

To: National Gas Transmission Plc

**Gas Act 1986
Section 23(1)(a)**

Modification of the Special Conditions of the Gas Transporter Licence held by National Gas Transmission Plc

1. National Gas Transmission Plc ('the Licensee') is the holder of the National Transmission System Gas Transporter Licence ('the Licence') granted or treated as granted under Section 7 of the Gas Act 1986 ('the Act').
2. Under section 23(2) of the Act, the Gas and Electricity Markets Authority ('the Authority')¹ gave notice on 14 October 2025 ('the Notice') that we proposed to modify Special Conditions of the Licence relating to Capacity Requests, Baseline Capacity and Capacity Substitution.² We stated that any representations to the modification proposal must be made on or before 14 November 2025.
3. A copy of the Notice was sent to the Secretary of State in accordance with section 23(4)(b) of the Act, and we have not received a direction that the change should not be made.
4. The rationale of these modifications to the Licence is to ensure alignment with operational data held in Gemini.³
5. We received two responses to our consultation, which we carefully considered. We have published all non-confidential responses on our website. Our response to these comments is set out in the accompanying decision letter.
6. The addition of new Entry and Exit points to the Baseline Entry and Exit tables are to reflect NGT's latest commercial developments. Our rationale for these changes is set out in our accompanying decision letter.
7. It is necessary to make a single alteration to the modifications set out in the Notice. These alterations are shown in yellow highlight in the attached Schedule 1. The reason for these alterations is to correct inaccuracies in our statutory consultation. Our rationale for this alteration is set out in our accompanying decision letter.
8. Where an application for permission to appeal our decision is made to the Competition and Markets Authority (CMA) under section 23B of the Act, Rule 5.6

¹ The terms "the Authority", "we" and "us" are used interchangeably in this document.

² [Statutory Consultation to modify the Gas Transporter licence](#)

³ Gemini is the central IT system for operational management of gas transportation processes on the NTS in Great Britain.

of the Energy Licence Modification Appeals: Competition and Markets Authority Rules⁴ requires that the appellant must send to any relevant licence holders who are not parties to the appeal a non-sensitive notice setting out the matters required in Rule 5.2. Section 23(10) of the Act sets out the meaning of ‘relevant licence holder’.

Under the powers set out in section 23(1)(a) of the Act, we hereby modify Appendix 1 and 2 of Special Condition 9.13 (Capacity Requests, Baseline Capacity and Capacity Substitution) of the Licensee’s Licence in the manner specified in attached Schedule 1. This decision will take effect from 21 January 2026.

This document is notice of the reasons for the decision to modify the Gas Transporter Licence held by National Gas Transmission as required by section 38A of the Act.

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William Duff

Head of Gas and Hydrogen Systems Management and Operation

Duly authorised on behalf of the Gas and Electricity Markets Authority.

⁴ CMA70:
https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/655601/energy-licencemodification-appeals-rules.pdf

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Schedule 1 – Changes to Special Condition 9.13 of the Gas Transporter licence

We have included the sections of the special conditions we are amending below. Deletions are shown in ~~striketrough~~, new text is double-underlined, and changes made after the consultation are in **yellow highlight**.

Special Condition 9.13 Capacity Requests, Baseline Capacity and Capacity Substitution

Introduction

9.13.1 The purpose of this condition is to set out the licensee's obligation to:

- a) publish a notice of any requests for Firm Entry Capacity or Firm Exit Capacity;
- b) submit an associated notification to the Authority;
- c) maintain a table of instances of Entry Capacity Substitution and a table of instances of Exit Capacity Substitution;
- d) maintain a table of NTS Entry Points and NTS Exit Points along with associated information; and
- e) maintain a table of Zero Licence Baseline Entry Capacity Points and a table of Zero Licence Baseline Exit Capacity Points.

9.13.2 This condition also:

- a) sets out a process for approval of Entry Capacity Substitution or Exit Capacity Substitution;
- b) sets out requirements in relation to the treatment of Zero Licence Baseline Entry Capacity Points and Zero Licence Baseline Exit Capacity Points; and
- c) sets out Licence Baseline Entry Capacity and Licence Baseline Exit Capacity.

