

Connections Reform - Policy Consultation on Required Licence Changes Response Form

We are consulting on conditions in the Electricity System Operator, Transmission and Distribution licences in relation to the ongoing connections reform process, which aims to enable quicker connection for ready-to-connect projects that align with strategic energy system plans and provide a more coordinated and efficient network design for connections.

We would like views from stakeholders with an interest in the electricity connections process and the ongoing reforms. We particularly welcome responses from connection customers, developers and network companies. We also welcome responses from other stakeholders including members of the public.

Your feedback is important to this process. Please take this opportunity to provide any feedback that you may have. To aid your response, each question is linked back to the relevant document for ease of reference.

We encourage you to read the Connections Reform - Policy Consultation on Required Licence Changes and the subsidiary documents:

- **Annex A:** Proposed NESO Licence Modifications; and
- **Annex B:** Proposed Transmission Standard Licence Modifications before responding to the consultation questions.

This document outlines the questions for this consultation and once the consultation is closed, we will consider all responses.

Please provide your feedback using this response form and sending a copy to connections@ofgem.gov.uk by 5pm on 6th January 2025.

We encourage early submission ahead of the deadline where possible to aid the processing of responses.

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Data and confidentiality

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Date of submission:
06/01/2025

Do you want your response treated as confidential? Please choose the option that is relevant to you.

No [Click or tap here to enter text.](#)

Please tell us if parts of your responses or your whole response contains confidential information and explain why below.

N/A

Please note we have intentionally left some questions unanswered where we do not have a specific view or licence drafting suggestions.

Consultation questions

Proposed Electricity System Operator Licence Conditions

General approach to changes to the Electricity System Operator licence

1. Do you agree that licence changes are necessary to adequately facilitate the policy intent of the reformed Connection Process, if it is approved?

Please provide the reasons for your answer.

Yes

Given that the TMO4+ connections reform relies heavily on three new Methodologies which do not sit within any existing governance structure, we agree that licence changes are necessary to implement the new process.

Further to this, we believe it is vitally important that the requirements of connections reform are comprehensively embedded in the relevant licences and codes to provide clarity to customers and avoid unnecessary legal challenge. This includes comprehensive changes and additions to the distribution licence which we describe in our responses below and will provide proposed modification drafting for the Distribution Licence through the ENA.

2. Do you agree with the approach summarised in paragraphs 3.2 to 3.8?

Please provide the reasons for your answer.

Yes

We broadly agree, subject to our specific points made in answer to questions below specifically around the annual review process including provision for wider parties to raise change proposals.

3. Do you agree that we have considered all relevant areas of the licence which might need modifications, and that we have proposed changes in relation to all relevant matters? If there are areas we need to consider further, please specify. Also, please specify any matters that we have addressed but which you do not think should be relevant.

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

Section A: Definitions and Interpretation

Condition A1:

4. Do you agree that the new definitions as set out in paragraphs 3.12 to 3.19 and draft legal text in condition A1, as set out in Annex A, are necessary to and adequately facilitate the policy intent of the reformed Connection Process?

Please provide the reasons for your answer and any alternative suggestions if you disagree.

Yes/ No Click or tap here to enter text.

[Write your response here]

5. Do you agree that no changes are required to the existing definitions in condition A1, as set out in Annex A, and that the proposed new changes are enough?

Please provide the reasons for your answer and identify any changes you consider to be needed.

Yes/ No Click or tap here to enter text.

[Write your response here]

Condition B3: Conduct of ISOP Business

6. Do you agree this clarification in paragraph 3.21 and proposed text in condition B3, as set out in Annex A, is required?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

Condition C11: Requirements of a Connect and Manage Connection

7. Do you agree with the policy intent behind the changes we are proposing that these types of "full" offers will only be made to the "non-gated" applications or "Gate 2" applications?

Please provide the reasons for your answer.



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Yes/ No Click or tap here to enter text.

