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Making a positive difference
for energy consumers

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Date: 11 June 2026

Dear Wales & West Utilities (WWU),

Strategic Innovation Fund – Approval of the Material Change request for WWU / NextGen Electrolysis – Wastewater to Green Hydrogen

The Strategic Innovation Fund (SIF) supports network innovation that contributes to the achievement of Net Zero, while delivering net benefits to energy consumers. It facilitates collaboration with other public funders of innovation so that activities appropriately funded by network consumers are coordinated with activities funded by Government, and funding gaps are avoided. The SIF Governance Document sets out the governance and administration of the SIF, available on Ofgem's website.

On 6 September 2024, WWU was awarded SIF Funding for NextGen Electrolysis – Wastewater to Green Hydrogen (the Project). The purpose of the Project is to demonstrate new electrolyser systems and the associated electrolyte that ensures resilience of hydrogen supply across the network. Following this decision, Ofgem issued a SIF Project Direction on the same date.

On 2 February 2026, WWU submitted a Material Change request for the Project to the Authority. The Material Change request was submitted due to:

- Time Extension
- Change to scope or length of deliverables

The Material Change request proposed the following changes to the schedule of the SIF Project Direction issued on 6 September 2024:

- Increase the Total Project Costs for Labour costs from £2,752,982 to £3,229,967
- Increase Project Contributions for Labour from £372,056 to £849,041
- Increase Total Project Costs for Materials from £2,926,700 to £3,623,804
- Increase the Project Contribution for Materials from £418,663 to £1,115,767
- Increase the Total Project Costs for Travel and Subsistence costs from £51,924 to £53,112
- Increase Project Contributions for Travel and Subsistence from £6,717 to £7,905
- Increase the Total Project Costs for Funding Party Wales & West Utilities from £1,683,798 to £1,902,309
- Increase the Project Contribution for Funding Party Wales & West Utilities from £168,380 to £386,891
- Increase the Total Project Costs for Project Partner HYDROSTAR EUROPE LTD from £4,985,210 to £5,936,152
- Increase the Project Contribution for Project Partner HYDROSTAR EUROPE LTD from £747,782 to £1,698,723
- Increase the Total Project Costs for Project Partner DWR CYMRU CYFYNGEDIG from £86,739 to £92,564
- Increase the Project Contribution for Project Partner DWR CYMRU CYFYNGEDIG from £8,674 to £14,499
- Reduce the Total Project Costs for Project Partner NATIONAL GRID ELECTRICITY DISTRIBUTION PLC from £39,312 to £39,311
- Increase Project Contribution from 16% to 36%
- Removal of Condition 11
- Extend the Project End Date from 31 October 2028 to 30 September 2029

Ofgem's review

As set out in chapter 1 of the SIF Governance Document, Ofgem is the decision-maker in the SIF. Furthermore, as set out in chapter 6, Ofgem will consider Material Changes in circumstances and requests to change SIF Project Directions on a case by case, and will engage with monitoring officers on Projects to support the assessment of Material Change requests.

Ofgem has reviewed this Material Change requested submitted by WWU and has engaged with the monitoring officer on the Project. Ofgem has reviewed the reasoning for the Material Change submitted by the WWU and considers it to satisfy the Eligibility Criteria in chapter 2 of the SIF Governance because:

- That the requested change to the Project Direction should be approved as the requested change does not violate any of the Eligibility Criteria outlined in Chapter 2 of the SIF Governance Document.

- That the requested change to the Project Direction should be approved as the requested change also does not violate the eligibility outlined in the Innovation Challenge Documentation.

As such, UKRI recommended approval of the Material Change request to Ofgem.

Decision

As a result of the reasons outlined above, Ofgem approves of this Material Change request.

In accordance with Section 17 of the Project Direction issued on 6 September 2024 and paragraph 6.22 of the SIF Governance Document, the amended SIF Project Direction for Wales & West Utilities / NextGen Electrolysis – Wastewater to Green Hydrogen is published in the Schedule 1 of this letter. The amended SIF Project Direction is effective as of the date of this letter and, unless stated otherwise, supersedes the SIF Project Direction issued on 6 September 2024. The letter constitutes notice pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989 and 38A (Reasons for decisions) of the Gas Act 1986.

