

Consultation

Statutory Consultation to Modify the Gas Transporter Licence

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Response deadline: 3 January 2025

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We are consulting on proposals to modify Appendix 1 and 2 of Capacity Requests, Baseline Capacity and Capacity Substitution (Special Condition 9.13) of the Gas Transporter licence.

We would like views from people with an interest in gas transmission and distribution. We particularly welcome responses from those directly involved with gas transportation. We would also welcome responses from other stakeholders and the public.

This document outlines the scope, purpose and questions of the consultation and how you can get involved. Once the consultation is closed, we will consider all responses. We want to be transparent in our consultations. We will publish the non-confidential responses we receive alongside a decision on next steps on our website at [ofgem.gov.uk/consultations](https://www.ofgem.gov.uk/consultations).

If you want your response – in whole or in part – to be considered confidential, please tell us in your response and explain why. Please clearly mark the parts of your response that you consider to be confidential, and if possible, put the confidential material in separate appendices to your response.

Consultation – Statutory Consultation to Modify the Gas Transporter Licence

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1. Introduction

Section summary

This section sets out the purpose of our consultation, a summary of the changes we are proposing and the proposed process for consulting upon, and subsequently implementing, our proposals.

What are we consulting on

- 1.1 We are consulting on our proposed modifications the special conditions of the Gas Transporter Licence ('the Licence') held by each of the licensees listed below ('the Licensees') as granted or treated as granted under section 7 of the Gas Act 1986 by amending:
 - appendix 1 and 2 of Special Condition 9.13 (Capacity Requests, Baseline Capacity and Capacity Substitution) of the Gas Transporter Licence held by National Gas Transmission Plc
- 1.2 This update includes the reallocation of a proportion of baseline entry capacity from the Easington National Transmission System (NTS) Entry Point to the Rough NTS Entry Point. Following the implementation of UNC678A in October 2020, NGT disaggregated the Rough subterminal, or Storage Connection Point, from the Easington Aggregate System Entry Point (ASEP) on the reestablishment of Rough as a licensed gas storage facility and established the Rough sub-terminal as a separate new Rough ASEP. The Rough ASEP was not allocated any baseline capacity. Therefore, we believe allocating additional baseline capacity to the Rough ASEP will have benefits for GB gas storage and security of supply.
- 1.3 The allocation of baseline capacity to the Rough ASEP provides confidence that gas held in storage at the Rough storage facility can be injected into the NTS at times of market need. This may encourage increased injections into Rough gas storage facility and may benefit GB consumers in terms of their security of supply by providing increased confidence in Rough as a supply source for upcoming winters. The Rough site is the UK's largest gas storage facility and it plays an important role in the UK's energy security. Given continued volatility in international gas markets, it is important that Ofgem continues to support and promote policies to enhance security of supply.

- 1.4 We also propose increasing the Teesside ASEP baseline on the basis that network analysis, when conducted in accordance with appendix C of the Transmission Planning Code, demonstrates this can be achieved without any constraint or additional network reinforcement
- 1.5 We also propose adding three new Exit points to the baseline exit table following a request from National Gas Transmission (NGT).
- 1.6 Appendix 1 contains the proposed modifications to the special conditions of the Gas Transporter licence held by National Gas Transmission Plc.

Next steps

Once the consultation closes on 3 January 2025, we will review all responses and publish those not marked as confidential along with our final decision in due course.

2. Your response, data and confidentiality

Consultation stages

How to respond

- 2.1 From the date of publication of this consultation, we invite stakeholders to respond at gas.systems@ofgem.gov.uk by 3 January 2025.
- 2.2 Following receipt of these views, we will decide whether any further changes are required based on representations made.
- 2.3 We will publish our Final Decision in due course which will summarise the views of stakeholders and will set out our assessment and decision regarding these views.
- 2.4 If we decide to make the proposed modifications, they will take effect not less than 56 days after the decision is published.