[Write your response here]

8. Do you agree that proposed text in condition C11, as set out in Annex A, gives appropriate effect to the policy intent?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

Section E: Industry Codes and charging

Condition E2: Connection and Use of System Code (CUSC)

9. Do you agree with the policy intent behind the changes we are proposing in paragraphs 3.28 and 3.29?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

10. Do you agree that proposed text in condition E2, as set out in Annex A, gives appropriate effect to the policy intent? Do you think any further changes would be appropriate?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

Condition E12 (New): Connection Criteria Methodology

11. Do you agree with the proposal for the licensee to create and maintain the Connections Criteria Methodology as in paragraphs 3.30 and 3.34?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

12. Do you agree with the objectives and scope of the Connection Criteria Methodology as in paragraphs 3.32 and 3.33, respectively?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

13. Do you agree that the new condition E12, as set out in Annex A, provides the right level of governance and industry engagement to ensure that the Connections Criteria Methodology is developed and modified in a robust manner?

Please provide the reasons for your answer.

No

While we agree with what is included in the approach, we believe the governance arrangements are missing a formal route for other parties to raise issues or proposals against the Connection Methodologies. This applies equally across E12, E13 and E14. As currently written, the annual review is completed by ISOP with no formal requirement to seek wider views through consultation unless changes are proposed by ISOP. This means that changes proposed and consulted on may not account for wider experiences and lessons learned across the industry. We note there is a provision for the Authority to instruct the ISOP to make updates to the methodologies but, again, there is no formal route for this to be based on matters raised by wider parties.

The Connections Methodologies are new arrangements that have been developed at pace and will implement a fundamental change to the arrangements which govern connection to the electricity system. These methodologies put direct obligations on some parties (network operators) and will have a significant impact on many wider parties (customers connecting to transmission and distribution networks). We believe it is important that there is a formal route for such parties to raise matters regarding the methodologies to ensure they are considered by the ISOP and factored into any proposed updates. This could be particularly important in the early years of connections reform as the industry and wider market learn lessons through implementation and operation of the new arrangements.

We understand the need to balance this with the administrative burden it could introduce. However, at the very least a formal route for raising matters should be included for parties with direct obligations under the methodologies (i.e. network companies).

Condition E13 (New): Connection Network Design Methodology

14. Do you agree with the objectives of the Connections Network Design Methodology as in paragraph 3.38?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

15. Do you agree with the scope of the Connections Network Design Methodology as set out in paragraph 3.35 and 3.37 is aligned with the TMO4+ connection reform process?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

16. We have kept the licence change broad for 'preparing offers' as in paragraph 3.37. Should we be more specific with the scope to include further description in the licence that it will determine the queue order, study applications and assess the infrastructure required to enable/prepare offers to enter into a "Gate 2" agreement?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

17. Do you agree that the proposed addition of conditions E13 , as per Annex A, and in this section provides the right level of governance and industry engagement to ensure that the Connections Network Design Methodology is developed and modified in a robust manner?

Please provide the reasons for your answer.

No

While we agree with what is included in the approach, we believe the governance arrangements are missing a formal route for other parties to raise issues or proposals against the Connection Methodologies. This applies equally across E12, E13 and E14. As currently written, the annual review is completed by ISOP with no formal requirement to seek wider views through consultation unless changes are proposed by ISOP. This means that changes proposed and consulted on may not account for wider experiences and lessons learned across the industry. We note there is a provision for the Authority to instruct the ISOP to make updates to the methodologies but, again, there is no formal route for this to be based on matters raised by wider parties.

The Connections Methodologies are new arrangements that have been developed at pace and will implement a fundamental change to the arrangements which govern connection to the electricity system. These methodologies put direct obligations on some parties (network operators) and will have a significant impact on many wider parties (customers connecting to transmission and distribution networks). We believe it is important that there is a formal route for such parties to raise matters regarding the methodologies to ensure they are considered by the ISOP and factored into any proposed updates. This could be particularly important in the early years of connections reform as the industry and wider market learn lessons through implementation and operation of the new arrangements.

