

**To: National Grid Electricity Transmission plc  
Scottish Hydro Electric Transmission plc  
SP Transmission plc**

**Electricity Act 1989  
Section 11A(2)**

**Notice of statutory consultation on a proposal to modify the special conditions of the electricity transmission licences held by National Grid Electricity Transmission plc, Scottish Hydro Electric Transmission plc and SP Transmission plc**

1. The Gas and Electricity Markets Authority ('the Authority')<sup>1</sup> proposes to modify the special conditions ('SpC') of the electricity transmission licences (the 'Licences') held by National Grid Electricity Transmission Plc ('NGET'), Scottish Hydro Electric Transmission plc ('SHET') and SP Transmission plc ('SPT') granted or treated as granted under section 6(1)(b) of the Electricity Act 1989 by amending the respective Appendix 1 of SpC 3.14 (Medium Sized Investment Projects ('MSIP') Re-opener and Price Control Deliverable ('MSIPRET')) of the Licences.
2. These modifications are proposed in order to give effect to the [decision of the Authority dated 12 December 2025](#), and the [draft decision of the Authority dated 10 December 2025](#) to approve funding for NGET's sixteen MSIP projects, SHET's four MSIP projects and SPT's seven MSIP projects respectively.
3. The effect of the proposed modifications is to set Price Control Deliverables ('PCDs') related to NGET's sixteen MSIP projects, SHET's four MSIP projects and SPT's seven MSIP projects and the allowances for their delivery. If NGET, SHET or SPT do not deliver the PCDs in their respective Licences during the RIIO Electricity Transmission price control applicable to the specified Delivery Date, then the price control framework provides for all or some of the relevant PCD allowances to be clawed back in accordance with SpC 9.3 (Price Control Deliverable assessment principles and reporting requirements).
4. The full text of the proposed modifications to SpC 3.14 in each of the Licences is set out in Annex 1 (for NGET), Annex 2 (for SHET) and Annex 3 (for SPT) to this notice, with the text to be deleted marked with double strikethrough and new text to be inserted shown double underscored.

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<sup>1</sup> The terms "the Authority", "we" and "us" are used interchangeably in this document.

5. A copy of the proposed modifications and other documents referred to in this notice have been published on our website ([www.ofgem.gov.uk](http://www.ofgem.gov.uk)). Alternatively, they are available from [information.rights@ofgem.gov.uk](mailto:information.rights@ofgem.gov.uk).
6. Any representations with respect to the proposed modifications to the Licences must be made on or before 2 March 2026 to: Sai Wing Lo, Office of Gas and Electricity Markets, 10 South Colonnade, Canary Wharf, London, E14 4PU or by email to [ReopenerConsultations@ofgem.gov.uk](mailto:ReopenerConsultations@ofgem.gov.uk).
7. We normally publish all responses on our website. However, if you do not wish your response to be made public then please clearly mark it as not for publication. We prefer to receive responses in an electronic form so they can be placed easily on our website.
8. If we decide to make the proposed modifications, they will take effect not less than 56 days after the decision is published.

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**Pete Wightman**  
**Deputy Director, Price Control Operations**  
**Duly authorised on behalf of the**  
**Gas and Electricity Markets Authority**

**2 February 2026**

## Annex 1

### National Grid Electricity Transmission plc

### Electricity transmission licence

### Special Conditions

We have set out the proposed changes to Appendix 1 in SpC 3.14. Text proposed to be added is double underscored and text removed is double struck through.

