

Feed-in Tariffs (FIT)

Quarterly Report – Issue 63

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Introduction

This report summarises statistics for the third quarter of FIT Year 16 (1 October to 31 December 2025) and FIT activity since the start of the scheme in 2010¹. The statistics in this report are based on information held on our Central FIT Register (CFR)².

The Feed-in Tariffs (FIT) scheme was designed by government to promote the uptake of small-scale renewable and low-carbon electricity generation. The scheme requires participating licensed electricity suppliers to make payments on electricity generated or exported by accredited installations.

The FIT scheme closed to new applicants on 1 April 2019.

For more information about the FIT scheme, including our guidance for suppliers and generators, [visit our website](#).

Contacts

If you would like to contact us, [visit the FIT contacts page](#). For general enquiries, you can also write to us at Renewable.Enquiry@ofgem.gov.uk.

Feedback

We value your feedback on this report. Please contact us at SchemesReportingFeedback@ofgem.gov.uk with any comments or suggestions.

¹ The installation statistics shown in this report represent only those installations that remain eligible for support. This means that installations where the eligibility period has expired are not included.

² The CFR is a database of all FIT accredited installations.

News and Updates

No updates.

Accreditations and Capacity

During this quarter, 5 FIT installations were registered, collectively contributing 0.126 MW of Total Installed Capacity (TIC). This brings the cumulative totals under the scheme to 869,490 installations and 6,491 MW of TIC.

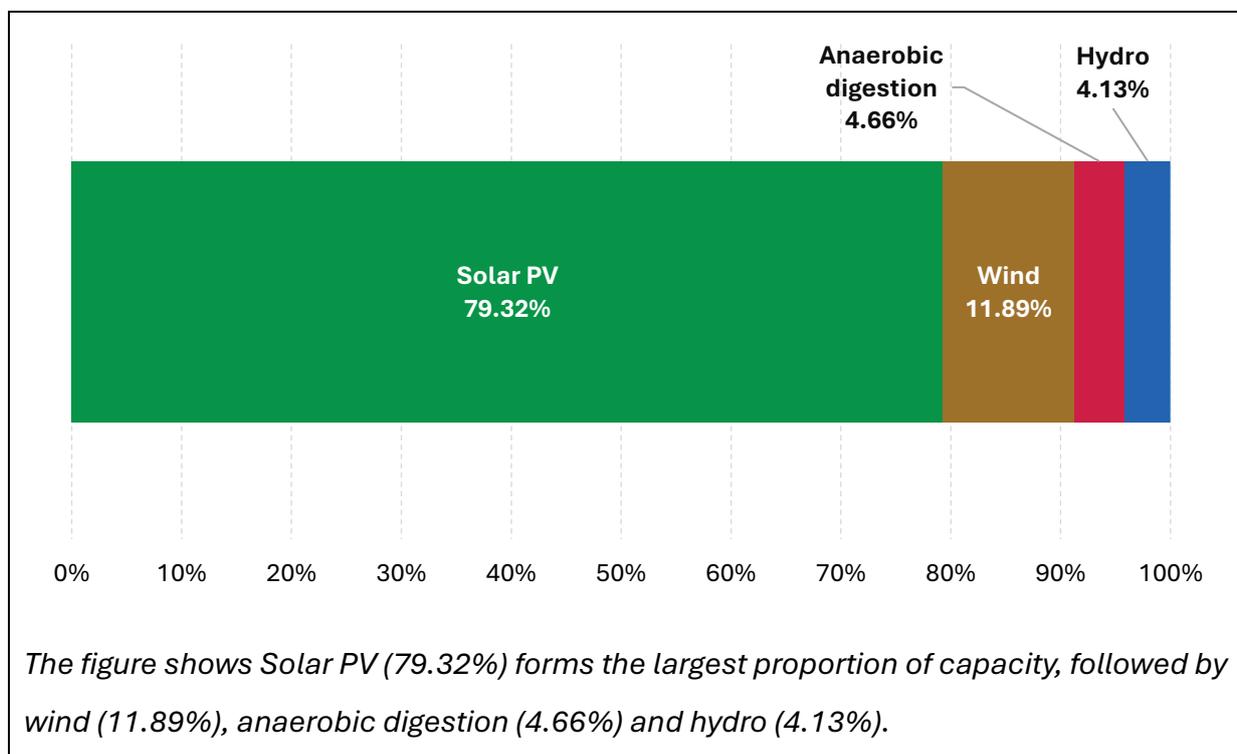
Accredited installations by technology type

Of the 5 installations accredited this quarter, 80.0% (4) were solar photovoltaic (PV) and the remaining 20.0% (1) was hydro. Overall, solar PV installations accounted for 60.4% of this quarter’s new capacity, with hydro contributing 39.6%.