If you would like to discuss any of the issues, you can contact Ofgem via networks.innovation@ofgem.gov.uk. Alternatively, you can contact UKRI via SIF_Ofgem@innovateuk.ukri.org.

Yours sincerely,

Marzia Zafar
SRO for the Strategic Innovation Fund
Deputy Director, Strategy Energy Systems Management & Security
For and on behalf of the Authority

Schedule: Amended SIF Project Direction

1. PROJECT DETAILS

SIF Project Direction reference: WWU/NEXTGEN ELECTROLYSIS – WASTEWATER TO GREEN HYDROGEN/SIFIESRR/RD2_Beta
Application number: 10123593
Project title: NEXTGEN ELECTROLYSIS – WASTEWATER TO GREEN HYDROGEN
Innovation Challenge/Project Phase: Improving Energy System Resilience and Robustness / Beta Phase round 2
Project start date: 01 October 2024
Project end date: 30 September 2029
SIF Approved Amount for SIF Funding: £5,866,292

2. PREAMBLE

This SIF Project Direction is issued by the Gas and Electricity Markets Authority (the "Authority") to WALES & WEST UTILITIES LIMITED (the "Funding Party") pursuant to the SIF Governance Document issued pursuant to Special Condition 9.13 of the Gas Transporter Licence (the "Licence"). It sets out the conditions to be complied with in relation to NEXTGEN ELECTROLYSIS – WASTEWATER TO GREEN HYDROGEN (the "Project") as a condition of it being funded under the SIF Funding Mechanism.

Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in the Licence or Appendix 1 of the SIF Governance Document.

References to specific sections of the Funding Party's Application in this SIF Project Direction are, for ease of reference, made by referring to the section number in the Funding Party's Application.

3. PROJECT SPECIFIC CONDITIONS

In accepting funding for the Project, the Funding Party is subject to the following Project-specific condition(s):

Condition 1

The Funding Party must not spend any SIF Funding until contracts are signed with the Project Partners named in Table 1 for the purpose of completing the Project.

Table 1. Project Partners

NATIONAL GRID ELECTRICITY DISTRIBUTION PLC
DWR CYMRU CYFYNGEDIG
HYDROSTAR EUROPE LTD

Condition 2 – financial contribution

The Funding Party must report on the financial contributions made to the Project as set out in its Application. Any financial contributions made over and above that stated in its Application should also be reported and included within the Project costs template.

Condition 3 – Meeting arrangements

The Funding Party must participate in all meetings related to the Project that they are invited to by Ofgem, UKRI and DESNZ during the Beta Phase.

Condition 4 – Stage gate scoping

The Funding Party must, with support from Innovate UK/UKRI and, where applicable Ofgem, scope the requirements and success criteria for each stage gate, as set out in the project management plan within a Project at the quarterly reporting meetings ahead of any stage gate. These will be used to determine what criteria a Project must meet in order toto pass a stage gate, and whether any additional information, such as a report, must be produced as part of the stage gate.

Condition 5 – Impact monitoring

As part of the end of Project Phase report, the Funding Party must produce a Project Impact Monitoring and Evaluation Plan. This plan must outline how the Project plans to monitor and evaluate the delivery of benefits outlined in the Beta Phase Application following the end of the Beta Phase. The plan must also include the methodology that will be utilised for quantifying and qualifying benefits realisation and how the Funding Party plans to report this to Ofgem 1, 3, 5 & 10 years post-Beta Phase completion. Further details on how to approach the development of this plan may be provided by Ofgem or IUK.

Condition 6 – SIF Community Forums

The Funding Party and all Project Partners must make reasonable attempts to attend, participate and/or contribute at SIF Community Forum events occurring during the Project delivery. We anticipate there being approximately one event per year.

Condition 7 – Policy, regulatory and standards barriers

The Funding Party must provide verbal updates at each quarterly meeting on any regulatory, policy and standards barriers and any change requirements which may impact delivery of the Beta Phase activities. The Funding Party must also include as an attachment to each of its annual progress report an update on any regulatory, policy and standards barriers which may require derogations and articulation of any proposed regulatory, policy and standards changes which would be necessary in deployment. The Funding Party must also provide an as an attachment to its end of Project Phase report a summary of the Project's findings on regulatory, policy and standards barriers, including any considerations for future work, and where applicable, where specific regulatory, policy and standards changes would be required for deployment.

