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| NETA Interface Definition and Design: Part 1  Interfaces with BSC Parties and their Agents |

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| **Synopsis** | This document contains the definition and design of all interfaces between the BSC Service Systems and other Systems. It includes the specification of file formats and structure of electronic files. Part one only contains details for interfaces which involve BSC Parties and their Agents. |
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Table of Contents

[1. Introduction 10](#_Toc164933115)

[1.1 Purpose 10](#_Toc164933116)

[1.1.1 Summary 10](#_Toc164933117)

[1.2 Scope 10](#_Toc164933118)

[1.2.1 The Scope of this Document 10](#_Toc164933119)

[1.2.2 Types of Interface 11](#_Toc164933120)

[1.3 NETA Interface Overview 11](#_Toc164933121)

[1.3.1 Introduction 11](#_Toc164933122)

[1.3.2 The Business Process Level 11](#_Toc164933123)

[1.3.3 Logical Message Definition 12](#_Toc164933124)

[1.3.4 Physical Message Definition 12](#_Toc164933125)

[1.3.5 Data Transfer Protocols 12](#_Toc164933126)

[1.4 Summary 13](#_Toc164933127)

[1.5 References 13](#_Toc164933128)

[1.5.1 BSC Documents 13](#_Toc164933129)

[1.6 [FSO BSC]Abbreviations 14](#_Toc164933130)

[2. Common Interface Conventions 15](#_Toc164933131)

[2.1 Interface Mechanisms 15](#_Toc164933132)

[2.1.1 Manual 15](#_Toc164933133)

[2.1.2 Electronic Data File Transfer 16](#_Toc164933134)

[2.1.3 Meter System Interface 16](#_Toc164933135)

[2.1.4 BMRA Publishing Interface 16](#_Toc164933136)

[2.2 Data File Format 16](#_Toc164933137)

[2.2.1 File Header 17](#_Toc164933138)

[2.2.2 File Footer 18](#_Toc164933139)

[2.2.3 Record Formats 19](#_Toc164933140)

[2.2.4 File Types, Record Types and Repeating Structure 22](#_Toc164933141)

[2.2.5 File names 27](#_Toc164933142)

[2.2.6 Unstructured File Format 27](#_Toc164933143)

[2.2.7 Response Messages 28](#_Toc164933144)

[2.2.8 Use of Sequence Numbers 32](#_Toc164933145)

[2.2.9 Time 33](#_Toc164933146)

[2.2.10 The CRA Encryption Key 33](#_Toc164933147)

[2.2.11 Valid Sets 33](#_Toc164933148)

[2.2.12 Example File Formats 44](#_Toc164933149)

[3. External Interface Summary 46](#_Toc164933150)

[3.1 Interfaces by BSC Agent 46](#_Toc164933151)

[3.1.1 BMRA Interfaces 46](#_Toc164933152)

[3.1.2 CDCA Interfaces 47](#_Toc164933153)

[3.1.3 CRA Interfaces 49](#_Toc164933154)

[3.1.4 ECVAA Interfaces 51](#_Toc164933155)

[3.1.5 SAA Interfaces 53](#_Toc164933156)

[3.1.6 SVAA Interfaces 53](#_Toc164933157)

[3.2 Interfaces by Corresponding Party 55](#_Toc164933158)

[3.2.1 BSC Party Interfaces 55](#_Toc164933159)

[3.2.2 BSC Party Agent Interfaces 59](#_Toc164933160)

[3.2.3 Market Index Data Provider Interfaces 61](#_Toc164933161)

[4. BMRA External Inputs and Outputs 62](#_Toc164933162)

[4.1 BMRA-I004: (output) Publish Balancing Mechanism Data 62](#_Toc164933163)

[4.1.1 Gate Closure Data 63](#_Toc164933164)

[4.1.2 Acceptance and Balancing Services Data 63](#_Toc164933165)

[4.1.3 Declaration Data 64](#_Toc164933166)

[4.2 BMRA-I005: (output) Publish System Related Data 65](#_Toc164933167)

[4.3 BMRA-I006: (output) Publish Derived Data 70](#_Toc164933168)

[4.3.1 Indicative System Price Stack Data 72](#_Toc164933169)

[4.4 BMRA-I019: (output) Publish Credit Default Notices 74](#_Toc164933170)

[4.5 BMRA-I010: (output) BMRA Data Exception Reports 74](#_Toc164933171)

[4.6 BMRA-I015: (input) Receive Market Index Data 75](#_Toc164933172)

[4.7 BMRA-I028: (input) Receive REMIT Data 76](#_Toc164933173)

[4.8 BMRA-I030: (output) Publish REMIT Data 76](#_Toc164933174)

[4.9 BMRA-I031: (output) Publish Transparency Regulation Data 77](#_Toc164933175)

[4.10 BMRA-I035: (output) Publish Trading Unit Data 78](#_Toc164933176)

[4.11 BMRA-I037: (output) Publish Replacement Reserve Data 78](#_Toc164933177)

[4.12 BMRA TIBCO Message Publishing - Data Formats 79](#_Toc164933178)