Your response, your data and confidentiality

- 2.5 You can ask us to keep your response, or parts of your response, confidential. We'll respect this, subject to obligations to disclose information, for example, under the Freedom of Information Act 2000, the Environmental Information Regulations 2004, statutory directions, court orders, government regulations or where you give us explicit permission to disclose. If you do want us to keep your response confidential, please clearly mark this on your response and explain why.
- 2.6 If you wish us to keep part of your response confidential, please clearly mark those parts of your response that you *do* wish to be kept confidential and those that you *do not* wish to be kept confidential. Please put the confidential material in a separate appendix to your response. If necessary, we'll get in touch with you to discuss which parts of the information in your response should be kept confidential, and which can be published. We might ask for reasons why.
- 2.7 If the information you give in your response contains personal data under the General Data Protection Regulation (Regulation (EU) 2016/679) as retained in domestic law following the UK's withdrawal from the European Union ("UK GDPR"), the Gas and Electricity Markets Authority will be the data controller for the purposes of GDPR. Ofgem uses the information in responses in performing its statutory functions and in accordance with section 105 of the Utilities Act 2000. Please refer to our Privacy Notice on consultations, see Appendix 4.
- 2.8 If you wish to respond confidentially, we'll keep your response itself confidential, but we will publish the number (but not the names) of confidential responses we

receive. We won't link responses to respondents if we publish a summary of responses, and we will evaluate each response on its own merits without undermining your right to confidentiality.

General feedback

2.9 We believe that consultation is at the heart of good policy development. We welcome any comments about how we've run this consultation. We'd also like to get your answers to these questions:

1. Do you have any comments about the overall process of this consultation?
2. Do you have any comments about its tone and content?
3. Was it easy to read and understand? Or could it have been better written?
4. Were its conclusions balanced?
5. Did it make reasoned recommendations for improvement?
6. Any further comments?

Please send any general feedback comments to stakeholders@ofgem.gov.uk

How to track the progress of the consultation

You can track the progress of a consultation from upcoming to decision status using the 'notify me' function on a consultation page when published on our website. Choose the notify me button and enter your email address into the pop-up window and submit.

[ofgem.gov.uk/consultations](https://www.ofgem.gov.uk/consultations)

Notify me +

Would you like to be kept up to date with *Consultation name will appear here?* subscribe to notifications:

Email*

Submit >

Once subscribed to the notifications for a particular consultation, you will receive an email to notify you when it has changed status. Our consultation stages are:

Upcoming > **Open** > **Closed** (awaiting decision) > **Closed** (with decision)

Appendices

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Appendix 1 – changes to Special Condition 9.13 of the Gas Transporter licence

New text is double underlined.

Deletions are shown in strikethrough.

Special Condition 9.13 Capacity Requests, Baseline Capacity and Capacity Substitution

Introduction

- 9.13.1 The purpose of this condition is to set out the licensee's obligation to:
- (a) publish a notice of any requests for Firm Entry Capacity or Firm Exit Capacity;
 - (b) submit an associated notification to the Authority;
 - (c) maintain a table of instances of Entry Capacity Substitution and a table of instances of Exit Capacity Substitution;
 - (d) maintain a table of NTS Entry Points and NTS Exit Points along with associated information; and
 - (e) maintain a table of Zero Licence Baseline Entry Capacity Points and a table of Zero Licence Baseline Exit Capacity Points.
- 9.13.2 This condition also:
- (a) sets out a process for approval of Entry Capacity Substitution or Exit Capacity Substitution;
 - (b) sets out requirements in relation to the treatment of Zero Licence Baseline Entry Capacity Points and Zero Licence Baseline Exit Capacity Points; and
 - (c) sets out Licence Baseline Entry Capacity and Licence Baseline Exit Capacity.
- 9.13.3 The effect of this condition is:
- (a) to establish the requirements for requests for Firm Entry Capacity and Firm Exit Capacity, and
 - (b) to state the Licence Baseline Entry Capacity and Licence Baseline Exit Capacity levels and adjustments.

Part A: Publishing notice of request

9.13.4 Where the licensee receives a request for Firm Entry Capacity or Firm Exit Capacity, some or all of which constitutes Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity, the licensee must publish a notice on its website setting out where it intends to reserve that capacity, subject to the provisions of the appropriate statements maintained by the licensee under Special Condition 9.17 (Entry Capacity and Exit Capacity obligations and methodology statements) and 9.18 (Methodology to determine the release of Entry Capacity and Exit Capacity volumes).