9.13.3 The effect of this condition is:

- a) to establish the requirements for requests for Firm Entry Capacity and Firm Exit Capacity, and
- b) to state the Licence Baseline Entry Capacity and Licence Baseline Exit Capacity levels and adjustments.

Part A: Publishing notice of request

9.13.4 Where the licensee receives a request for Firm Entry Capacity or Firm Exit Capacity, some or all of which constitutes Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity, the licensee must publish a notice on its website setting out where it intends to reserve that capacity, subject to the provisions of the appropriate statements maintained by the licensee under Special Condition 9.17 (Entry Capacity and Exit Capacity obligations and methodology statements) and 9.18 (Methodology to determine the release of Entry Capacity and Exit Capacity volumes).

9.13.5 The notice must set out:

- a) each NTS Entry Point listed in Appendix 1 or NTS Exit Point listed in Appendix 2 at which the Firm Entry Capacity or Firm Exit Capacity respectively has been requested and the quantity of capacity requested there;
- b) a description of any other location, where there is no NTS Entry Point or NTS Exit Point listed in the licence, where the Firm Entry Capacity or Firm Exit Capacity has been requested and the quantity of capacity requested there; and
- c) whether any part of the Firm Entry Capacity or Firm Exit Capacity requested cannot be satisfied using Entry Capacity Substitution or Exit Capacity Substitution, and will be the subject of an application by the licensee for a direction under Special Condition 3.13 (Funded incremental obligated capacity Re-opener and Price Control Deliverable).

Part B: Notification to the Authority and approval of Entry Capacity Substitution or Exit Capacity Substitution

9.13.6 Where the licensee has published a notice in accordance with Part A, the licensee must:

- a) notify the Authority; and
- b) where relevant, outline with the notification to the Authority any proposal to carry out Entry Capacity Substitution or Exit Capacity Substitution.

9.13.7 The Authority will within 28 days:

- a) approve the proposal to carry out Entry Capacity Substitution or Exit Capacity Substitution;
- b) reject the proposal; or
- c) request more information from the licensee and approve or reject the proposal within 28 days of receipt of information that the Authority considers satisfies its request.

9.13.8 Where the Authority takes no action under paragraph 9.13.7 the licensee may treat the proposals as approved.

9.13.9 The licensee's notification must include statements:

- a) confirming that the licensee has applied the methodologies in the relevant statements maintained by the licensee under Special Conditions 9.17 (Entry Capacity and Exit Capacity obligations and methodology statements) and 9.18 (Methodology to determine the release of Entry Capacity and Exit Capacity volumes), and, in relation to those methodologies, setting out:
 - i. the input data that the licensee used in applying the methodologies; and
 - ii. the results of applying the methodologies;
- b) setting out any NTS Entry Point or NTS Exit Point at which the licensee proposes to provide Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity through Entry Capacity Substitution or Exit Capacity Substitution, as well as the volume of this capacity the licensee proposes to provide there, the relevant NTS Entry Points or NTS Exit Points where this

- capacity is being substituted from, and the volumes of this capacity being substituted away from each relevant NTS Entry Point or NTS Exit Point;
- c) setting out any NTS Entry Point or NTS Exit Point at which the licensee proposes to provide Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity that is to be the subject of an application by the licensee for a direction under Special Condition 3.13 (Funded incremental obligated capacity Re-opener and Price Control Deliverable) and the volume of this capacity the licensee proposes to provide there;
 - d) setting out why the Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity referred to in paragraph 9.13.9(c) falls within the scope of paragraph 3.13.7 of Special Condition 3.13 (Funded incremental obligated capacity Re-opener and Price Control Deliverable);
 - e) setting out the first month in which Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity would be provided under paragraph 9.13.9(b) or (c) at the relevant NTS Entry Point or NTS Exit Point or in which Non-Incremental Obligated Entry Capacity or Non-Incremental Exit Capacity would cease to be provided at the relevant NTS Entry Point or NTS Exit Point; and
 - f) setting out the date when the licensee's obligation to offer for sale any Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity under paragraph 9.13.9(b) and (c) would commence, and the date on which the licensee's obligation to offer for sale any volume of Non-Incremental Obligated Entry Capacity or Non-Incremental Obligated Exit Capacity being substituted away from the relevant NTS Entry Points or NTS Exit Points would cease.

