

## Feed-in Tariffs (FIT)

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### Quarterly Report – Issue 59

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## Introduction

This report summarises statistics for the third quarter of FIT Year 15 (1 October to 31 December 2024) and FIT activity since the start of the scheme in 2010<sup>1</sup>. The statistics in this report are based on information held on our Central FIT Register (CFR)<sup>2</sup>.

The Feed-in Tariffs (FIT) scheme was designed by government to promote the uptake of renewable and low-carbon electricity generation. The scheme requires participating licensed electricity suppliers to make payments on electricity generated or exported by accredited installations.

The FIT scheme closed to new applicants from 1 April 2019.

For more information about the FIT scheme, including our guidance for suppliers and generators, [visit our website](#).

## Contacts

If you would like to contact us, [visit the FIT contacts page](#). For general enquiries, you can also write to us at [Renewable.Enquiry@ofgem.gov.uk](mailto:Renewable.Enquiry@ofgem.gov.uk).

## Feedback

We value your feedback on this report. Please contact us at [SchemesReportingFeedback@ofgem.gov.uk](mailto:SchemesReportingFeedback@ofgem.gov.uk) with any comments or suggestions.

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<sup>1</sup> The installation statistics shown in this report represent only those installations that remain eligible for support. This means that installations where the eligibility period has expired are not included.

<sup>2</sup> The CFR is a database of all FIT accredited installations.

## Accreditations and Capacity

A total of 57 FIT installations were registered this quarter bringing the total number of registrations on the scheme to 869,856.

Total Installed Capacity (TIC) of 0.2 MW was accredited this quarter bringing the total to 6,490 MW.

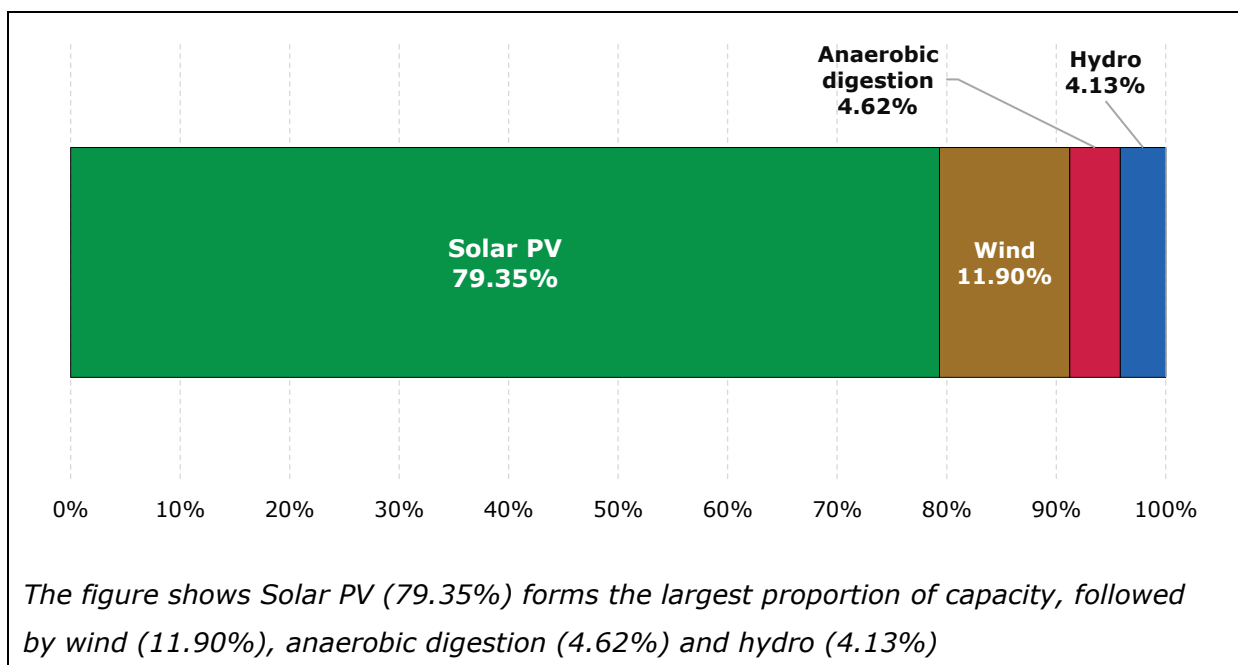
### Accredited installations by technology type

Of the 57 installations accredited this quarter, 100% are solar photovoltaic (PV). Solar PV installations therefore also account for 100% of the new capacity installed.