9.13.5 The notice must set out:

- (a) each NTS Entry Point listed in Appendix 1 or NTS Exit Point listed in Appendix 2 at which the Firm Entry Capacity or Firm Exit Capacity respectively has been requested and the quantity of capacity requested there;
- (b) a description of any other location, where there is no NTS Entry Point or NTS Exit Point listed in the licence, where the Firm Entry Capacity or Firm Exit Capacity has been requested and the quantity of capacity requested there; and
- (c) whether any part of the Firm Entry Capacity or Firm Exit Capacity requested cannot be satisfied using Entry Capacity Substitution or Exit Capacity Substitution, and will be the subject of an application by the licensee for a direction under Special Condition 3.13 (Funded incremental obligated capacity Re-opener and Price Control Deliverable).

Part B: Notification to the Authority and approval of Entry Capacity Substitution or Exit Capacity Substitution

- 9.13.6 Where the licensee has published a notice in accordance with Part A, the licensee must:
- (a) notify the Authority; and
 - (b) where relevant, outline with the notification to the Authority any proposal to carry out Entry Capacity Substitution or Exit Capacity Substitution.
- 9.13.7 The Authority will within 28 days:
- (a) approve the proposal to carry out Entry Capacity Substitution or Exit Capacity Substitution;
 - (b) reject the proposal; or
 - (c) request more information from the licensee and approve or reject the proposal within 28 days of receipt of information that the Authority considers satisfies its request.
- 9.13.8 Where the Authority takes no action under paragraph 9.13.7 the licensee may treat the proposals as approved.
- 9.13.9 The licensee's notification must include statements:
- (a) confirming that the licensee has applied the methodologies in the relevant statements maintained by the licensee under Special Conditions 9.17 (Entry Capacity and Exit Capacity obligations and methodology statements) and 9.18 (Methodology to determine the release of Entry Capacity and Exit Capacity volumes), and, in relation to those methodologies, setting out:
 - i. the input data that the licensee used in applying the methodologies; and
 - ii. the results of applying the methodologies;
 - (b) setting out any NTS Entry Point or NTS Exit Point at which the licensee proposes to provide Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity through Entry Capacity Substitution or Exit Capacity Substitution, as well as the volume of this capacity the licensee proposes to

provide there, the relevant NTS Entry Points or NTS Exit Points where this capacity is being substituted from, and the volumes of this capacity being substituted away from each relevant NTS Entry Point or NTS Exit Point;

- (c) setting out any NTS Entry Point or NTS Exit Point at which the licensee proposes to provide Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity that is to be the subject of an application by the licensee for a direction under Special Condition 3.13 (Funded incremental obligated capacity Re-opener and Price Control Deliverable) and the volume of this capacity the licensee proposes to provide there;
- (d) setting out why the Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity referred to in paragraph 9.13.9(c) falls within the scope of paragraph 3.13.7 of Special Condition 3.13 (Funded incremental obligated capacity Re-opener and Price Control Deliverable);
- (e) setting out the first month in which Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity would be provided under paragraph 9.13.9(b) or (c) at the relevant NTS Entry Point or NTS Exit Point or in which Non-Incremental Obligated Entry Capacity or Non-Incremental Exit Capacity would cease to be provided at the relevant NTS Entry Point or NTS Exit Point; and
- (f) setting out the date when the licensee's obligation to offer for sale any Incremental Obligated Entry Capacity or Incremental Obligated Exit Capacity under paragraph 9.13.9(b) and (c) would commence, and the date on which the licensee's obligation to offer for sale any volume of Non-Incremental Obligated Entry Capacity or Non-Incremental Obligated Exit Capacity being substituted away from the relevant NTS Entry Points or NTS Exit Points would cease.

Part C: Record of Entry Capacity Substitution and Exit Capacity Substitution

9.13.10 The licensee must maintain and publish on its website:

- (a) a table of instances of Entry Capacity Substitution; and
- (b) a table of instances of Exit Capacity Substitution.

Part D: NTS Entry Points and NTS Exit Points

9.13.11 The licensee must maintain and publish on its website a table of the NTS Entry Points and NTS Exit Points listed in Appendix 1 and Appendix 2 respectively, which includes quantities, for each point, of:

- (a) Licence Baseline Entry Capacity and Licence Baseline Exit Capacity;
- (b) Incremental Obligated Entry Capacity and Incremental Obligated Exit Capacity;
- (c) Non-Incremental Obligated Entry Capacity and Non-Incremental Obligated Exit Capacity;
- (d) total monthly capacity release obligation;
- (e) reserved capacity;

- (f) sold capacity; and
- (g) unsold capacity.

