

Feed-in Tariffs (FIT)

# **Quarterly Report - Issue 61**

Publication date: 26 September 2025

Version number: 1.0

#### © Crown copyright 2025

The text of this document may be reproduced (excluding logos) under and in accordance with the terms of the <a href="Open Government Licence">Open Government Licence</a>.

Without prejudice to the generality of the terms of the Open Government Licence the material that is reproduced must be acknowledged as Crown copyright and the document title of this document must be specified in that acknowledgement.

Any enquiries related to the text of this publication should be sent to Ofgem at:

10 South Colonnade, Canary Wharf, London, E14 4PU.

This publication is available at <a href="www.ofgem.gov.uk">www.ofgem.gov.uk</a>. Any enquiries regarding the use and re-use of this information resource should be sent to: <a href="mailto:psi@nationalarchives.gsi.gov.uk">psi@nationalarchives.gsi.gov.uk</a>.

### **Introduction**

This report summarises statistics for the first quarter of FIT Year 16 (1 April to 30 June 2025) and FIT activity since the start of the scheme in 2010<sup>1</sup>. The statistics in this report are based on information held on our Central FIT Register (CFR)<sup>2</sup>.

The Feed-in Tariffs (FIT) scheme was designed by government to promote the uptake of renewable and low-carbon electricity generation. The scheme requires participating licensed electricity suppliers to make payments on electricity generated or exported by accredited installations.

The FIT scheme closed to new applicants on 1 April 2019.

For more information about the FIT scheme, including our guidance for suppliers and generators, visit our website.

#### **Contacts**

If you would like to contact us, <u>visit the FIT contacts page</u>. For general enquiries, you can also write to us at <u>Renewable.Enquiry@ofgem.gov.uk</u>.

#### **Feedback**

We value your feedback on this report. Please contact us at <u>SchemesReportingFeedback@ofgem.gov.uk</u> with any comments or suggestions.

3

<sup>&</sup>lt;sup>1</sup> The installation statistics shown in this report represent only those installations that remain eligible for support. This means that installations where the eligibility period has expired are not included.

<sup>&</sup>lt;sup>2</sup> The CFR is a database of all FIT accredited installations.

## **News and Updates**

On 23 May 2025, we published version 17.2 of our guidance for licensed electricity suppliers, as the Renewable Electricity Register (RER) IT system was launched<sup>3</sup>.

The RER is a web-based system used to manage several schemes that we administer on behalf of the government, including the FIT scheme.

Version 17.2 is a minor update to our guidance to amend references from the retired Renewables and CHP Register (R&CHP) to the Renewable Electricity Register (RER), as the RER replaces the R&CHP.

You can find out more about the RER on our website<sup>4</sup>.

<sup>&</sup>lt;sup>3</sup> Feed-in Tariffs: Guidance for licensed electricity suppliers

<sup>&</sup>lt;a href="https://www.ofgem.gov.uk/publications/feed-tariffs-guidance-licensed-electricity-suppliers">https://www.ofgem.gov.uk/publications/feed-tariffs-guidance-licensed-electricity-suppliers</a>

<sup>&</sup>lt;sup>4</sup> Renewable Electricity Register

<sup>&</sup>lt; https://www.ofgem.gov.uk/environmental-programmes/renewable-electricity-register>

# **Accreditations and Capacity**

A total of 8 FIT installations were registered this quarter, bringing the total number of registrations on the scheme to 869,719.

Total Installed Capacity (TIC) of 0.068 MW was accredited this quarter, bringing the total to 6,492.4 MW.

### Accredited installations by technology type

All 8 of the installations accredited this quarter were solar photovoltaic (PV) and therefore accounted for 100% of the new capacity.

The number of new registrations decreased from 16 in the previous quarter to 8 this quarter. Similarly, the TIC accredited decreased to 0.068 MW from 2.7 MW reported in the previous quarter.

The breakdown of accredited capacity by technology type since the scheme began is shown in **Figure 1** below. Micro-CHP is not included as it makes up less than 0.002% of TIC.

Anaerobic Hydro 4.13% digestion 4.66% Solar PV Wind 11.89% 79.32% 0% 10% 20% 30% 40% 50% 60% 70% 80% 90% 100%

Figure 1: Capacity by technology type - scheme lifetime

The figure shows Solar PV (79.32%) forms the largest proportion of capacity, followed by wind (11.89%), anaerobic digestion (4.66%) and hydro (4.13%).

## **National and Regional Breakdown**

The proportion of installations and capacity located in England, Wales and Scotland on the FIT scheme is shown in **Figure 2** below.