We understand the need to balance this with the administrative burden it could introduce. However, at the very least a formal route for raising matters should be included for parties with direct obligations under the methodologies (i.e. network companies).

Condition E14 (New): Project Designation Methodology

18. Do you believe the NESO should be able to designate projects for prioritisation in the circumstances as specified in paragraph 3.42?

Please provide the reasons for your answer.

Yes/ No [Click or tap here to enter text.](#)

[Write your response here]

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19. Do you agree that the NESO should only be able to designate projects after a period of consultation as in paragraph 3.43, for existing agreements also in the first application window?

If not, please explain your reasoning, along with alternative suggestions if appropriate.

Yes/ No [Click or tap here to enter text.](#)

[Write your response here]

20. Do you agree that the proposed additions of conditions E14, as set out in Annex A, provide the right level of governance and industry engagement to ensure that the Project Designation Methodology is developed and modified in a robust manner?

Please provide the reasons for your answer.

No

While we agree with what is included in the approach, we believe the governance arrangements are missing a formal route for other parties to raise issues or proposals against the Connection Methodologies. This applies equally across E12, E13 and E14. As currently written, the annual review is completed by ISOP with no formal requirement to seek wider views through consultation unless changes are proposed by ISOP. This means that changes proposed and consulted on may not account for wider experiences and lessons learned across the industry. We note there is a provision for the Authority to instruct the ISOP to make updates to the methodologies but, again, there is no formal route for this to be based on matters raised by wider parties.

The Connections Methodologies are new arrangements that have been developed at pace and will implement a fundamental change to the arrangements which govern connection to the electricity system. These methodologies put direct obligations on some parties (network operators) and will have a significant impact on many wider parties (customers connecting to transmission and distribution networks). We believe it is important that there is a formal route for such parties to raise matters regarding the methodologies to ensure they are considered by the ISOP and factored into any proposed updates. This could be particularly important in the early years of connections reform as the industry and wider market learn lessons through implementation and operation of the new arrangements.

We understand the need to balance this with the administrative burden it could introduce. However, at the very least a formal route for raising matters should be included for parties with direct obligations under the methodologies (i.e. network companies).

Condition E15: Requirement to offer terms

21. Do you agree with the requirements that an application window as in paragraph 3.56 is practical and sufficient? Please provide the reason for your answer. What

is the right maximum and/or minimum period prescribed in the licence for how long the application window should be open? Is the minimum requirement of at least once every year sufficient?

Please provide the reasons for your answer.

No

We believe the requirements are not clear enough to provide the right level of certainty and confidence in the connections market.

For context to our response below, although DNOs will be aligning the process for connections subject to Transmission Evaluation Application to the arrangements described here, they will not be making use of windows for customer applications. DNO customers will be able to apply at any time and their application will be processed through the next application window opened by the ISOP by their DNO on their behalf.

To date, the indications through consultations and working groups has been that there will be an application window every 6 months which we feel should be the minimum. The requirements as written will only place a licence obligation for an application window once a year. When added to the timescales of the other steps in the overall connections process, a distribution customer could be waiting in excess of 18 months for a connection offer from the time of application, 12 months of which would be purely "waiting" for the next window with no progress being made on processing their application. In the extreme, this could be experienced by a customer wishing to connect a relatively modest 1MW generator which adds to our view that the timescales are disproportionate. Such a delay would need robust justification which we do not feel has been provided.

The requirements as written also allow for a potentially "ad-hoc" approach to applications windows with a 3 month notice. This means the windows could occur at any point in the year with no certainty for distribution customers at the time they apply when their application will be processed. We believe the windows should be scheduled at the very least to the extent that customers will know when the next window will open before the previous one closes.