Part E: Zero Licence Baseline entry and exit capacity points

9.13.12 The licensee must maintain and publish on its website:

- (a) a table of Zero Licence Baseline Entry Capacity Points; and
- (b) a table of Zero Licence Baseline Exit Capacity Points.

9.13.13 The licensee must promptly inform the Authority of the creation of any new Zero Licence Baseline Entry Capacity Points or Zero Licence Baseline Exit Capacity Points.

9.13.14 Unless otherwise directed by the Authority, after recording the existence of a new Zero Licence Baseline Entry Capacity Point or Zero Licence Baseline Exit Capacity Point, the licensee must:

- (a) conduct a consultation with network users on whether the new Zero Licence Baseline Entry Capacity Point or Zero Licence Baseline Exit Capacity Point should be treated as a Relevant Point on the licensee's pipeline system; and
- (b) during the period of 14 days beginning with the date of the close of its consultation, submit to the Authority:
 - i. a report on the outcome of the consultation; and
 - ii. any written representations that were received from interested parties during the consultation process and were not withdrawn.

9.13.15 Following submission of the report the licensee must seek the Authority's approval for either:

- (a) treating the new Zero Licence Baseline Entry Capacity Point or the new Zero Licence Baseline Exit Capacity Point as a Relevant Point on the licensee's pipeline system, or
- (b) not treating it as a Relevant Point on the licensee's pipeline system.

Appendix 1

Licence Baseline Entry Capacity

NTS Entry Point	Type of entry	Baseline capacity (in GWh/d, as of 1 April 2021)
Bacton (IP)	INTERCONNECTOR	1,297.80
Bacton (UKCS)	BEACH TERMINAL	485.60
Barrow	BEACH TERMINAL	340.01
Easington (including Rough)	BEACH TERMINAL	1,407.15 <u>1,062.0</u>
St. Fergus	BEACH TERMINAL	1,500.00
Teesside	BEACH TERMINAL	445.09 <u>599.41</u>
Theddlethorpe	BEACH TERMINAL	0.00
<u>Rough</u>	<u>STORAGE SITE</u>	<u>345.15</u>
Glenmavis	STORAGE SITE	99.00
Partington	STORAGE SITE	201.43
Avonmouth	STORAGE SITE	179.30
Isle of Grain	LNG IMPORTATION TERMINAL	699.68
Dynevor Arms	STORAGE SITE	49.00
Hornsea	STORAGE SITE	233.10
Hatfield Moor (Storage)	STORAGE SITE	25.00
Hatfield Moor (Onshore)	ONSHORE FIELD	0.30
Cheshire	STORAGE SITE	556.27
Hole House Farm	STORAGE SITE	296.60
Wytch Farm	ONSHORE FIELD	3.30
Burton Point	ONSHORE FIELD	73.50

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Milford Haven	LNG IMPORTATION TERMINAL	950.00
Barton Stacey	STORAGE SITE	172.60
Garton	STORAGE SITE	420.00
Burton Agnes (Caythorpe)	STORAGE SITE	90.00
Winkfield	STORAGE SITE	0.00
Blyborough (Welton)	STORAGE SITE	0.00
Tatsfield	STORAGE SITE	0.00
Albury	STORAGE SITE	0.00
Palmers Wood	STORAGE SITE	0.00
Fleetwood	STORAGE SITE	350.00
Portland	STORAGE SITE	0.00
Canonbie	ONSHORE FIELD	0.00
Moffat	INTERCONNECTOR	0.00
Murrow	BIOMETHANE PLANT	0.00

Appendix 1 – Licence Baseline Exit Capacity

Appendix 2

Licence Baseline Exit Capacity

NTS Exit Point	Type of offtake	Baseline capacity (in GWh/d, as of 1 April 2021)
Bacton	GDN (EA)	3.66
Brisley	GDN (EA)	3.11
Cambridge	GDN (EA)	0.00
Great Wilbrahim	GDN (EA)	35.59
Matching Green	GDN (EA)	92.34
Peterborough Eye (Tee)	GDN (EA)	23.35
Roudham Heath	GDN (EA)	25.47
Royston	GDN (EA)	2.70
Whitwell	GDN (EA)	161.87
West Winch	GDN (EA)	10.09
Yelverton	GDN (EA)	72.94
Alrewas (EM)	GDN (EM)	139.91
Blaby	GDN (EM)	13.40
Blyborough	GDN (EM)	79.33
Caldecott	GDN (EM)	11.08
Thornton Curtis (DN)	GDN (EM)	118.19
Drointon	GDN (EM)	74.27
Gosberton	GDN (EM)	15.23
Kirkstead	GDN (EM)	1.21
Market Harborough	GDN (EM)	9.48
Silk Willoughby	GDN (EM)	2.46

