

Standard Special Condition D23. Regional Energy Strategic Plan

Introduction

1. The purpose of this condition is to set out the obligation of the licensee to support the ISOP to meet their obligation under the ISOP's Electricity System Operator Licence and Gas System Planner Licence to develop the RESP Methodology and a RESP for each RESP Region.

Part A: Participation

2. The licensee must use its best endeavours, in accordance with the RESP Guidance, to:
 - (a) Participate in the development of the RESP Methodology;
 - (b) Participate in the development of the RESP for the RESP Region for the licensee specified in Appendix 1, and, subject to 3;
 - (c) Provide appropriate representation on the Strategic Board for the RESP Region for the licensee specified in Appendix 1, subject to 3.
3. On receipt of a request made by the licensee, and where sufficient information is provided by the licensee to justify such a change in accordance with the RESP Guidance, the Authority may direct changes to the level of the licensee's participation in the development of relevant RESPs and representation on relevant Strategic Boards.

Part B: Provision of Intelligence

4. The licensee must use its best endeavours to provide the ISOP with Intelligence, as the ISOP may reasonably request, within a reasonable number of Working Days of receipt of a request from the ISOP, taking account of the complexity, volume and availability of the Intelligence sought.
5. The Intelligence requested under 4 is to be provided by the licensee and must be of appropriate quality and format as the ISOP may reasonably request.

Part C: Procedure for issuing and revising the RESP Guidance

6. In satisfying the requirements of this condition the licensee must have due regard to the RESP Guidance.
7. The Authority may issue and amend the RESP Guidance by direction.
8. Before issuing or amending the RESP Guidance, the Authority must publish on its website:

- (a) the text of the proposed or amended RESP Guidance;
 - (b) the date on which the Authority intends the RESP Guidance or amended RESP Guidance to come into effect; and
 - (c) a period during which representations may be made, which must not be less than 28 days.
9. After issuing or amending the RESP Guidance, the Authority must:
- (a) Publish the RESP Guidance on the Authority's website; and
 - (b) ensure that any amendments to the RESP Guidance are promptly incorporated into a consolidated version maintained on the Authority's website.
10. The steps required to issue or amend the RESP Guidance may be satisfied by action taken before, as well as action taken after, this condition comes into effect.

Part D: Interpretation and Definitions

11. For the purposes of this condition:

Intelligence	means such information (other than information subject to legal privilege) to be provided by the licensee to the ISOP which: <ul style="list-style-type: none"> (a) Relates to the licensee's Distribution Network; (b) Is in the possession or control of the licensee; and (c) the ISOP considers necessary to develop the RESP Methodology or the RESPs.
Regional Energy Strategic Plan (RESP)	means the strategic energy plan developed for a RESP Region by the ISOP in accordance with the ISOP's obligation under the ISOP's Electricity System Operator Licence and Gas System Planner Licence.
RESP Guidance	means the document of that name issued and amended by the Authority from time to time pursuant to condition D23.7.
RESP Methodology	means the methodology of that name describing how the ISOP will develop RESPs, approved by the Authority, in accordance with condition C19 of the ISOP's Electricity System Operator Licence and condition C13 of the Gas System Planner Licence.

RESP Region	means a geographic area, as defined in the RESP Guidance, for which a RESP is developed.
Strategic Board	means a governance body for the delivery and approval of each RESP that involves Distribution Network Operators (DNOs), Gas Distribution Networks (GDNs), devolved and local governments, and regional cross-sector bodies to provide oversight and steer to the RESP development process and strategic outputs, established by the ISOP in accordance with condition C19 of the ISOPs Electricity System Operator Licence and condition C13 of the Gas System Planner Licence.

APPENDIX [1]
(see Part A of this condition)

A1.1 Great Britain – Relevant RESP Regions for each Gas Transporter

<u>RESP Region</u>	<u>Gas Transporter</u>
<u>England</u> Central England	<ul style="list-style-type: none"> • Cadent • SGN Southern England • WWU
<u>England</u> East	<ul style="list-style-type: none"> • Cadent • SGN Southern England
<u>England</u> East Midlands	<ul style="list-style-type: none"> • Cadent
<u>England</u> Greater London	<ul style="list-style-type: none"> • Cadent • SGN Southern England
<u>England</u> North East, Yorkshire & Humber	<ul style="list-style-type: none"> • Cadent • NGN • SGN Scotland
<u>England</u> North West	<ul style="list-style-type: none"> • Cadent • NGN
<u>England</u> South East	<ul style="list-style-type: none"> • SGN Southern England • WWU
<u>England</u> South West	<ul style="list-style-type: none"> • SGN Southern England • WWU
<u>England</u> West Midlands	<ul style="list-style-type: none"> • Cadent • SGN Southern England • WWU
<u>Scotland</u> Scotland	<ul style="list-style-type: none"> • SGN Scotland
<u>Wales</u> Wales	<ul style="list-style-type: none"> • WWU