### Appendix 1

#### Medium Sized Investment Project Price Control Deliverable (£m)

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	RIIO-3 <u>Total*</u>
Sulphur hexafluoride (SF6) Asset Intervention	a) Refurbishment at Barking 400kV Substation	By 31 March 2026		0.058	0.956	1.449	2.005	<u>4.468</u>	<u>0.000</u>
	b) Refurbishment at Seabank 400kV Substation		-	0.391	1.904	2.03	1.777	<u>6.102</u>	<u>0.000</u>
	c) Refurbishment at Sellindge 400kV I Substation		-	0.405	0.762	1.344	0.034	<u>2.545</u>	<u>0.000</u>
	d) Refurbishment at West Ham 400kV Substation		-	0.286	1.06	2.755	2.966	<u>7.067</u>	<u>0.000</u>
	e) Replacement with HV cable at Monk Fryston 275kV GIB		-	0.034	0.093	4.662	0.018	<u>4.807</u>	<u>0.000</u>
	f) Replacement of 427 SF6 filled current transformer listed in the		-	-	6.467	7.831	9.544	<u>23.842</u>	<u>0.000</u>

### The Office of Gas and Electricity Markets

10 South Colonnade, Canary Wharf, London, E14 4PU Tel 020 7901 7000

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MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	RIIO-3 Total*
	NGET Redacted Information Document								
Extreme Weather Resilience	Complete flood protections at 33 sites listed in the NGET Redacted Information Document	By 31 March 2026	0.0	0.5	0.8	0.9	0.8266	3.0266	0.000
Cellarhead Customer Connection	Complete Cellarhead Customer Connection	By 31 March 2023	0.1858	0.2494	0.0062	-	-	0.4414	0.000
Frodsham Customer Connection	Complete Frodsham Customer Connection	By 31 March 2023	0.3385	0.1051	-	-	-	0.4436	0.000
Lister Drive Customer Connection	Complete Lister Drive Customer Connection	By 31 March 2023	0.6056	0.0905	-	-	-	0.6961	0.000
Melksham Operational Tripping Scheme Phase 2 Project	Complete Melksham Operational Tripping Scheme Phase 2 Project	By 31 March 2025	0.1145	1.612	4.174	1.259	1.647	8.8065	0.000
Pennine Pathfinders	(a) complete 200MVAR shunt reactor project at Stalybridge 400kV substation	(a) By 31 August 2024	0.0	1.368	3.343	0.391	0.0	5.102	0.000
	(b) complete 200MVAR shunt reactor project at Stocksbridge 400kV substation	(b) By 31 August 2024	0.0	1.621	3.294	0.721	0.0	5.636	
	(c) complete 100MVAR shunt reactor project at	(c) By 31 August 2024	0.0	0.806	3.543	0.389	0.0	4.739	

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	RIIO-3 Total*
	Bradford West 275kV substation								
Leiston 132kV Substation Connection	Complete demand connection for Sizewell C at Leiston 132kV Substation	By 30 June 2026	0.0	0.0	0.0	3.526	1.557	5.083	1.034
Elland 132kV Substation Connection	Complete connection to Northern Powergrid at Elland 132kV Substation	By 24 October 2023	0.0	0.036	0.041	0.0	0.0	0.077	0.000
Willesden 66kV SEPD Connection	Complete demand connection to SEPD at Willesden 66kV substation	By 30 November 2024	2.169	0.503	1.464	0.095	0.0	4.231	0.000
Willesden Microsoft Data Centre Connection	Complete demand connection to Microsoft Data Centre at Kensal Green 400kV and Willesden 400kV and 66kV substations	By 30 August 2027	0.0	0.0	0.811	0.845	0.0	1.656	0.000
Central Pathfinders – Yaxley	Installation of a substation bay and associated works at Yaxley to connect Conrad Energy's NESO Pathfinder solutions	By 30 November 2026	0.000	0.454	0.750	0.654	3.935	5.793	0.285
Central Reactive Voltage Compliance – Ironbridge	Installation of a new 200MVAR shunt reactor unit at Ironbridge	By 31 July 2025	0.000	0.000	0.470	5.764	1.677	7.912	0.000
Central Reactive Voltage Compliance – Willington	Installation of a new 200MVAR shunt reactor unit at Willington	By 28 February 2026	0.000	0.000	0.448	3.428	3.521	7.397	0.000