Part C: Record of Entry Capacity Substitution and Exit Capacity Substitution

- 9.13.10 The licensee must maintain and publish on its website:
- a) a table of instances of Entry Capacity Substitution; and
 - b) a table of instances of Exit Capacity Substitution.

Part D: NTS Entry Points and NTS Exit Points

- 9.13.11 The licensee must maintain and publish on its website a table of the NTS Entry Points and NTS Exit Points listed in Appendix 1 and Appendix 2 respectively, which includes quantities, for each point, of:
- a) Licence Baseline Entry Capacity and Licence Baseline Exit Capacity;
 - b) Incremental Obligated Entry Capacity and Incremental Obligated Exit Capacity;
 - c) Non-Incremental Obligated Entry Capacity and Non-Incremental Obligated Exit Capacity;
 - d) total monthly capacity release obligation;
 - e) reserved capacity;
 - f) sold capacity; and

g) unsold capacity.

Part E: Zero Licence Baseline entry and exit capacity points

- 9.13.12 The licensee must maintain and publish on its website:
- a) a table of Zero Licence Baseline Entry Capacity Points; and
 - b) a table of Zero Licence Baseline Exit Capacity Points.
- 9.13.13 The licensee must promptly inform the Authority of the creation of any new Zero Licence Baseline Entry Capacity Points or Zero Licence Baseline Exit Capacity Points.
- 9.13.14 Unless otherwise directed by the Authority, after recording the existence of a new Zero Licence Baseline Entry Capacity Point or Zero Licence Baseline Exit Capacity Point, the licensee must:
- a) conduct a consultation with network users on whether the new Zero Licence Baseline Entry Capacity Point or Zero Licence Baseline Exit Capacity Point should be treated as a Relevant Point on the licensee’s pipeline system; and
 - b) during the period of 14 days beginning with the date of the close of its consultation, submit to the Authority:
 - i. a report on the outcome of the consultation; and
 - ii. any written representations that were received from interested parties during the consultation process and were not withdrawn.
- 9.13.15 Following submission of the report the licensee must seek the Authority’s approval for either:
- a) treating the new Zero Licence Baseline Entry Capacity Point or the new Zero Licence Baseline Exit Capacity Point as a Relevant Point on the licensee’s pipeline system, or
 - b) not treating it as a Relevant Point on the licensee’s pipeline system.

Appendix 1

Licence Baseline Entry Capacity

NTS Entry Point	Type of entry	Baseline capacity (in GWh/d, as of 1 April 2021)
Bacton (IP)	INTERCONNECTOR	1,297.80
Bacton (UKCS)	BEACH TERMINAL	485.60
Barrow	BEACH TERMINAL	340.01
Easington	BEACH TERMINAL	1062.00

St. Fergus	BEACH TERMINAL	1,500.00
Teesside	BEACH TERMINAL	445.09
Theddlethorpe	BEACH TERMINAL	0.00
Rough Storage	STORAGE SITE	345.15
Glenmavis	STORAGE SITE	99.00
Partington	STORAGE SITE	201.43
Avonmouth	STORAGE SITE	179.30
Isle of Grain	LNG IMPORTATION TERMINAL	699.68
Dynevor Arms	STORAGE SITE	49.00
Hornsea	STORAGE SITE	233.10
Hatfield Moor (Storage)	STORAGE SITE	25.00
Hatfield Moor (Onshore)	ONSHORE FIELD	0.30
Cheshire	STORAGE SITE	556.27
Hole House Farm	STORAGE SITE	296.60
Wytch Farm	ONSHORE FIELD	3.30
Burton Point	ONSHORE FIELD	73.50
Milford Haven	LNG IMPORTATION TERMINAL	950.00
Barton Stacey	STORAGE SITE	172.60
Garton	STORAGE SITE	420.00
Burton Agnes (Caythorpe)	STORAGE SITE	90.00
Winkfield	STORAGE SITE	0.00
Blyborough (Welton)	STORAGE SITE	0.00
Tatsfield	STORAGE SITE	0.00
Albury	STORAGE SITE	0.00
Palmers Wood	STORAGE SITE	0.00
Fleetwood	STORAGE SITE	350.00
Portland	STORAGE SITE	0.00
Canonbie	ONSHORE FIELD	0.00