The number of new registrations increased from 17 in the previous quarter to 57 this quarter. However, the TIC accredited decreased to 0.2 MW from 0.7 MW reported in the previous quarter.

The breakdown of accredited capacity by technology type since the scheme began is shown in **Figure 1** below. Micro-CHP is not included as it makes up less than 0.01% of TIC.

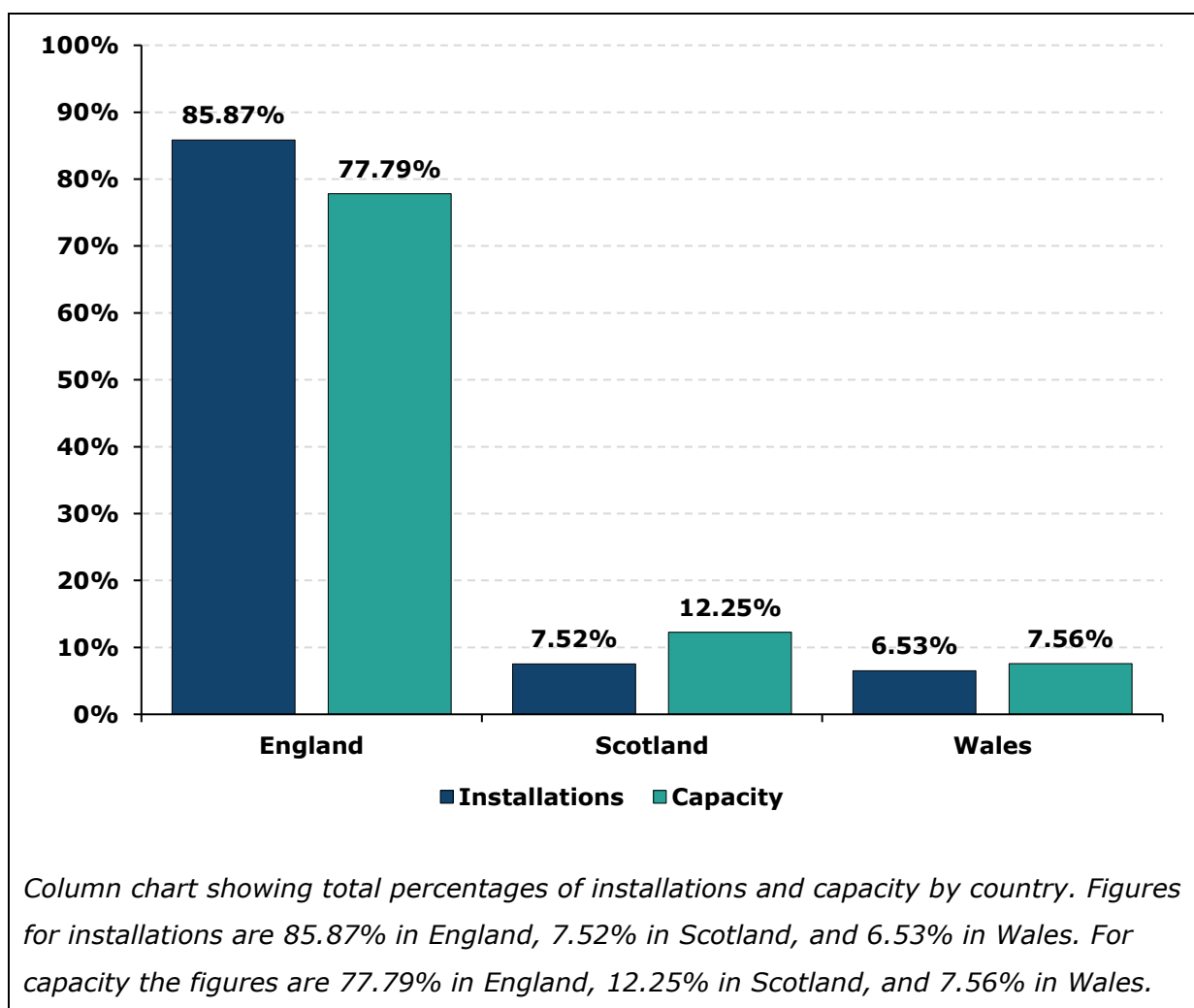
**Figure 1: Capacity by technology type - scheme lifetime**



## National and Regional Breakdown

The proportion of installations and capacity located in England, Scotland and Wales on the FIT scheme is shown in **Figure 2** below.