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Sutton Bridge	GDN (EM)	1.08
Tur Langton	GDN (EM)	65.67
Walesby	GDN (EM)	0.97
Asselby	GDN (NE)	4.59
Baldersby	GDN (NE)	1.34
Burley Bank	GDN (NE)	20.31
Ganstead	GDN (NE)	23.15
Pannal	GDN (NE)	148.41
Paull	GDN (NE)	46.86
Pickering	GDN (NE)	9.38
Rawcliffe	GDN (NE)	6.90
Towton	GDN (NE)	80.73
Bishop Auckland	GDN (NO)	62.13
Coldstream	GDN (NO)	2.85
Corbridge	GDN (NO)	0.17
Cowpen Bewley	GDN (NO)	51.90
Elton	GDN (NO)	60.21
Guyzance	GDN (NO)	2.19
Humbleton	GDN (NO)	0.25
Keld	GDN (NO)	1.89
Little Burdon	GDN (NO)	20.92
Melkinthorpe	GDN (NO)	2.43
Saltwick Pressure Controlled	GDN (NO)	9.22
Saltwick Volumetric Controlled	GDN (NO)	69.07
Thrintoft	GDN (NO)	6.92
Towlaw	GDN (NO)	0.57

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Wetheral	GDN (NO)	29.11
Horndon	GDN (NT)	46.41
Luxborough Lane	GDN (NT)	165.30
Peters Green	GDN (NT)	151.86
Peters Green South Mimms	GDN (NT)	197.18
Winkfield (NT)	GDN (NT)	15.91
Audley (NW)	GDN (NW)	12.14
Blackrod	GDN (NW)	166.55
Ecclestone	GDN (NW)	21.14
Holmes Chapel	GDN (NW)	22.20
Lupton	GDN (NW)	16.23
Malpas	GDN (NW)	0.99
Mickle Trafford	GDN (NW)	29.21
Partington	GDN (NW)	87.63
Samlesbury	GDN (NW)	110.99
Warburton	GDN (NW)	110.65
Weston Point	GDN (NW)	30.60
Aberdeen	GDN (SC)	23.54
Armadale	GDN (SC)	16.01
Balgray	GDN (SC)	15.72
Bathgate	GDN (SC)	24.18
Broxburn	GDN (SC)	60.44
Burnhervie	GDN (SC)	22.38
Careston	GDN (SC)	3.85
Drum	GDN (SC)	82.53
St Fergus	GDN (SC)	1.06

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Glenmavis	GDN (SC)	145.79
Hume	GDN (SC)	1.68
Kinknockie	GDN (SC)	3.07
Langholm	GDN (SC)	0.25
Lauderhill	GDN (SC)	1.79
Lockerbie	GDN (SC)	7.44
Netherhowcleugh	GDN (SC)	0.32
Pitcairngreen	GDN (SC)	1.92
Soutra	GDN (SC)	10.73
Stranraer	GDN (SC)	0.93
Farningham	GDN (SE)	86.62
Farningham B	GDN (SE)	80.37
Shorne	GDN (SE)	62.35
Tatsfield	GDN (SE)	213.92
Winkfield (SE)	GDN (SE)	106.26
Braishfield A	GDN (SO)	107.28
Braishfield B	GDN (SO)	58.87
Crawley Down	GDN (SO)	0.00
Hardwick	GDN (SO)	123.70
Ipsden	GDN (SO)	12.39
Ipsden 2	GDN (SO)	15.68
Mappowder	GDN (SO)	44.68
Winkfield (SO)	GDN (SO)	71.86
Aylesbeare	GDN (SW)	22.68
Cirencester	GDN (SW)	8.97
Coffinswell	GDN (SW)	5.15