The number of new registrations decreased from 6 in the previous quarter, similarly the TIC accredited decreased from 0.059 MW.

The breakdown of accredited capacity by technology type since the scheme began is shown in **Figure 1** below. Micro-CHP is not included as it makes up less than 0.002% of TIC.

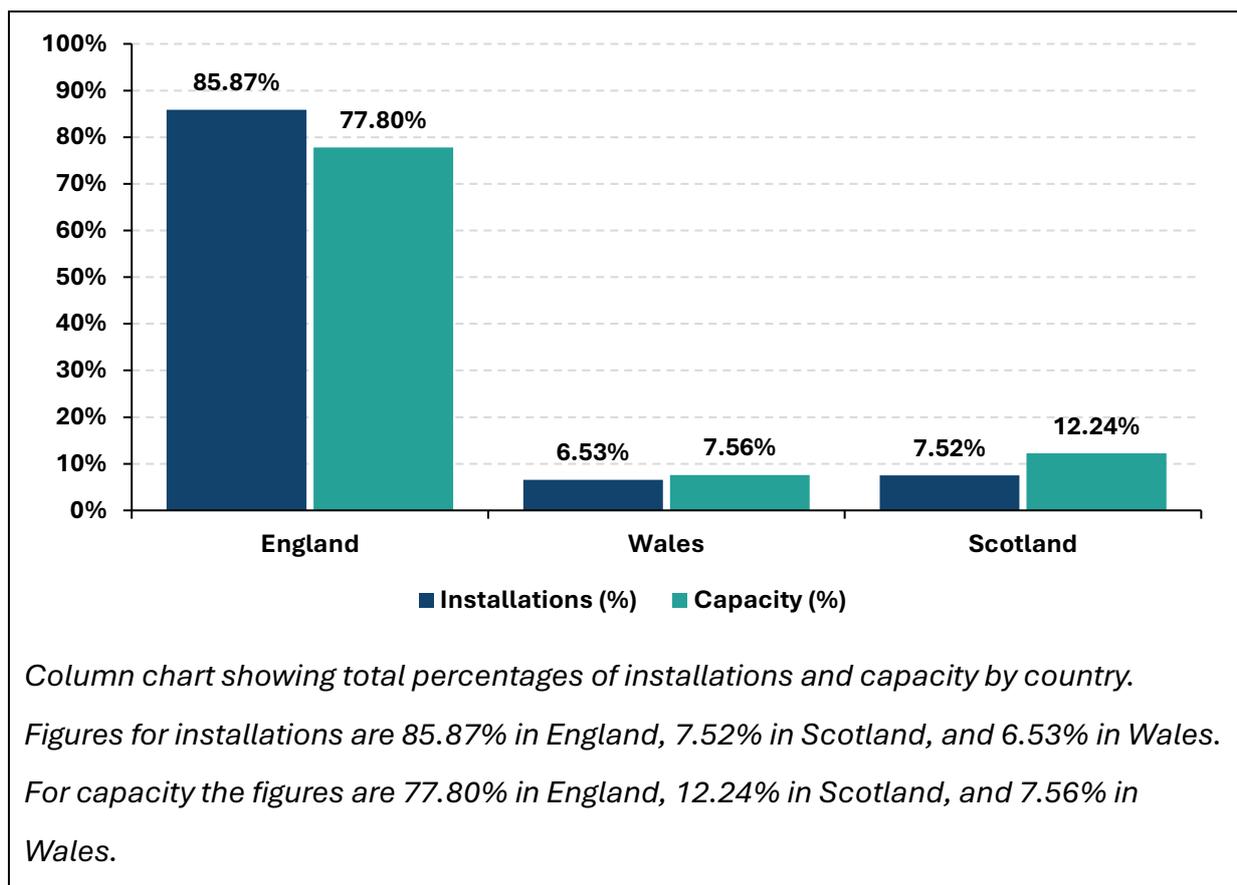
Figure 1: Capacity by technology type - scheme lifetime



National and Regional Breakdown

The proportion of installations and capacity located in England, Wales and Scotland on the FIT scheme is shown in **Figure 2** below.