Condition 8 – Updated 60-second videos

The Funding Party must provide within the first three months of signing contracts with its Project Partners an updated 60-second video. If the Project is greater than two years (longer than 24 months) in length, an updated video must also be provided at the Project's mid-point meeting. All Projects must also provide an updated 60-second video as part of their end of Project phase report. Innovate UK can share its guidance for 60-second videos with the Funding Party, if necessary.

Condition 9 – Post-Beta Phase roadmap

The Funding Party must provide to the monitoring officer within six months of it signing contracts its Project Partners a roadmap for activities post-Beta Phase. This can build on the Project's Application question (question 11) and must focus on how and when the proposed solution will become business as usual within your network and across the other GB gas or electricity networks.

As part of this, the Funding Party must include consideration for:

I. any steps the Project will take to ensure its innovation has suitable business as usual adoption;

II. the Funding Party's strategy for adoption of the innovation or proposed solution, giving consideration to potential investment, ongoing costs and third-party involvement and;
III. any early indication of interest from other networks in adopting the innovation.

The Funding Party must provide an update on all the above at every two quarterly monitoring meetings (i.e. every six months) and must include a final update of this roadmap as attachment to its end of Project Phase report.

Condition 10 – Commercialisation strategy

The Funding Party must provide at every second quarterly monitoring meeting (i.e. every six months) an update on its commercialisation strategy. This can build on the Project's Application question (question 12) and must focus on what considerations have the Project consortium made for the commercialisation of the proposed solution or innovation, and how the Project provides support for non-network partners to move towards commercialisation. As part of this, the Funding Party may wish to include consideration for:

I. who the primary customer segment is beyond the Funding Party; the customer value proposition;
II. if identified, the outline of the route to market and potential new partnerships;
III. any additional Project Partner capital requirements in order to commercialize the innovation and;
IV. how this product, process or service could be scaled across the GB network and taken to new markets.

The Funding Party must also include a final update of its strategy as an attachment to its end of Project Phase report. Ofgem and/or Innovate UK may issue a template for the final update as part of the end of Project Phase report.

Condition 12

As part of the Kick Off Meeting, the Project must suggest a suitable timeline for an additional stage gate to be added related to the functional performance of the electrolyser as there is an inherent technical risk due to the novelty of the electrolyser.

4. COMPLIANCE

The Funding Party must comply with Special Condition 9.13 of the Gas Transporter Licence (the "Licence"), the SIF Governance Document and with this SIF Project Direction.

5. SIF APPROVED AMOUNT

The SIF Approved amount of £5,866,292 (as detailed under Section 1: Project details of this Project Direction) will be recovered by National Gas Transmission from GB customers and transferred to the Funding Party. The Funding Party is responsible for notifying National Gas Transmission of the bank account details to which transfers must be made, in addition to completing Annex 2 of this SIF Project Direction. If a Funding Party is required to return funding to National Gas Transmission, the reverse applies. The Funding Party must provide bank account details to National Gas Transmission within two weeks of accepting this SIF Project Direction.

6. PROJECT BUDGET

The Project Budget is set out in Annex 1 of this SIF Project Direction.

The Funding Party must report on expenditure against each line under the category total in the Project Budget and explain any projected variance against each line as part of its detailed report which will be provided, in accordance with Chapter 7 of the SIF Governance Document. The Funding Party must report variations in the Project budget as outlined in Chapter 6 of the SIF Governance Document.

7. PROJECT IMPLEMENTATION

The Funding Party must undertake the Project in accordance with the commitments it has made in the Application and with the conditions of this SIF Project Direction. These include (but are not limited to) the following:

(i) undertake the Project in accordance with its Application,
(ii) complete the Project on or before the Project completion date as detailed under section 1 of the schedule of this SIF Project Direction, and
(iii) disseminate the learning from the Project at least to the level described in chapter 3 of the SIF Governance Document. Dissemination of learning must be carried out whether the Project was concluded successfully or otherwise.

8. REPORTING

Ofgem and UKRI may issue guidance (and amend it from time to time) about the structure and content of the Project reporting required by Chapter 6 of the SIF Governance Document. The Funding Party must follow this guidance in preparing the reports.

The Funding Party must submit an end of Project Phase report to UKRI monitoring officers for the Beta Phase. Within this report, the Funding Party must submit information related to questions on Project delivery as detailed in chapter 6, table 6 of the SIF Governance Document.