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22. Do you agree that 6 months as mentioned in paragraph 3.59 to provide an offer once the application window closes is adequate? Do you agree with our proposed option regarding timing for the NESO to make offers, or do you prefer any of the alternative options set out in paragraph 3.60? Are there any other options we should be considering? Please provide the reasons for your answer and suggest alternative.

Yes/ No Click or tap here to enter text.

[Write your response here]

23. Do you agree with our proposed approach of specifying which type of applications get which type of offers as in paragraphs 3.52 to 3.55? Does this cover all type of applications?

Please provide the reason for your answer and mention if any type of applications is not captured in here.

Yes/ No Click or tap here to enter text.

[Write your response here]

24. Do you agree that the proposed legal text in condition E14, as set out in Annex A, meets the policy intent above?

Please provide the reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]



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Proposed Electricity Transmission Standard Licence Conditions

General approach to modification of the Electricity Transmission Standard Licence Conditions

25. Do you agree with our approach mentioned in paragraphs 4.1 to 4.3?

Please provide the reasons for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

26. Do you agree that we have considered all the areas of the licence which might need modifications?

Please provide the reasons for your answer and specify if you think we have missed some areas.

Yes/ No Click or tap here to enter text.

[Write your response here]

Section D: Transmission Owner Standard Conditions

Condition D1: Interpretation of Section D

27. Do you think any other modifications to definitions are required for the transmission licence in addition to the ones proposed for the System Operator Licence in paragraphs 3.12 to 3.19, in the consultation document?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

28. Do you agree that the proposed text in SLC D1, as set out in Annex B, meets the policy intent?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

29. Would you suggest any changes to the new and existing definitions in SLC D1 that are pertinent to Connections Reform?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

**Condition D4A: Obligations in relation to offers for connection etc.
(Transmission Owners)**

30. Do you agree with the policy intent and the rationale described in the paragraphs 4.6 to 4.10, in respect of the changes to SLC D4A.1, in the consultation document?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

31. Do you agree with the proposed changes to the text of SLC D4A.1, as set out in Annex B?

If you disagree or partially agree, please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

D4A.2- New proposed Paragraph 2 – requirements to offer terms requirements to offer to enter into agreement with the ISOP and provisions for that offer

32. Do you agree with the policy intent and the rationale for the proposed changes described in the paragraphs 4.11 to 4.13, in respect of the changes to SLC D4A.2, in the consultation document?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

33. Do you agree that the proposed changes to the text of the new paragraph 2 of SLC D4A, as set out in Annex B, effectively facilitate the policy intent?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

D4A.2, D4A.3, D4A.4, D4A.5- Proposed paragraphs 3, 4, 5 and 6 (formerly paragraphs 2, 3, 4 and 5)

34. Do you agree with the policy intent described in paragraph 4.17, in respect of the changes suggested in paragraphs 2, 3, 4 and 5, now amended to become paragraph 3, 4, 5 and 6, of SLC D4A, in the consultation document?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

35. Do you agree that the proposed changes to the text of the amended paragraph 3, 4, 5 and 6 of SLC D4A, as set out in Annex B, effectively facilitate the policy intent?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

Condition D16: Requirements of a connect and manage connection

36. Do you agree with the policy intent and the rationale in respect of the proposed changes to SLC D16 as described in paragraphs 4.19 to 4.23, in the consultation document?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

37. Do you agree that the proposed changes to the text of SLC D16, as set out in Annex B, effectively facilitate the policy intent?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

New Condition D18: Requirements to comply with connection network design methodology for Use of System and connection (Transmission Owners)

38. Do you agree with the policy intent behind the proposed new licence condition as explained in paragraphs 4.24 to 4.26, in respect to the proposed SLC D18, in the consultation document?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

39. Do you agree that the proposed text gives appropriate effect to the specific policy intent, as detailed in Annex B?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

Section E: Offshore Transmission Owner Standard Conditions

Condition E17: Obligations in relation to offers for connection etc. (Offshore Transmission Owners)