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	RIIO-3 Total*
<u>Heysham Overload Protection Scheme</u>	<u>Deliver upgrades at Heysham GSP to facilitate the connection of 130.5MW of embedded generation via ENWL's network</u>	<u>By 31 August 2026</u>	<u>0.000</u>	<u>0.000</u>	<u>0.082</u>	<u>0.215</u>	<u>0.626</u>	<u>0.922</u>	<u>0.000</u>
<u>Necton 400kV Substation Connection</u>	<u>Extend the existing 400kV Necton substation by 12 bays and amend the OHL from a double-tee to double turn-in arrangement to connect three offshore windfarms</u>	<u>By 30 April 2027</u>	<u>0.001</u>	<u>2.982</u>	<u>9.273</u>	<u>19.030</u>	<u>12.835</u>	<u>44.120</u>	<u>5.579</u>
<u>East Anglia Operational Tripping System</u>	<u>Deliver upgrades to the East Anglia OTS to facilitate tripping of Viking Link interconnector</u>	<u>By 31 December 2024</u>	<u>0.000</u>	<u>0.532</u>	<u>0.961</u>	<u>0.233</u>	<u>0.000</u>	<u>1.726</u>	<u>0.000</u>
<u>Lackenby Operational Tripping System</u>	<u>Deliver a new OTS in the area to facilitate tripping of Dogger Bank C and Sofia windfarms</u>	<u>By 31 January 2026</u>	<u>0.000</u>	<u>0.037</u>	<u>0.045</u>	<u>0.721</u>	<u>1.993</u>	<u>2.796</u>	<u>0.000</u>
<u>Killingholme Operational Tripping System</u>	<u>Deliver upgrades to the Killingholme OTS to trip the Open Cycle Gas Turbine (OCGT) at VPI Immingham</u>	<u>By 31 October 2025</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.411</u>	<u>0.414</u>	<u>0.825</u>	<u>0.000</u>
<u>Pathfinder East Anglia Operational Tripping System</u>	<u>Deliver upgrades to East Anglia OTS to trip/de-load generation customers at multiple sites as</u>	<u>By 30 June 2026</u>	<u>0.000</u>	<u>0.000</u>	<u>0.078</u>	<u>2.029</u>	<u>3.051</u>	<u>5.158</u>	<u>2.052</u>

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	RIIO-3 Total*
	<u>well as upgrade monitoring across the region</u>								
<u>Penrhos 132kV Substation Connection</u>	<u>Construct a new 132kV 8-bay substation for installing at Penrhos for connecting both Eclipse Power Networks and Mentor Mon</u>	<u>By 30 June 2028</u>	<u>0.000</u>	<u>0.000</u>	<u>0.076</u>	<u>0.894</u>	<u>15.251</u>	<u>16.221</u>	<u>53.883</u>
<u>Wallend 400kV Substation Connection</u>	<u>Construct a new 10-bay 400kV substation and a double circuit turn in off the 4TK OHL route via two new towers to connect two interconnector customers and one BESS facility</u>	<u>By 13 May 2027</u>	<u>0.000</u>	<u>0.000</u>	<u>0.501</u>	<u>27.493</u>	<u>30.080</u>	<u>58.074</u>	<u>28.654</u>
<u>Anglo Scottish Operational Tripping System</u>	<u>Deliver extensions to the Line End Open scheme of the Anglo Scottish OTS.</u>	<u>By 31 March 2027</u>	<u>0.000</u>	<u>0.000</u>	<u>0.002</u>	<u>0.000</u>	<u>1.165</u>	<u>1.168</u>	<u>1.598</u>
<u>Central Pathfinders – Walpole</u>	<u>Extension of the substation and associated works at Walpole to connect Conrad Energy’s NESO Pathfinder solutions</u>	<u>By 30 October 2026</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.154</u>	<u>4.323</u>	<u>4.477</u>	<u>3.234</u>
<u>Cilfynydd Pathfinder</u>	<u>Substation extensions to accommodate stability service connections at Cilfynydd 400kV substation</u>	<u>By 30 September 2026</u>	<u>0.000</u>	<u>0.000</u>	<u>0.002</u>	<u>0.687</u>	<u>3.916</u>	<u>4.605</u>	<u>1.607</u>