Moffat	INTERCONNECTOR	0.00
<u>Glentham</u>	<u>BIOMETHANE PLANT</u>	<u>0.00</u>
Murrow	BIOMETHANE PLANT	0.00

Appendix 2

Licence Baseline Exit Capacity

NTS Exit Point	Type of offtake	Baseline capacity (in GWh/d, as of 1 April 2021)
Bacton	GDN (EA)	3.66
Brisley	GDN (EA)	3.11
Cambridge	GDN (EA)	0.00
Great Wilbrahim	GDN (EA)	35.59
Matching Green	GDN (EA)	92.34
Peterborough Eye (Tee)	GDN (EA)	23.35
Roudham Heath	GDN (EA)	25.47
Royston	GDN (EA)	2.70 <u>3.02</u>
Whitwell	GDN (EA)	161.87
West Winch	GDN (EA)	10.09 <u>12.15</u>
Yelverton	GDN (EA)	72.94
Alrewas (EM)	GDN (EM)	139.91 <u>139.01</u>
Blaby	GDN (EM)	13.40 <u>9.90</u>
Blyborough	GDN (EM)	79.33
Caldecott	GDN (EM)	11.08
Thornton Curtis (DN)	GDN (EM)	118.19
Drointon	GDN (EM)	74.27 <u>75.00</u>
Gosberton	GDN (EM)	15.23
Kirkstead	GDN (EM)	1.21
Market Harborough	GDN (EM)	9.48

Silk Willoughby	GDN (EM)	2.46 <u>3.03</u>
Sutton Bridge	GDN (EM)	1.08 <u>1.28</u>
Tur Langton	GDN (EM)	65.67 <u>69.99</u>
Walesby	GDN (EM)	0.97
Asselby	GDN (NE)	4.59
Baldersby	GDN (NE)	1.34
Burley Bank	GDN (NE)	20.31
Ganstead	GDN (NE)	23.15
Pannal	GDN (NE)	148.41
Paull	GDN (NE)	46.86
Pickering	GDN (NE)	9.38
Rawcliffe	GDN (NE)	6.90
Towton	GDN (NE)	80.73
Bishop Auckland	GDN (NO)	62.13
Coldstream	GDN (NO)	2.85
Corbridge	GDN (NO)	0.17
Cowpen Bewley	GDN (NO)	51.90 <u>51.87</u>
Elton	GDN (NO)	60.21
Guyzance	GDN (NO)	2.19
Humbleton	GDN (NO)	0.25
Keld	GDN (NO)	1.89
Little Burdon	GDN (NO)	20.92
Melkinthorpe	GDN (NO)	2.43
Saltwick Pressure Controlled	GDN (NO)	9.22
Saltwick Volumetric Controlled	GDN (NO)	69.07
Thrintoft	GDN (NO)	6.92
Towlaw	GDN (NO)	0.57
Wetheral	GDN (NO)	29.11
Horndon	GDN (NT)	46.41

Luxborough Lane	GDN (NT)	165.30
Peters Green	GDN (NT)	151.86
Peters Green South Mimms	GDN (NT)	197.18
Winkfield (NT)	GDN (NT)	15.91 <u>15.01</u>
Audley (NW)	GDN (NW)	12.14
Blackrod	GDN (NW)	166.55
Ecclestone	GDN (NW)	21.14
Holmes Chapel	GDN (NW)	22.20 <u>22.48</u>
Lupton	GDN (NW)	16.23 <u>21.43</u>
Malpas	GDN (NW)	0.99
Mickle Trafford	GDN (NW)	29.21
Partington	GDN (NW)	87.63
Samlesbury	GDN (NW)	110.99
Warburton	GDN (NW)	110.65
Weston Point	GDN (NW)	30.60
Aberdeen	GDN (SC)	23.54
Armadale	GDN (SC)	16.01
Balgray	GDN (SC)	15.72
Bathgate	GDN (SC)	24.18
Broxburn	GDN (SC)	60.44
Burnhervie	GDN (SC)	22.38
Careston	GDN (SC)	3.85
Drum	GDN (SC)	82.53
St Fergus	GDN (SC)	1.06
Glenmavis	GDN (SC)	145.79
Hume	GDN (SC)	1.68
Kinknockie	GDN (SC)	3.07
Langholm	GDN (SC)	0.25
Lauderhill	GDN (SC)	1.79

