
RIIO-ED2 RIGs Connections Commentary

Version 2.0

[Enter regulatory year]

[Enter DNO/DNO group name]

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1. Summary - Information Required

One Commentary document is required per DNO Group. DNOs should ensure that comments are clearly marked to show whether they relate to all the DNOs in the group or to which DNO they relate.

The “General Commentary” is optional but is recommended where DNOs believe it will support the costs reported or aid Ofgem’s understanding. The commentary on allocation or estimation methodologies is not optional.

DNOs are welcome to include further comments to assist in our understanding of the data provided in the Connections Reporting Pack. DNOs should include supporting documentation where they consider it necessary to support their comments or where it may aid Ofgem’s understanding.

2. Table by table commentary

CC1 - Summary

General commentary: commentary necessary to support costs reported or where it may aid Ofgem’s understanding.

CC2 - Metered In-year

Allocation and estimation methodologies: detail any estimations, allocations or apportionments to calculate the numbers submitted. In particular explain how costs relating to incomplete projects have been identified and how income has been split to identify it as relating to direct or indirect expenditure.

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General commentary: commentary necessary to support costs reported or where it may aid Ofgem's understanding.

CC3 - Unmetered In-year

Allocation and estimation methodologies: detail any estimations, allocations or apportionments to calculate the numbers submitted. In particular explain how costs relating to incomplete projects have been identified and how income has been split to identify it as relating to direct or indirect expenditure.

General commentary: commentary necessary to support costs reported or where it may aid Ofgem's understanding.

Unmetered disconnections: Please confirm if unmetered disconnections that have been requested separately are included or excluded from this table.

CC4 - Completed Summary

Allocation and estimation methodologies: detail any estimations, allocations or apportionments to calculate the numbers submitted. In particular identify how differences between final contracted value and actual costs are captured

General commentary: commentary necessary to support costs reported or where it may aid Ofgem's understanding.

CC5 - Annual Quotations Issued

Allocation and estimation methodologies: detail any estimations, allocations or apportionments to calculate the numbers submitted.

General commentary: commentary necessary to support costs reported or where it may aid Ofgem's understanding.

CC6 - Annual Out of Area Connections

Allocation and estimation methodologies: detail any estimations, allocations or apportionments to calculate the numbers submitted.

General commentary: commentary necessary to support costs reported or where it may aid Ofgem's understanding.

CC7 - Direct Related Party Margin (RPM)

Allocation and estimation methodologies: detail any estimations, allocations or apportionments to calculate the numbers submitted.

General commentary: commentary necessary to support costs reported or where it may aid Ofgem's understanding.

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CC8 - Time to Connect & Time to Quote

General commentary: commentary necessary to support costs reported or where it may aid Ofgem's understanding.

CC9 – Major Connections Customer Satisfaction Survey (MCCSS)

General commentary: commentary necessary to support costs reported or where it may aid Ofgem's understanding.