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIO-2 Total	RIO-3 Total*
<u>Swansea North Pathfinder</u>	<u>Substation extensions to accommodate stability service connections at Swansea North 400kV substation</u>	<u>By 30 June 2027</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.982</u>	<u>4.654</u>	<u>5.636</u>	<u>2.905</u>
<u>Upper Boat Pathfinder</u>	<u>Substation extensions to accommodate stability service connections at Upper Boat 275kV substation</u>	<u>31 January 2028</u>	<u>0.000</u>	<u>0.000</u>	<u>0.003</u>	<u>1.474</u>	<u>2.946</u>	<u>4.423</u>	<u>3.773</u>

\*. Please refer to the relevant RIO-3 licence for details on the annual allowance profile for MSIP projects continuing into RIO-3. Allowance is as per relevant Re-opener decision if not stated.



## Annex 2

### Scottish Hydro Electric Transmission plc

#### Electricity transmission licence

#### Special Conditions

We have set out the proposed changes to Appendix 1 in SpC 3.14. Text proposed to be added is double underscored and text removed is double struck through.

#### Appendix 1

#### Medium Sized Investment Project Price Control Deliverable (£m)

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	<u>RIIO-3 Total*</u>
<u>B6 constraint management pathfinder</u>	<u>Connection of Corriemoillie, Griffin and Dorenell sites to the B6 Operational Tripping Scheme.</u>	<u>31 March 2026</u>	<u>0.000</u>	<u>0.000</u>	<u>0.051</u>	<u>0.118</u>	<u>0.000</u>	<u>0.168</u>	<u>0.000</u>
<u>Lochluichart and Corriemoillie Connection</u>	<u>Completion of shared works required to connect Lochluichart Extension II Windfarm</u>	<u>31 March 2026</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.015</u>	<u>1.003</u>	<u>1.019</u>	<u>0.000</u>
<u>North of Beaully Dynamic Line Rating</u>	<u>Completion of the DLR system on the 275kV overhead line circuits from Beaully to Loch Buidhe to Dounreay</u>	<u>31 March 2026</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.418</u>	<u>0.303</u>	<u>0.721</u>	<u>0.000</u>
<u>Tealing Phase Shifting Transformers Bypass</u>	<u>Installation of a bypass around the Phase Shifting Transformers (PST) on the XT1 feeder and XT2 feeder at</u>	<u>30 June 2027</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>3.572</u>	<u>3.572</u>	<u>5.077</u>

#### The Office of Gas and Electricity Markets

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MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	<u>RIIO-3 Total*</u>
	<u>Tealing substation</u>								

\* Please refer to the relevant RIIO 3 licence for details on the annual allowance profile for MSIP projects continuing into RIIO 3. Allowance is as per relevant Re-opener decision if not stated.

## Annex 3

### SP Transmission plc

### Electricity transmission licence

### Special Conditions

We have set out the proposed changes to Appendix 1 in SpC 3.14. Text proposed to be added is double underscored and text removed is double struck through.