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Easton Grey	GDN (SW)	29.60
Evesham	GDN (SW)	6.57
Fiddington	GDN (SW)	25.95
Ilchester	GDN (SW)	34.96
Kenn	GDN (SW)	15.43
Littleton Drew	GDN (SW)	2.90
Lyneham (Choakford)	GDN (SW)	50.30
Pucklechurch	GDN (SW)	25.79
Ross (SW)	GDN (SW)	4.53
Seabank (DN)	GDN (SW)	60.74
Alrewas (WM)	GDN (WM)	128.48
Aspley	GDN (WM)	84.65
Audley (WM)	GDN (WM)	21.83
Austrey	GDN (WM)	87.84
Leamington	GDN (WM)	4.26
Lower Quinton	GDN (WM)	29.91
Milwich	GDN (WM)	21.64
Ross (WM)	GDN (WM)	16.52
Rugby	GDN (WM)	80.08
Shustoke	GDN (WM)	44.76
Stratford-upon-Avon	GDN (WM)	4.68
Maelor	GDN (WN)	57.56
Dowlais	GDN (WS)	110.64
Dyffryn Clydach	GDN (WS)	40.23
Gilwern	GDN (WS)	82.68
Abson (Seabank Power Station DC phase I)		36.59

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Air Products (Teesside)	DC	0.00
Apache (Sage Black Start)	DC	0.00
Bacton (Great Yarmouth)	DC	20.04
Barking (Horndon)	DC	58.59
Barrow (Black Start)	DC	1.00
Billingham ICI (Terra Billingham)	DC	33.64
Bishop Auckland (test facility)	DC	0.00
Blackness (BP Grangemouth)	DC	27.29
Blyborough (Brigg)	DC	16.89
Blyborough (Cottam)	DC	19.30
Brine Field (Teesside) Power Station	DC	0.00
Burton Point (Connahs Quay)	DC	73.21
Caldecott (Corby Power Station)	DC	21.12
Carrington (Partington) Power Station	DC	45.00
Cockenzie Power Station	DC	0.00
Coryton 2 (Thames Haven) Power Station	DC	0.00
Centrax Industrial	DC	0.09
Deeside	DC	28.48
Didcot	DC	137.76
Drakelow Power Station	DC	0.00
Eastoft (Keadby Blackstart)	DC	1.46
Eastoft (Keadby)	DC	36.06
Eggborough Power Station	DC	0.00
Enron Billingham	DC	114.90

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Epping Green (Enfield Energy, DC aka Brimsdown)		19.60
Ferny Knoll (AM Paper)	DC	1.08
Fordoun CNG Station	DC	0.00
Glasgoforest	DC	0.00
Goole (Guardian Glass)	DC	1.62
Gowkhall (Longannet)	DC	43.32
Grain Power Station	DC	0.00
Harwarden (Shotton, aka Shotton Paper)	DC	11.59
Hatfield Power Station	DC	0.00
Hirwaun Power Station	DC	0.00
Hollingsgreen (Hays Chemicals)	DC	3.25
Keadby 2 Power Station	DC	39.78
Kinneil CHP	DC	0.00
Langage Power Station	DC	41.62
Marchwood Power Station	DC	39.84
Medway (aka Isle of Grain Power Station NOT Grain Power)	DC	38.12
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	95.34
Millbrook Power Station	DC	0.00
Moffat (Irish Interconnector)	INTERCONNECTOR	530.09
Palm Paper	DC	4.20
Pembroke Power Station	DC	121.20
Peterborough (Peterborough Power)	DC	2.80

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Phillips Petroleum, Teesside	DC	3.69
Pickmere (Winnington Power, aka Brunner Mond)	DC	15.38
Roosecote Power Station (Barrow)	DC	14.73
Rosehill (Saltend Power Station)	DC	57.83
Progress Power Station	DC	0.00
Ryehouse	DC	38.66
Saddle Bow (Kings Lynn)	DC	17.98
Saltend BPHP (BP Saltend HP)	DC	9.10
Saltholme Power Station	DC	7.31
<u>Sandbach Power Station</u>	<u>DC</u>	<u>0</u>
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	4.55
Seabank (Seabank Power Station phase II)	DC	19.10
Seal Sands TGPP	DC	0.00
Sellafield Power Station	DC	12.35
Shellstar (aka Kemira, not Kemira CHP)	DC	16.24
<u>Shotton Mill CHP</u>	<u>DC</u>	<u>0</u>
Shotwick (Bridgewater Paper)	DC	5.52
Spalding 2 (South Holland) Power Station	DC	0.00
St Fergus Segal	DC	0.00
St. Fergus (Shell Blackstart)	DC	2.58
St. Fergus (Peterhead)	DC	108.30
St. Neots (Little Barford)	DC	35.20