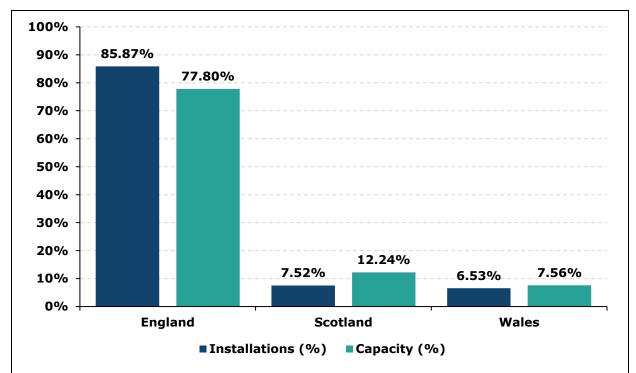


Figure 2: Installations and capacity by country, scheme lifetime<sup>5</sup>

Column chart showing total percentages of installations and capacity by country. Figures for installations are 85.87% in England, 7.52% in Scotland, and 6.53% in Wales. For capacity the figures are 77.80% in England, 12.24% in Scotland, and 7.56% in Wales.

Regionally, the largest proportion of installed capacity is located in the South West at a total of 17.85% (1.16 GW) of the total deployed. This is followed by Scotland with 12.24% (0.80 GW), and the South East with 11.29% (0.73 GW) of the total capacity installed to date. In Scotland solar PV makes up only 37.89% of installed capacity, whereas in all other regions it accounts for over 74% of installed capacity. The difference in Scotland is accounted for by much higher levels of capacity coming from hydro and wind installations.

\_

<sup>&</sup>lt;sup>5</sup> During registration, applicants provide details of where an installation is located. Where a postal address cannot be provided for an installation, a grid reference is used. In these cases, the region is not recorded, therefore the regional accreditation and capacity percentages do not total 100%.

#### Installations reaching end of support

FIT generators receive support for between 10 to 25 years depending on technology type, capacity, when their installation was commissioned, and whether it was previously accredited under the Renewables Obligation (RO) scheme.

The number of FIT installations that have now reached the end of their support period and exited the scheme is 518. This means that 8 additional installations have reached the end of their support period in quarter 1 of FIT Year 16. The expired installations are all micro-CHP technology types which are eligible to receive support for 10 years.

The number of installations exiting, withdrawn, or removed<sup>6</sup> from the scheme this quarter was higher than the new registrations added during the same period. This led to a decrease in the total number of installations. Overall, the total number of FIT installations decreased by 93 from 869,812 in the previous quarter to 869,719 this quarter.

7

<sup>&</sup>lt;sup>6</sup> In addition to generators reaching the end of their support period under the scheme, they can also cease to be accredited if they choose to withdraw, or have their accreditation removed if found to be non-compliant with the scheme regulations.

### **FIT Levelisation**

A total of £563,162,115.13 FIT Export and Generation payments were made this quarter with £531,609,372.87 claimed in FIT generation payments and £31,552,742.26 in export payments. The levelisation fund totalled £546,336,933.16.7

The levelisation process for quarter 1 of FIT Year 16 was completed on 21 August 2025. Licensed electricity suppliers reported a total of 57,949,234 MWh of electricity supplied during this period, with 3,381,236 MWh exempt to Energy Intensive Industries.<sup>8</sup>

The second quarterly periodic levelisation process of FIT year 16 covering 1 July to 30 September 2025 will start on 10 October 2025.9

### **FIT Levelisation Payments**

In quarter 1 of FIT Year 16, one supplier listed in **Figure 3** failed to make their levelisation payment in full by the deadline of 12 August 2025 but subsequently paid.

Figure 3: Suppliers who made their levelisation payment after the 12 August 2025 deadline

Supplier	Date paid
EDF Energy Customers Ltd	13/08/2025

When they occur, late and missed payments are incidents of non-compliance and will be added to the Supplier Performance Report.<sup>10</sup>

8

<sup>&</sup>lt;sup>7</sup> <u>FIT Levelisation Reports:</u> <a href="https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports">FIT Levelisation Reports:</a> <a href="https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports">https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports></a>

<sup>&</sup>lt;sup>8</sup> Further information on exemptions and the levelisation process can be found in our Guidance for Licenced Electricity Suppliers. <u>Guidance for Licenced Electricity Suppliers</u>:

<sup>&</sup>lt;a href="https://www.ofgem.gov.uk/publications/feed-in-tariffs-guidance-licensed-electricity-suppliers">https://www.ofgem.gov.uk/publications/feed-in-tariffs-guidance-licensed-electricity-suppliers</a>

<sup>&</sup>lt;sup>9</sup> <u>Feed-in Tariff Levelisation Schedule Year 16</u>: <a href="https://www.ofgem.gov.uk/guidance/feed-tariff-levelisation-schedule-year-16">https://www.ofgem.gov.uk/guidance/feed-tariff-levelisation-schedule-year-16</a>>

<sup>&</sup>lt;sup>10</sup> <u>Information on the Supplier Performance Report</u>: <a href="https://www.ofgem.gov.uk/supplier-performance-report-spr">https://www.ofgem.gov.uk/supplier-performance-report-spr</a>>