#### Appendix 1

#### Medium Sized Investment Project Price Control Deliverable (£m)

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	<u>RIIO-3 Total*</u>
Coalburn SGT4	Installation of Coalburn SGT4 (360MVA) and associated works at Coalburn 400/132kV Substation	31 Dec 2024	2.124	4.314	5.147	2.090	0	<u>13.675</u>	<u>0.000</u>
Constraint Management Pathfinder – Line End Open (LEO) Modifications and Operational Tripping Scheme (OTS) Modifications	Completion of the extension of the LEO and OTS systems.	31 Dec 2023	0	0.298	1.003	0	0	<u>1.301</u>	<u>0.000</u>
Wishaw-Eccles-Torness-Smeaton Operational Intertrip Scheme (WETSS Scheme)	Completion of the WETSS Scheme, including the associated LEO Scheme extension.	31 Dec 2023	0.412	0.087	0.184	0	0	<u>0.683</u>	<u>0.000</u>
Constraint Management OTS	Completion of the OTS at Strathaven	31 October 2024	0.0	0.0	0.245	0.755	0.0	<u>1.000</u>	<u>0.000</u>

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MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	RIIO-3 Total*
	400kV Substation, Middlemuir 132kV Substation, Linnmill 132kV Substation, Moffat 132kV Substation and Arecleoch 132kV Substation								
Enoch Hill Collector Substation	Completion of the Enoch Hill 132/33kV Collector Substation	30 May 2025	0.041	0.718	5.352	4.271	0.146	10.529	0.000
<u>Branxton 400kV Substation Connection**</u>	<u>Installation of Branxton 400kV Substation and provision of connection to Eastern HVDC Link</u>	<u>28 February 2032</u>	<u>0.063</u>	<u>0.017</u>	<u>5.482</u>	<u>7.403</u>	<u>36.453</u>	<u>49.418</u>	<u>32.551</u>
<u>Glenglass 132kV Substation Connection</u>	<u>Delivery of the works required to facilitate the GIS Extension to the existing Glenglass 132/33kV Substation</u>	<u>31 July 2026</u>	<u>0.000</u>	<u>0.052</u>	<u>0.734</u>	<u>3.811</u>	<u>8.417</u>	<u>13.014</u>	<u>1.580</u>
<u>Inch Cape Offshore Wind Farm Connection</u>	<u>Delivery of the works required to facilitate the Inch Cape Offshore Wind Farm connections</u>	<u>31 December 2025</u>	<u>0.000</u>	<u>0.000</u>	<u>0.079</u>	<u>0.297</u>	<u>1.556</u>	<u>1.932</u>	<u>0.000</u>
<u>Cockenzie Load</u>	<u>Installation of Load Management</u>	<u>31 December 2026</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.397</u>	<u>0.397</u>	<u>0.258</u>

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	RIIO-2 Total	RIIO-3 Total*
<u>Management Scheme</u>	<u>Scheme to manage network conditions in the Cockenzie area</u>								
<u>Kilmarnock 400kV substation Connection</u>	<u>Commissioning of Kilmarnock South GIS Bay to feed TOCO-2201 Kilmarnock BESS facility</u>	<u>31 March 2027</u>	<u>0.000</u>	<u>0.000</u>	<u>0.658</u>	<u>3.209</u>	<u>4.278</u>	<u>8.145</u>	<u>2.777</u>
<u>Mark Hill 275kV Substation Connection</u>	<u>Installation of Mark Hill SGT4 (240MVA) and associated works at Mark Hill 275/132kV Substation</u>	<u>31 December 2027</u>	<u>0.000</u>	<u>0.026</u>	<u>2.061</u>	<u>2.208</u>	<u>0.805</u>	<u>5.100</u>	<u>3.271</u>
<u>Sub-Synchronous Oscillation Detection</u>	<u>Completion of the extension of Sub-Synchronous Oscillation (SSO) detection facilities</u>	<u>31 December 2025</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.112</u>	<u>0.122</u>	<u>0.234</u>	<u>0.000</u>

\* Please refer to the relevant RIIO 3 licence for details on the annual allowance profile for MSIP projects continuing into RIIO 3. Allowance is as per relevant Re-opener decision if not stated.

\*\* Branxton 400kV Substation MSIP project also includes allowances of £0.014m in 2031/32 and £0.004 in 2032/33