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Stallingborough	DC	68.01
Stanford Le Hope (Coryton)	DC	38.60
Staythorpe	DC	164.00
Sutton Bridge Power Station	DC	42.64
Teesside (BASF, aka BASF Teesside)	DC	9.75
Teesside Hydrogen	DC	13.28
Terra Nitrogen (aka ICI, Terra Severnside)	DC	12.58
Thornton Curtis (Humber Refinery, aka Immingham)	DC	67.00
Thornton Curtis (Killingholme)	DC	91.00
<u>Thurrock Power Station</u>	<u>DC</u>	<u>0</u>
Tilbury Power Station	DC	0.00
Tonna (Baglan Bay)	DC	42.54
Trafford Power Station	DC	0.00
Upper Neeston (Milford Haven Refinery)	DC	8.30
West Burton Power Station	DC	26.84
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	11.68
Weston Point (Rocksavage)	DC	40.77
Willington Power Station	DC	0.00
Wragg Marsh (Spalding)	DC	37.28
Wyre Power Station	DC	0.00
Zeneca (ICI Avecia, aka "Zenica")	DC	0.11
Bacton (Baird)	STORAGE SITE	0.00

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Barrow (Bains)	STORAGE SITE	0.00
Barrow (Gateway)	STORAGE SITE	0.00
Caythorpe	STORAGE SITE	75.00
Deborah Storage (Bacton)	STORAGE SITE	0.00
Hatfield Moor Max Refill	STORAGE SITE	30.21
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.00
Holford	STORAGE SITE	0.00
Hole House Max Refill	STORAGE SITE	119.58
Partington Max Refill	STORAGE SITE	2.41
Saltfleeby Storage (Theddlethorpe)	STORAGE SITE	0.00
Stublach (Cheshire)	STORAGE SITE	0.00
Glenmavis Max Refill	STORAGE SITE	1.62
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	100.94
Avonmouth Max Refill	STORAGE SITE	2.30
Dynevor Max Refill	STORAGE SITE	2.61
Garton Max Refill (Aldbrough)	STORAGE SITE	325.51
Hornsea Max Refill	STORAGE SITE	44.79
Rough Max Refill	STORAGE SITE	370.48
Bacton (exit) IP	INTERCONNECTOR	651.68

Appendix 2 – Privacy notice on consultations

Personal data

The following explains your rights and gives you the information you are entitled to under the General Data Protection Regulation (GDPR).

Note that this section only refers to your personal data (your name address and anything that could be used to identify you personally) not the content of your response to the consultation.

1. The identity of the controller and contact details of our Data Protection Officer

The Gas and Electricity Markets Authority is the controller, (for ease of reference, "Ofgem"). The Data Protection Officer can be contacted at dpo@ofgem.gov.uk

2. Why we are collecting your personal data

Your personal data is being collected as an essential part of the consultation process, so that we can contact you regarding your response and for statistical purposes. We may also use it to contact you about related matters.

3. Our legal basis for processing your personal data

As a public authority, the GDPR makes provision for Ofgem to process personal data as necessary for the effective performance of a task carried out in the public interest. i.e. a consultation.

4. With whom we will be sharing your personal data

We will not be sharing your personal data with anyone.

5. For how long we will keep your personal data, or criteria used to determine the retention period.

Your personal data will be held for six months after the project is closed.

6. Your rights

The data we are collecting is your personal data, and you have considerable say over what happens to it. You have the right to:

- know how we use your personal data
- access your personal data
- have personal data corrected if it is inaccurate or incomplete
- ask us to delete personal data when we no longer need it
- ask us to restrict how we process your data

- get your data from us and re-use it across other services
- object to certain ways we use your data
- be safeguarded against risks where decisions based on your data are taken entirely automatically
- tell us if we can share your information with 3rd parties
- tell us your preferred frequency, content and format of our communications with you
- to lodge a complaint with the independent Information Commissioner (ICO) if you think we are not handling your data fairly or in accordance with the law. You can contact the ICO at <https://ico.org.uk/>, or telephone 0303 123 1113.

7. Your personal data will not be sent overseas.

8. Your personal data will not be used for any automated decision making.

9. Your personal data will be stored in a secure government IT system.

10. More information

For more information on how Ofgem processes your data, click on the link to our "[ofgem privacy promise](#)".