40. Do you agree with the policy intent and rationale in respect of the changes proposed to SLC E17, in paragraphs 4.28 to 4.34, in the consultation document?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

41. Do you agree that the proposed changes to the text in SLC E17, as set out in Annex B, effectively facilitate the policy intent?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

New Condition E25: Requirements to comply with connection network design methodology for Use of System and connection (Offshore Transmission Owners)

42. Do you agree with the policy intent behind the proposed new licence condition as explained in paragraph 4.35, in respect of the SLC E25, in the consultation document?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

43. Do you agree that the proposed text of the new condition, as detailed in Annex B, gives effect to the policy intent?

Please provide a reason for your answer.

Yes/ No Click or tap here to enter text.

[Write your response here]

Distribution Standard Licence Conditions – Policy Intent

Chapter 1: Interpretation and application

Condition 1: Definitions for the standard conditions

44. Do you agree that changes are likely be required to some of the definitions within licence condition 1?

Please provide the reasons for your answer.

Yes

New defined terms will be required and referenced in modifications to existing licence conditions and new licence conditions.

We are working with the ENA to draft proposed definitions to be included in Condition 1. We believe these changes will be required under both Scenario 1 and Scenario 2.

Chapter 2: General obligations and arrangements

Condition 4: No abuse of the licensee's special position

45. Do you consider any modifications to licence condition 4 are required?

Please provide the reasons for your answer.

Yes

Alignment of connections reform with Government's Clean Power 2030 Action Plan (CP30) will require network operators to differentiate between types of generating technology. There is a risk that this is perceived as having a negative impact on competition in the generation of electricity. To ensure customers have clarity that the actions taken by the DNO are as intended and directed by the Authority, we believe this should be expressly stated in Condition 4 to avoid any uncertainty or confusion.

We are working with the ENA to draft proposed revised wording to be included in Condition 4. We believe these changes will be required under both Scenario 1 and Scenario 2.



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Chapter 4: Arrangements for the provision of services

Condition 12: Requirement to offer terms for Use of System and connection

46. Do you agree with the policy intent to modify licence conditions 12.1 and 12.4 under both scenarios?

Please provide the reasons for your answer.

Yes

Yes we agree.

We are working with the ENA to draft proposed revised wording to be included in Condition 12. We believe these changes will be required under both Scenario 1 and Scenario 2.

Condition 19. Prohibition of discrimination under Chapters 4 and 5

47. Do you agree with our view that no changes to licence condition 19 are necessary under any of the two scenarios?

If no or you partially agree, please provide the reasons for your answer.

No

We do not agree.

Alignment of connections reform with Government's Clean Power 2030 Action Plan (CP30) will require network operators to differentiate between types of generating technology. There is a risk that this is perceived as discriminating between groups of customers. To ensure customers have clarity that the actions taken by the DNO are as intended and directed by the Authority, we believe this should be expressly stated in Condition 4 to avoid any uncertainty or confusion.

We are working with the ENA to draft proposed revised wording to be included in Condition 19. We believe these changes will be required under both Scenario 1 and Scenario 2.

48. If you disagree, what kind of change to the licence condition 19 do you believe is necessary?

Please provide the reasons for your answer.

We are working with the ENA to draft proposed definitions to be included in Condition 19. We believe these changes will be required under both Scenario 1 and Scenario 2.

Chapter 5: Industry codes and agreements

Condition 20. Compliance with Core Industry Documents



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49. Do you see any risk related to introducing an obligation for DCUSA licensees to comply with the Clean Power 2030 Action Plan and SSEP?

Please provide the reasons for your answer.

Yes

Yes, we believe there are risks.

The Clean Power 2030 Action Plan (CP30) is not written in the same way that industry codes are so as to be clear on how compliance can be demonstrated. We fully support CP30 and our role in facilitating the delivery of it, however our obligations are described within the CUSC modifications (CMP434 and CMP435) and the Connection Methodologies rather than in CP30 itself. We believe this will also be true of SSEP, however this can be revisited when there is better clarity on the structure of SSEP.