9. MONITORING

The Funding Party must comply with any reasonable request for information by its monitoring officer at UKRI and related deadlines. Ofgem, with the support of UKRI, will together monitor Project delivery, impacts and benefits. Throughout the term of the Project, progress is monitored by UKRI through a monitoring officer. The monitoring officer is the first point of contact for official notifications, queries and correspondence with UKRI and the Authority, unless otherwise required by this SIF Project Direction.

As detailed in Chapter 6 of the SIF Governance Document, meetings with the monitoring officer will take place at regular intervals, as advised by Ofgem or the monitoring officer during the delivery of the Project, and at the end of each Project Phase.

10. EVALUATION

The Funding Party has acknowledged when it submitted its Application for this Project, that reporting information and data gathered during the Project's timescales (as detailed in Section 1 of this SIF Project Direction) will be used to evaluate Project performance. In addition, the Funding Party may be required to provide requested information outside of the Project timescales and, in particular, for the period from the Project end date to the end of the SIF Programme. Further data and reporting information may be requested (frequency and method based on requirement) outside of standard monitoring and reporting requirements as deemed necessary. Further data and information requirements must be complied with by the Funding Party and Project Partners.

11. DATA SHARING

As set out in Chapter 3 of the SIF Governance Document, the Funding Party must follow Data Best Practice Guidance with regards to all data gathered or created in the course of

a Project. We expect the Funding Party to document any reasons, such as commercial sensitivities, for desensitising data. As defined by, and in accordance with, Data Best Practice Guidance, Funding Parties must have a data triage process. Where multiple Project Partners are collaborating on a Project, the consortium must adopt a consistent Open Triage Process for the data related to the Project. Ofgem may require that Project information and data is also shared with other specified parties, such as parties working on complementary innovation funding programmes (subject to redaction of sensitive data).

12. CYBER SECURITY

It is the responsibility of the Funding Party and all Project Partners to implement and maintain appropriate security measures to protect personal data in accordance with The GDPR (General Data Protection Regulation) and DPA (Data Protection Act) 2018. Protection of computer systems from unauthorised access or being otherwise damaged or made inaccessible must be in place alongside effective working practices. These must be maintained in line with the Funding Party's IT Management Strategies and policies.

13. PROJECT MILESTONES

The Funding Party must submit its end of Project Phase report to its monitoring officer that verifies the Project milestones have been achieved or explains why they have not.

Project milestones are outlined below in Table 3, based upon details contained within Question 7 and Appendix Question 9 in the Funding Party's.

Table 3. Project milestone

Reference	Project milestone	Deadline	Overall objectives and key tasks	SIF Funding Request
Milestone 1	Contracts/land agreements signed between partners	30/04/2025	Project collaboration agreement signed by all partners, with land agreements completed	£118,650
Milestone 2	Procurement events completed	30/01/2026	Tendering events successfully held with suppliers chosen	£32,671
Milestone 3	Environmental permits and planning granted	30/04/2026	All planning and permitting activities completed, with the necessary consents gained	£42,455
Milestone 4	Health and safety consultations complete	30/09/2026	Consultations with HSE complete, with a plan in place to ensure project meets all safety criteria	£9,000

Milestone 5	Reporting documentation prepared (6 monthly periods)	30/09/2029	Project documentation compiled and sent to UKRI	£659,889
Milestone 6	Communications plan completed and signed off by all partners	31/12/2024	Comprehensive communications plan compiled, with inputs from project partners all agreed	£40,209
Milestone 7	Key media releases undertaken	30/09/2029	Media content released to mark key milestones being met	£5,500
Milestone 8	Economic assessments completed	30/09/2029	Economic assessments through techno economic modelling completed	£14,550
Milestone 9	Dissemination activities completed	30/09/2029	Information and knowledge dissemination activities completed in line with Gantt plan	£21,763

Milestone 10	Patent ready for filing	30/09/2025	Patent filings completed and presented to patent lawyer ready for filing	£63,763
Milestone 11	Containerised system internal and external designs completed	31/06/2025	Internal and external containerised solution designs completed	£11,486
Milestone 12	Electrode designs completed	31/03/2025	Full electrode designs completed	£102,372
Milestone 13	Onsite pipeline route finalised	30/06/2026	Pipeline route for Yeo Valley site completed	£4,500
Milestone 14	Blending tee designs and operational conditions completed	30/06/2026	Blending tee CAD and operational designs completed	£4,500
Milestone 15	Onsite pipeline route finalised	30/06/2026	Pipeline route for Welsh Water site completed	£8,450