Lockerbie	GDN (SC)	7.44
Netherhowcleugh	GDN (SC)	0.32
Pitcairngreen	GDN (SC)	1.92
Soutra	GDN (SC)	10.73
Stranraer	GDN (SC)	0.93
Farningham	GDN (SE)	86.62
Farningham B	GDN (SE)	80.37
Shorne	GDN (SE)	62.35
Tatsfield (OT)	GDN (SE)	213.92 <u>209.02</u>
Winkfield (SE)	GDN (SE)	106.26
Braishfield A	GDN (SO)	107.28 <u>102.84</u>
Braishfield B	GDN (SO)	58.87
Crawley Down	GDN (SO)	0.00
Hardwick	GDN (SO)	123.70
Ipsden	GDN (SO)	12.39
Ipsden 2	GDN (SO)	15.68
Mappowder	GDN (SO)	44.68 <u>38.54</u>
Winkfield (SO)	GDN (SO)	71.86 <u>69.56</u>
Aylesbeare	GDN (SW)	22.68
Cirencester	GDN (SW)	8.97
Coffinswell	GDN (SW)	5.15
Easton Grey	GDN (SW)	29.60
Evesham	GDN (SW)	6.57
Fiddington	GDN (SW)	25.95
Ilchester	GDN (SW)	34.96
Kenn	GDN (SW)	15.43
Littleton Drew	GDN (SW)	2.90
Lyneham (Choakford)	GDN (SW)	50.30
Pucklechurch	GDN (SW)	25.79

Ross (SW)	GDN (SW)	4.53
Seabank (DN)	GDN (SW)	60.74
Alrewas (WM)	GDN (WM)	128.48 <u>127.18</u>
Aspley	GDN (WM)	84.65 <u>83.95</u>
Audley (WM)	GDN (WM)	21.83
Austrey	GDN (WM)	87.84
Leamington	GDN (WM)	4.26
Lower Quinton	GDN (WM)	29.91
Milwich	GDN (WM)	21.64 <u>21.54</u>
Ross (WM)	GDN (WM)	16.52
Rugby	GDN (WM)	80.08
Shustoke	GDN (WM)	44.76
Stratford-upon-Avon	GDN (WM)	4.68
Maelor	GDN (WN)	57.56
Dowlais	GDN (WS)	110.64 <u>96.16</u>
Dyffryn Clydach	GDN (WS)	40.23
Gilwern	GDN (WS)	82.68
Abson (Seabank Power Station phase I)	DC	36.59
Air Products (Teesside)	DC	0.00
Apache (Sage Black Start)	DC	0.00
Bacton (Great Yarmouth)	DC	20.04
Barking (Horndon)	DC	58.59 <u>36.49</u>
Barrow (Black Start)	DC	1.00
Billingham ICI (Terra Billingham)	DC	33.64
Bishop Auckland (test facility)	DC	0.00
Blackness (BP Grangemouth)	DC	27.29
Blyborough (Brigg)	DC	16.89

Blyborough (Cottam)	DC	19.30
Brine Field (Teesside) Power Station	DC	0.00
Burton Point (Connahs Quay)	DC	73.21
Caldecott (Corby Power Station)	DC	21.12
Carrington (Partington) Power Station	DC	45.00
Cockenzie Power Station	DC	0.00
Coryton 2 (Thames Haven) Power Station	DC	0.00
Centrax Industrial	DC	0.09
Deeside	DC	28.48
Didcot	DC	137.76
Drakelow Power Station	DC	0.00
Eastoft (Keadby Blackstart)	DC	1.46
Eastoft (Keadby)	DC	36.06
Eggborough Power Station	DC	0.00
Enron Billingham	DC	114.90
Epping Green (Enfield Energy, aka Brimsdown)	DC	19.60
Ferny Knoll (AM Paper)	DC	1.08 <u>0</u>
Fordoun CNG Station	DC	0.00
Glasgoforest	DC	0.00
<u>Glenthams</u>	<u>DC</u>	<u>0.00</u>
Goole (Guardian Glass)	DC	1.62
Gowkhall (Longannet)	DC	43.32
Grain Power Station	DC	0.00
Harwarden (Shotton, aka Shotton Paper)	DC	11.59
Hatfield Power Station	DC	0.00

