-to-day work. This decision is made by or on behalf of GEMA.

² This is the second gas transmission price control using the Revenue = Incentives + Innovation + Outputs (RIIO) model.

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Background

- 1.1 On 2 March 2026, we issued a consultation³ seeking views on proposed amendments to the RIGs for the Gas Transmission licensee i.e. National Gas Transmission Plc (NGT).
- 1.2 The updates were informed by developments in the RIIO-2 price control framework, licensee proposed changes and general updates to the RIGs and RRP data reporting templates.
- 1.3 We are issuing our decision under Standard Special Licence Condition A40 (Regulatory Instructions and Guidance) in relation to the following documents for NGT:
 - RIIO-GT2 RRP data template, and
 - RIIO-GT2 RIGs document.

Decision-making stages

- 1.4 The key stages of our decision-making process are summarised below.
 - **Stage 1** - Consultation opens: 2nd March 2026
 - **Stage 2** - Consultation closes. Deadline for responses: 30th March 2026
 - **Stage 3** - Responses reviewed and further engagement with stakeholders: 31st March 2026 to 15th April 2026
 - **Stage 4** - Decision: 17th April 2026 (consultation responses published)

Responses to Our Consultation

- 1.5 We have summarised the substantive comments and issues raised by NGT in Table 1 below.
- 1.6 In addition, where NGT identified typographical errors or minor formula corrections within the RIGs and RRP documents, the necessary amendments have been made. Amendments to the RRP documents have been recorded within the RRP Change Log table. These corrections are minor in nature and have therefore not been included in the response table below.

³ [Notice proposing modifications to the Regulatory Instructions and Guidance \(RIGs\) RIIO-2 Year 5 for gas transmission | Ofgem](#)

Table 1: Overview of respondents’ comments and action

Document	Feedback Received	Ofgem Response
<p>RRPs and RIGs</p> <p>Table 8.3 – Environmental Scorecard</p>	<p>NGT currently report Hybrid vehicles under a single line. However, the underlying source data for 2025/26 reporting is now split into three size categories:</p> <ul style="list-style-type: none"> • Small hybrid, • Medium hybrid, and • Large hybrid. <p>Modify the RRP and associated RIGs to capture this expanded 2025/26 reporting breakdown, replacing the single “Hybrid” line with the above three distinct categories.</p>	<p>Proposal accepted. We agreed with NGT that to support better year-on-year comparability, NGT will also provide the same breakdown retrospectively for 2024/25 in their July 2026 submission.</p>
<p>RIGs Glossary</p>	<p>NGT undertook a review of the RIGs glossary section and proposed to:</p> <ul style="list-style-type: none"> • update existing definitions where clarification or refinement was required; and • introduce new terminology not previously captured within the existing glossary. <p>As part of this exercise, NGT reviewed the RIGs glossary against the Gas Distribution (GD) Sector RIGs to ensure cross-sector consistency of definitions and terminology.</p>	<p>We agree with the proposed updates made to the RIGs glossary section.</p>

Decision

- 1.7 We have carefully considered the consultation responses in reaching our final decision and have decided to modify the RIGs and RRPs as set out in Appendix 1.
- 1.8 The modifications to the RIGs and RRPs will take effect on 17 April 2026. For the avoidance of doubt, this means that the data to be submitted in July 2026 (in respect of the 2025/26 reporting year) will use the RRPs and RIGs as modified.
- 1.9 The appendix to this document contains the Direction setting out the changes made pursuant to the relevant Licence Conditions.
- 1.10 If you have any questions regarding our decision, please contact Daniel.Kyei@ofgem.gov.uk.

Send us your feedback

1.11 We believe that consultation is at the heart of good policy development. We are keen to receive your comments about this decision. We would also like to get your answers to these questions:

- Do you have any comments about the quality of this document?
- Do you have any comments about its tone and content?
- Was it easy to read and understand? Or could it have been better written?
- Are its conclusions balanced?
- Did it make reasoned recommendations?
- Do you have any further comments?

Please send your feedback to stakeholders@ofgem.gov.uk.

Appendix 1. Decision Notice

National Gas plc (with respect to its gas transmission network)

(the “Licensee”)

Direction under paragraph 3 of the Standard Special Condition A40 (Regulatory Instructions and Guidance) SSC A40 granted to the Licensee under section 7 of the Gas Act 1986 (the “Act”).

Whereas –

1. The Licensee holds a Gas Transporter Licence (the “Licence”) granted or treated as granted under section 7 of the Gas Act 1986 (the “Act”) and is subject to the conditions contained in the Licence.
2. The RIGs are the primary means by which the Authority directs the Licensee to collect and provide information to the Authority, to enable it to administer the Special Conditions of the Licence and, where not referenced in the Licence, the RIIO-GT2 Final Determinations⁴.
3. SSC A40 sets out the process for issuing and modifying the RIGs. In accordance with paragraph 8 of SSC A40, the Authority gave notice to the Licensee on 2 March 2026⁵ that it proposed to modify the RIGs and RRP for RIIO-GT2.
4. The Notice required any representations by licensee on the proposals to be made on, or before, 31 March 2026.
5. Prior to the consultation closing, the Authority received representations from NGT proposing changes and clarifications to the RIGs and RRPs. The Authority has considered the representations and has made the relevant changes to the RIGs and RRPs proposed as part of the consultation.
6. The modifications refer specifically to information required to be submitted to the Authority on or before 31 July 2026 in relation to:

⁴ [RIIO-2 Final Determinations for Transmission and Gas Distribution network companies and the Electricity System Operator | Ofgem](#)

⁵ [Notice proposing modifications to the Regulatory Instructions and Guidance \(RIGs\) RIIO-2 Year 5 for gas transmission | Ofgem](#)

- RIIO-GT2 Regulatory Instructions and Guidance: Version 2.5;
- RIIO-GT2 Regulatory Reporting Template: Version 2.5.

7. The modifications can be seen in the versions of the RIGs documents specified above and published alongside this Direction.

Now Therefore –

8. Pursuant to paragraph 3 of SSC A40 of the Licence, the Authority hereby modifies the RIGs in the manner specified in the attached accompanying letter.

9. The reason for the amendments set out in this Direction is to introduce with immediate effect the new reporting requirements set out in the RIGs which will allow the Authority to track and monitor company performance against their RIIO-GT2 price control settlement and to ensure consistency with the principles. This decision also aligns the template and guidance with the RIIO-GT2 reporting requirements.

10. The modifications will take effect on 17 April 2026.

11. The Licensee must complete and return the reporting pack referred to above as part of the 2025/26 annual reporting process.

Nathan Macwhinnie

Deputy Director

Network Price Controls

Duly authorised on behalf of the Authority

17 April 2026