Milestone 16	Hydrogen boiler designs and operational conditions completed	28/02/2026	Hydrogen boiler CAD and operational designs completed	£4,500
Milestone 17	Centralised showcase unit designs completed	31/03/2025	Full centralised hub internal/external layout designs completed	£43,494
Milestone 18	Wastewater mapping system and electrolyte model completed	30/06/2025	Fully operational sensor system which identifies water components, which feeds an operational electrolyte model which determines optimal blends	£185,000
Milestone 19	Water delivery and oxygen capture system designs completed	30/11/2025	Fully operational sensor system which identifies water components, which feeds an operational electrolyte model which determines optimal blends	£15,549
Milestone 20	Control system functionality for whole system integration/optimisation completed	28/02/2026	Advanced AI control system which can integrate whole system inputs and outputs to optimise operations	£75,468

Milestone 21	Purchasing of electrodes completed	31/04/2025	Electrodes successfully purchased	£1,391,700
Milestone 22	Purchasing of balance of plant equipment completed	30/06/2025	Balance of plant equipment successfully purchased	£1,129,000
Milestone 23	Purchasing of blending tee and boiler systems completed	30/01/2026	Blending tee and boiler systems successfully purchased	£387,000
Milestone 24	Hydrogen production, distribution and auxiliary systems installed	31/05/2027	Full hydrogen production and distribution systems physically installed	£251,963
Milestone 25	Site commissioning sign off from WWU, HydroStar and Yeo Valley post safety testing	31/07/2027	Safety and operability tests completed successfully and site signed off by all partners	£25,000

Milestone 26	Hydrogen production, distribution and auxiliary systems installed	31/01/2027	Full hydrogen production and distribution systems physically installed	£169,688
Milestone 27	Site commissioning sign off from WWU, HydroStar and Welsh Water post safety testing	31/04/2027	Safety and operability tests completed successfully and site signed off by all partners	£25,000
Milestone 28	Installation of shipping containers forming the showcase unit structure	30/04/2026	Showcase unit backbone of containers successfully installed onsite	£65,119
Milestone 29	Official opening of showcase hub ready for stakeholder demonstrations	30/06/2026	Opening event for showcase hub with key stakeholders in attendance	£11,000
Milestone 30	Long term testing and optimisation phase completed with data captured	30/08/2029	Testing phase of the project completed on the Yeo Valley site with data successfully captured ready for analysis	£341,868

Milestone 31	End of testing report compiled for Yeo Valley tests (blending specific)	30/08/2029	Full report completed with key lessons learnt and next steps for development	£7,500
Milestone 32	Long term testing and optimisation phase completed with data captured	31/04/2029	Testing phase of the project completed on the Welsh Water site with data successfully captured ready for analysis	£358,858
Milestone 33	End of testing report compiled for Welsh Water tests (hydrogen boiler specific)	31/04/2029	Full report completed with key lessons learnt and next steps for development	£7,500
Milestone 34	Yeo Valley site decommissioned	30/09/2029	Yeo Valley site successfully decommissioned without delays	£124,011
Milestone 35	Welsh Water site decommissioned	31/07/2029	Yeo Valley site successfully decommissioned without delays	£70,011

Milestone 36	Technical and economic analyses of widescale network uptake completed	31/07/2029	Welsh Water site successfully decommissioned without delays	£364,062
Milestone 37	Preparation and completion of Beta Phase report	30/09/2029	Welsh Water site successfully decommissioned without delays	£32,875

14. USE OF LOGO

The Funding Party and the Project Partners, External Funders and Project Supporters or subcontractors must not use the Innovate UK/UKRI and/or Ofgem logo for purposes associated with the Project in any circumstances.

As an alternative for use of both Ofgem and UKRI logos, all external Project communications must include the following standard form of wording:

(i) "this project is funded by network users and consumers under the Strategic Innovation Fund, an Ofgem programme managed in partnership with UKRI."

For additional guidance, refer to the communications and media guidelines for competition winners, detailed as part of your delivery pack. These guidelines are designed to help with some suggestions and encourage you to take a proactive approach to communicating about your Project.