Hirwaun Power Station	DC	0.00 <u>25.80</u>
Hollingsgreen (Hays Chemicals)	DC	3.25
Keadby 2 Power Station	DC	39.78
Kinneil CHP	DC	0.00
Langage Power Station	DC	41.62
Marchwood Power Station	DC	39.84
Medway (aka Isle of Grain Power Station NOT Grain Power)	DC	38.12
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	95.34
Millbrook Power Station	DC	0.00 <u>25.80</u>
Moffat (Irish Interconnector)	INTERCONNECTOR	530.09
Palm Paper	DC	4.20
Pembroke Power Station	DC	121.20
Peterborough (Peterborough Power)	DC	2.80
Phillips Petroleum, Teesside	DC	3.69
Pickmere (Winnington Power, aka Brunner Mond)	DC	15.38
Roosecote Power Station (Barrow)	DC	14.73 <u>9.93</u>
Rosehill (Saltend Power Station)	DC	57.83
Progress Power Station	DC	0.00 <u>25.80</u>
Ryehouse	DC	38.66
Saddle Bow (Kings Lynn)	DC	17.98
Saltend BPHP (BP Saltend HP)	DC	9.10
Saltholme Power Station	DC	7.31
Sandbach Power Station	DC	0.00
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	4.55

Seabank (Seabank Power Station phase II)	DC	19.10
Seal Sands TGPP	DC	0.00
Sellafield Power Station	DC	12.35
Shellstar (aka Kemira, not Kemira CHP)	DC	16.24
Shotton Mill CHP	DC	0
Shotwick (Bridgewater Paper)	DC	5.52
Spalding 2 (South Holland) Power Station	DC	0.00
St Fergus Segal	DC	0.00
St. Fergus (Shell Blackstart)	DC	2.58
St. Fergus (Peterhead)	DC	108.30
St. Neots (Little Barford)	DC	35.20
Stallingborough	DC	68.01
Stanford Le Hope (Coryton)	DC	38.60
Staythorpe	DC	164.00
Sutton Bridge Power Station	DC	42.64
Teesside (BASF, aka BASF Teesside)	DC	9.75
Teesside Hydrogen	DC	13.28
Terra Nitrogen (aka ICI, Terra Severnside)	DC	12.58 <u>0</u>
Thornton Curtis (Humber Refinery, aka Immingham)	DC	67.00
Thornton Curtis (Killingholme)	DC	91.00
Thurrock Power Station	DC	4.92
Tilbury Power Station	DC	0.00
Tonna (Baglan Bay)	DC	42.54 <u>28.26</u>
Trafford Power Station	DC	0.00

Upper Neeston (Milford Haven Refinery)	DC	8.30
West Burton Power Station	DC	26.84
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	11.68
Weston Point (Rocksavage)	DC	40.77
Willington Power Station	DC	0.00
Wragg Marsh (Spalding)	DC	37.28
Wyre Power Station	DC	0.00
Zeneca (ICI Avecia, aka "Zenica")	DC	0.11
Bacton (Baird)	STORAGE SITE	0.00
Barrow (Bains)	STORAGE SITE	0.00
Barrow (Gateway)	STORAGE SITE	0.00
Caythorpe	STORAGE SITE	75.00
Deborah Storage (Bacton)	STORAGE SITE	0.00
Hatfield Moor Max Refill	STORAGE SITE	30.21
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.00
Holford	STORAGE SITE	0.00
Hole House Max Refill	STORAGE SITE	119.58
Partington Max Refill	STORAGE SITE	2.41
Saltfleeby Storage (Theddlethorpe)	STORAGE SITE	0.00
Stublach (Cheshire)	STORAGE SITE	0.00
Glenmavis Max Refill	STORAGE SITE	1.62
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	100.94
Avonmouth Max Refill	STORAGE SITE	2.30
Dynevor Max Refill	STORAGE SITE	2.61
Garton Max Refill (Aldbrough)	STORAGE SITE	325.51

Hornsea Max Refill	STORAGE SITE	44.79
Rough Max Refill	STORAGE SITE	370.48
Bacton (exit) IP	INTERCONNECTOR	651.68