**Figure 2: Installations and capacity by country, scheme lifetime**



Regionally, the largest proportion of installed capacity is located in the South West at a total of 17.86% (1.16 GW) of the total deployed. This is followed by Scotland with 12.25% (0.80 GW), and the South East with 11.29% (0.73 GW) of the total capacity installed to date. In Scotland solar PV makes up only 37.89% of installed capacity, whereas in all other regions it accounts for over 74% of installed capacity. The difference in Scotland is accounted for by much higher levels of capacity coming from hydro and wind installations.

## **Installations reaching end of support**

FIT generators receive support for between 10 to 25 years depending on technology type, capacity, when their installation was commissioned, and whether it was previously accredited under the Renewables Obligation (RO) scheme.

The number of FIT installations that have now reached the end of their support period and exited the scheme is 498. This means that one additional installation reached the end of its support period in quarter 3 of FIT Year 15. The expired installations are all micro-CHP technology types which are eligible to receive support for 10 years.

The number of installations exiting, withdrawn, or removed<sup>3</sup> from the scheme this quarter was higher than the new registrations added during the same period. This led to a decrease in the total number of installations. Overall, the total number of FIT installations decreased by 2 from 869,858 in the previous quarter to 869,856 this quarter.

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<sup>3</sup> In addition to generators reaching the end of their support under the scheme, they can also cease to be accredited if they choose to withdraw, or have their accreditation removed if found to be non-compliant with scheme regulations.

## FIT Levelisation

A total of £373,906,090.35 FIT Export and Generation payments were made this quarter with £353,981,735.20 claimed in FIT generation payments and £19,924,355.15 in export payments. The levelisation fund totalled £346,633,802.27.<sup>4</sup>

The levelisation process for quarter 3 of FIT Year 15 was completed on 19 February 2025. Licensed electricity suppliers reported a total of 67,519,282 MWh of electricity supplied during this period, with 2,839,613 MWh exempt to Energy Intensive Industries.<sup>5</sup>

The fourth quarterly periodic levelisation process of FIT Year 15 covering 1 January to 31 March 2025 will start on 14 April 2025.<sup>6</sup>

### FIT Levelisation Payments

In quarter 3 of FIT Year 15, 4 suppliers listed in **Figure 3** failed to make their levelisation payment in full by the deadline of 10 February 2025 but subsequently paid.

**Figure 3: Suppliers who made their levelisation payment after the 10 February 2025 deadline**

Supplier	Date paid
Fuse Energy Supply Ltd	11/02/2025
Rebel Energy Supply Ltd	14/02/2025
SmartestEnergy Business Ltd	11/02/2025
Tomato Energy Ltd	11/02/2025

When they occur, late and missed payments are incidents of non-compliance and will be added to the Supplier Performance Report.<sup>7</sup>

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<sup>4</sup> [FIT Levelisation Reports](https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports): <<https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports>>  
<sup>5</sup> Further information on exemptions and the levelisation process can be found in our Guidance for Licenced Electricity Suppliers. [Guidance for Licenced Electricity Suppliers](https://www.ofgem.gov.uk/publications/feed-in-tariffs-guidance-licensed-electricity-suppliers): <<https://www.ofgem.gov.uk/publications/feed-in-tariffs-guidance-licensed-electricity-suppliers>>  
<sup>6</sup> [Feed-in Tariff Levelisation Schedule Year 15](https://www.ofgem.gov.uk/publications/feed-tariff-levelisation-schedule-year-15): <<https://www.ofgem.gov.uk/publications/feed-tariff-levelisation-schedule-year-15>>  
<sup>7</sup> [Information on the Supplier Performance Report](https://www.ofgem.gov.uk/supplier-performance-report-spr): <<https://www.ofgem.gov.uk/supplier-performance-report-spr>>