For this reason we do not believe that a licence obligation to comply with either Clean Power 2030 Action Plan or SSEP is appropriate. The full intent of both will be delivered through our obligations under CUSC and the Connection Methodologies.

50. Do you agree with the changes suggested to licence condition 20?

If no or you partially agree, please provide the reasons for your answer.

No

We already have an obligation to comply with CUSC so the obligations in CMP434 and CMP435 are already covered.

We believe a new requirement to comply with the Connection Methodologies will cover all required obligations on DNOs within the Clean Power 2030 Action Plan (and likely SSEP when established). We believe adding the obligation to comply with these methodologies will be sufficient and provide clarity for customers on what they can expect from the reformed connections process in future.

We are working with the ENA to draft proposed revised wording to be included in Condition 20. We believe these changes will be required under both Scenario 1 and Scenario 2.

Condition 12A. Requirement to progress User applications into the Gated Window process

51. Do you agree with the proposal to define a new licence condition 12A.1 – requirement to perform “Gate 2” checks in line with the NESO methodology?

Please provide the reasons for your answer.

Yes

We believe this obligation is appropriate. However, to avoid duplication and potentially unnecessary licence modification in the future, the new obligation should reference the proposed CUSC and Connection Methodology requirements as far as is possible.

We are working with the ENA to draft proposed revised wording to be included in Condition 12. We believe these changes will be required under both Scenario 1 and Scenario 2.

52. Do you agree with the proposal to define a new licence condition 12A.2 – requirement to perform “Gate 2” checks in a timely manner? If so, do you consider the approach to the condition should be principles-based or prescriptive?

Please provide any information / evidence you can to support your response.

Yes

We believe this obligation is appropriate. However, to avoid duplication and potentially unnecessary licence modification in the future, the new obligation should reference the proposed CUSC and Connection Methodology requirements as far as is possible.

We are working with the ENA to draft proposed revised wording to be included in Condition 12. We believe these changes will be required under both Scenario 1 and Scenario 2.

New Conditions

New Conditions 12A.3 and 12A.4 - Submission of projects for transmission assessment

53. Do you agree with the proposal to define new licence conditions 12A.3 and 12A.4 - this would introduce a requirement to submit projects for transmission assessment within a timely manner?

Please provide any information / evidence you can to support your response.

Yes

We believe this obligation is appropriate. However, to avoid duplication and potentially unnecessary licence modification in the future, the new obligation should reference the proposed CUSC and Connection Methodology requirements as far as is possible.

We are working with the ENA to draft proposed revised wording to be included in Condition 12. We believe these changes will be required under both Scenario 1 and Scenario 2.

Proposed Electricity Transmission Special Licence Conditions

54. Do you think any Electricity Transmission Special Licence Conditions changes are required?

If you think that changes are required, please provide the reasons for your answer.

[Write response answer here]

Proposed Electricity Distribution Special Licence Conditions

55. Do you think any Electricity Interconnector Standard Licence Conditions changes are required?

If you think that changes are required, please provide the reasons for your answer.

[Write your response here]

Proposed Electricity Interconnector Standard Licence Conditions

56. Do you think any Electricity Interconnector Standard Licence Conditions changes are required?

If you think that changes are required, please provide the reasons for your answer.

[Write your response here]

Proposed Electricity Generation Standard Licence Conditions

57. Do you think any Electricity Generation Standard Licence Conditions changes are required?

If you think that changes are required, please provide the reasons for your answer.

[Write your response here]

General feedback

We believe that consultation is at the heart of good policy development. We welcome any comments about how we've run this consultation. We'd also like to get your answers to these questions:

Do you have any comments about the overall process of this consultation?

Do you have any comments about its tone and content?

Was it easy to read and understand? Or could it have been better written?

Were its conclusions balanced?

Did it make reasoned recommendations for improvement?

Any further comments?



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[Write your response here]