Figure 2: Installations and capacity by country, scheme lifetime³



Regionally, the largest proportion of installed capacity is located in the South West at a total of 17.85% (1.16 GW) of the total deployed. This is followed by Scotland with 12.24% (0.79 GW), and the South East with 11.29% (0.73 GW) of the total capacity installed to date. In Scotland solar PV makes up only 37.88% of installed capacity, whereas in all other regions it accounts for over 74% of installed capacity. The

³ During registration, applicants provide details of where an installation is located. Where a postal address cannot be provided for an installation, a grid reference is used. In these cases, the region is not recorded, therefore the regional accreditation and capacity percentages do not total 100%.

difference in Scotland is accounted for by much higher levels of capacity coming from hydro and wind installations.

Installations reaching end of support

FIT generators receive support for between 10 to 25 years depending on technology type, capacity, when their installation was commissioned, and whether it was previously accredited under the Renewables Obligation (RO) scheme.

The number of FIT installations that have now reached the end of their support period and exited the scheme is 522. This means that 2 additional installations reached the end of their support period in quarter 3 of FIT Year 16. The expired installations are all micro-CHP technology types which are eligible to receive support for 10 years.

The number of installations exiting, withdrawn, or removed⁴ from the scheme this quarter was higher than the new registrations added during the same period. This led to a decrease in the total number of installations. Overall, the total number of FIT installations decreased by 130 from 869,620 in the previous quarter to 869,490 this quarter.

⁴ In addition to generators reaching the end of their support period under the scheme, they can also cease to be accredited if they choose to withdraw, or have their accreditation removed if found to be non-compliant with the scheme regulations.

FIT Levelisation

A total of £454,823,403.17 FIT Export and Generation payments were made this quarter with £434,920,534.07 claimed in FIT generation payments and £19,902,865.10 in export payments. The levelisation fund totalled £432,300,086.74.⁵

The levelisation process for quarter 3 of FIT Year 16 was completed on 24 February 2026. Licensed electricity suppliers reported a total of 67,525,489 MWh of electricity supplied during this period, with 3,211,180 MWh exempt to Energy Intensive Industries.⁶

The fourth quarterly periodic levelisation process of FIT year 16 covering 1 January to 31 March 2026 will start on 10 April 2026.⁷

FIT Levelisation Payments

In quarter 3 of FIT Year 16, one supplier listed in **Figure 3** failed to make their levelisation payment in full by the deadline of 13 February 2026 but subsequently paid.

Figure 3: Suppliers who made their levelisation payment after the deadline

Supplier	Date paid
Voltx Power Ltd	16/02/2026

When they occur, late and missed payments are incidents of non-compliance and will be added to the Supplier Performance Report.⁸

⁵ [FIT Levelisation Reports](https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports): <https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports>

⁶ Further information on exemptions and the levelisation process can be found in our Guidance for Licenced Electricity Suppliers. [Guidance for Licenced Electricity Suppliers](https://www.ofgem.gov.uk/publications/feed-in-tariffs-guidance-licensed-electricity-suppliers): <https://www.ofgem.gov.uk/publications/feed-in-tariffs-guidance-licensed-electricity-suppliers>

⁷ [Feed-in Tariff Levelisation Schedule Year 16](https://www.ofgem.gov.uk/guidance/feed-tariff-levelisation-schedule-year-16): <https://www.ofgem.gov.uk/guidance/feed-tariff-levelisation-schedule-year-16>

⁸ [Information on the Supplier Performance Report](https://www.ofgem.gov.uk/supplier-performance-report-spr): <https://www.ofgem.gov.uk/supplier-performance-report-spr>