15. SHARING OF LESSONS LEARNED

The Funding Party is required to ensure that the sharing of lessons learned and the facilitation of knowledge transfer is conducted as effectively as possible, to ensure that all parties, and therefore all consumers including future consumers, can benefit from Projects.

As contained within Chapter 3 of the SIF Governance Document, we require the Funding Party to work collaboratively to maintain the ENA Smarter Networks Portal so that all reporting and dissemination of learnings on Projects (as required by chapter 6 of the SIF Governance Document) is available via the ENA Smarter Networks Portal.

16. COLLABORATION

The Funding Party must collaborate with third-party innovators as Project Partners, as well as work closely with other parties in the energy supply chain, as set out in Chapter 3 of the SIF Governance Document.

The Funding Party must collaborate with other parties and with UKRI to organise an annual conference in a format appropriate to enabling the building of consortiums and disseminating learning widely. The conference may be a single event for gas and electricity, or more than one event, as appropriate.

17. AMENDMENT OR REVOCATION

As set out in Chapter 7 of the SIF Governance Document, this SIF Project Direction may be amended or revoked under the following circumstances:

(i) if the Funding Party considers that there has been a material change in circumstance that requires a change to the SIF Project Direction, and the Authority agrees; or

(ii) to reflect amendments made to the Licence.

18. HALTING OF PROJECTS

This SIF Project Direction is subject to the provisions contained in Chapter 7 of the SIF Governance Document relating to the halting of Projects. By extension, this SIF Project Direction is subject to any decision by the Authority to halt the Project to which this SIF Project Direction relates and to any subsequent relevant SIF Funding Direction issued by the Authority pursuant to Special Condition 9.13 of the Gas Transporter Licence (the "Licence").

Further to the requirements in Chapter 7 of the SIF Governance Document, in the event the Authority decides to halt the Project, to which this SIF Project Direction relates, the Authority may issue a statement to the Funding Party clarifying the effect of that halting decision as regards to the status and legal force of the conditions contained in this SIF Project Direction.

NOW THEREFORE:

In accordance with the SIF Governance Document issued pursuant to Special Condition 9.13 of the Gas Transporter Licence (the "Licence") of the Licence the Authority hereby issues this SIF Project Direction to the Funding Party in relation to the Project.

This constitutes notice of reasons for the Authority's decision pursuant to section 38A (Reasons for decisions) of the Gas Act 1986.

Failure to comply with the conditions of this SIF Project Direction means that Ofgem may treat all or part of the SIF Approved Amount received by the Funding Party as SIF Disallowed Expenditure.

ANNEX 1: PROJECT BUDGET

Cost Category	Total Project costs (£)
Labour	£3,229,967
Materials	£3,623,804
Subcontracting	£441,000
Travel and subsistence	£53,112
Other costs	£622,453
Total	**£7,970,336**

Project Partner	Total project costs (£)	Project contribution (£)	Total SIF Funding requested (£)	Project contribution (%)
WALES & WEST UTILITIES LIMITED	£1,902,309	£386,891	£1,515,418	
DWR CYMRU CYFYNGEDIG	£92,564	£14,499	£78,065	
HYDROSTAR EUROPE LTD	£5,936,152	£1,698,723	£4,237,429	
NATIONAL GRID ELECTRICITY DISTRIBUTION PLC	£39,311	£3,931	£35,380	
Total	**£7,970,336**	**£2,104,044**	**£5,866,292**	**36%**

ANNEX 2 TO SCHEDULE: TEMPLATE OF BANK ACCOUNT DETAILS TO BE PROVIDED TO EITHER NGGT (BOX.GSOSETTLEMENTS@NATIONALGRID.COM) OR NESO (revenue.invoice@neso.energy)

Company name:

Primary Contact Details (only one contact permitted)
First Name:
Last Name:
Email address:
Mobile phone number:
Work phone number:

Address details
Address name:
Street address:
City:
State / region:
Post code:
PO box: (if applicable)
PO box post code: (if applicable)

Banking details
These should be evidenced in non-editable format. The evidence provided must show company name and bank details and it should be dated within the last 6 months.
Any of the below documents will suffice:

- Bank statement (scanned document)
- Void cheque
- Paying in slip
- Screenshot of online banking (showing a logged in account with bank account and sort code, with browser visible)