

CUSC - SECTION 13

ENABLING WORKS

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13.1 INTRODUCTION

- 13.1. This Section 13 deals with the identification and assessment of the **Enabling Works** to be included in an **Offer** made under the **Connect and Manage Arrangements** and the assessment of the need for and scope of a **Connect and Manage Derogation**.

13.2 ENABLING WORKS

- 13.2.1 In making an **Offer**, the **Construction Works** (if any) which are required to be completed prior to connection and/or use of system are identified and set out in a **Construction Agreement**. Under the **Connect and Manage Arrangements** the **Construction Agreement** will identify:

- (a) in the case of an **Onshore Connection Site** or **Onshore** site of connection, which of the **Transmission Reinforcement Works** are the **Enabling Works** relevant to that **Applicant**; and
- (b) in the case of an **Offshore Connection Site**, which of the **Onshore Transmission Reinforcement Works** are the **Enabling Works** relevant to that **Applicant**. For the avoidance of doubt, any **Offshore Transmission Reinforcement Works** shall be in addition to and will not be affected by the **Enabling Works** identified pursuant to the **Connect and Manage Arrangements**.

- 13.2.2 The **Connect and Manage Derogation Criteria** shall be used to identify the extent and nature of the **Enabling Works** required in each offer of a **Construction Agreement**. Subject to Paragraph 13.2.5, it is anticipated that the **Enabling Works** shall not generally be greater than the **MTS Connection Works**. The **Enabling Works** shall not be less than those works required to satisfy the criteria set out in Paragraph 13.2.4.

- 13.2.3 Where the **Enabling Works** in any case as assessed in accordance with 13.2.2 above are such that connection and/or use of system on completion of such works but in advance of any identified **Wider Transmission Reinforcement Works** does not comply with the requirements of the **NETS SQSS** a **Connect and Manage Derogation** will be required. The **Connect and Manage Derogation Criteria** will be used to justify the need for and scope of such a **Connect and Manage Derogation** in the **Connect and Manage Derogation Report**.

- 13.2.4 The **Enabling Works** will as a minimum include (and, subject to 13.2.5.1 shall not exceed) those **Transmission Reinforcement**

Works (in the case of an **Onshore Connection Site** or **Onshore** site of connection) or **Onshore Transmission Reinforcement Works** (in the case of an **Offshore Connection Site**) required to meet the following criteria (the **Connect and Manage Derogation Criteria**):

13.2.4.1 achieve compliance with the “Pre-fault Criteria” set out in Chapter 2 (Generation Connection Criteria Applicable to the Onshore Transmission System) of the **NETS SQSS**;

13.2.4.2 achieve compliance with the “Limits to Loss of Power Infeed Risks” set out in Chapter 2 (Generation Connection Criteria Applicable to the Onshore Transmission System) of the **NETS SQSS**;

13.2.4.3 enable **The Company** to operate the **National Electricity Transmission System** in a safe manner;

13.2.4.4 resolve any fault level issues associated with the connection and/or use of system by the **Connect and Manage Power Station**;

13.2.4.5 comply with the minimum technical, design and operational criteria and performance requirements under the **Grid Code**;

13.2.4.6 meet other statutory obligations including but not limited to obligations under any **Nuclear Site Licence Provisions Agreement**; and

13.2.4.7 avoid any adverse impact on other **Users**.

13.2.5 The **Enabling Works** set out in a **Construction Agreement** may only be greater than:

13.2.5.1 the works assessed as being required under 13.2.4 above where and to the extent that the **Applicant** or **User** has requested that this be the case (in its application or otherwise); and/or

13.2.5.2 the **MITS Connection Works** where and to the extent that

13.2.5.2.1 the **Applicant** or **User** has requested that this be the case (in its application or otherwise); or

13.2.5.2.2 **The Company** and/or the **Relevant Transmission Licensee** consider it necessary

in order to satisfy the criteria set out in Paragraph 13.2.4.

13.3 MITS MAP

The Company will include within the Electricity Ten Year Statement (ETYS)~~Seven Year Statement~~ a map of the **National Electricity Transmission System** identifying the relevant **MITS Substations** for the purposes of the **MITS Connection Works**.

13.4 REPORT

On or before the end of each **Financial Year** The Company shall publish a report showing:

- (a) by reference to the number of **Offers** made under the **Connect and Manage Arrangements** during that **Financial Year**, the percentage of **Offers** where the **Enabling Works** were above the **MITS Connection Works** and the percentage of **Offers** where the **Enabling Works** were below the **MITS Connection Works**; and
- (b) by reference to each **Construction Agreement** where the **Enabling Works** were completed during that **Financial Year**, the period of time that it took to complete those **Enabling Works** and the transmission owner that undertook them.

END OF SECTION 13