[4.12.1 Message Types 79](#_Toc164933179)

[4.12.2 Message Subject Naming 82](#_Toc164933180)

[4.12.3 Message Formats 84](#_Toc164933181)

[4.12.4 Field Type Definitions 84](#_Toc164933182)

[4.12.5 Message Definitions 143](#_Toc164933183)

[4.12.6 Format of Data within TIB Messages 199](#_Toc164933184)

[4.12.7 Writing an Application that Subscribes to TIB Messages 202](#_Toc164933185)

[4.13 NOT USED 204](#_Toc164933186)

[5. CDCA External Inputs and Outputs 205](#_Toc164933187)

[5.1 CDCA Flow Overview 205](#_Toc164933188)

[5.2 CDCA-I001: (input) Aggregation rules 207](#_Toc164933189)

[5.3 CDCA-I003: (input) Meter technical data 208](#_Toc164933190)

[5.4 CDCA-I004: (output) Notify New Meter Protocol 210](#_Toc164933191)

[5.5 CDCA-I005: (input) Load New Meter Protocol 210](#_Toc164933192)

[5.6 CDCA-I006: (output) Meter Data for Proving Test 211](#_Toc164933193)

[5.7 CDCA-I007: (output) Proving Test Report/Exceptions 211](#_Toc164933194)

[5.8 CDCA-I008: (input) Obtain metered data from metering systems 211](#_Toc164933195)

[5.9 CDCA-I009: (input) Meter Period Data Collected via Site Visit 212](#_Toc164933196)

[5.10 CDCA-I010: (output) Exception report for missing and invalid meter period data 213](#_Toc164933197)

[5.11 CDCA-I011: (input) Dial Readings from meter, for MAR 214](#_Toc164933198)

[5.12 CDCA-I012: (output) Report Raw meter Data 214](#_Toc164933199)

[5.13 CDCA-I013: (input) Response to Estimated data 215](#_Toc164933200)

[5.14 CDCA-I014: (output) Estimated Data Report 215](#_Toc164933201)

[5.15 CDCA-I015: (input) Reporting metering system faults 217](#_Toc164933202)

[5.16 CDCA-I017: (output) Meter Reading Schedule for MAR 217](#_Toc164933203)

[5.17 CDCA-I018: (output) MAR Reconciliation Report 217](#_Toc164933204)

[5.18 CDCA-I019: (output) MAR Remedial Action Report 218](#_Toc164933205)

[5.19 CDCA-I021: (input) Notification of Metering Equipment Work 218](#_Toc164933206)

[5.20 CDCA-I022: (input) Distribution Line Loss Factors 219](#_Toc164933207)

[5.21 CDCA-I023: (output) Missing Line Loss Factors 219](#_Toc164933208)

[5.22 CDCA-I025: (output) Aggregation Rules Exceptions 220](#_Toc164933209)

[5.23 CDCA-I026: (output) Aggregated Meter Volume Exceptions 220](#_Toc164933210)

[5.24 CDCA-I029: (output) Aggregated GSP Group Take Volumes 221](#_Toc164933211)

[5.25 CDCA-I030: (output) Meter Period Data for Distribution Area 221](#_Toc164933212)

[5.26 CDCA-I033: File Receipt Acknowledgement 222](#_Toc164933213)

[5.27 CDCA-I037: (output) Estimated Data Notification 222](#_Toc164933214)

[5.28 CDCA-I038: (output) Reporting metering system faults 223](#_Toc164933215)

[5.29 CDCA-I041: (output) Interconnector Aggregation Report 223](#_Toc164933216)

[5.30 CDCA-I042: (output) BM Unit Aggregation Report 224](#_Toc164933217)

[5.31 CDCA-I044: (input) Meter System Proving Validation 224](#_Toc164933218)

[5.32 CDCA-I045: (input) Meter Data from routine work and Metering Faults 225](#_Toc164933219)

[5.33 CDCA-I046: (output) Site Visit Inspection Report 225](#_Toc164933220)

[5.34 CDCA-I047: (output) Correspondence Receipt Acknowledgement 226](#_Toc164933221)

[5.35 CDCA-I048: (output) Report of Aggregation Rules 226](#_Toc164933222)

[5.36 CDCA-I051: (output) Report Meter Technical Details 227](#_Toc164933223)

[5.37 CDCA-I054:(output) Meter Status Report 228](#_Toc164933224)

[5.38 CDCA-I055: (input) Transfer from SMRS information 230](#_Toc164933225)

[5.39 CDCA-I057: (input) Transfer to SMRS information 230](#_Toc164933226)

[5.40 CDCA-I059: (output) Initial Meter Reading Report 231](#_Toc164933227)

[5.41 CDCA-I060: (input) SVA Party Agent Details 232](#_Toc164933228)

[5.42 CDCA-I067: (input) Disconnected BM Units 232](#_Toc164933229)

[6. CRA External Inputs and Outputs 233](#_Toc164933230)

[6.1 CRA Flow Overview 233](#_Toc164933231)

[6.2 CRA-I001: (input) BSC Party Registration Data 235](#_Toc164933232)

[6.3 CRA-I002: (input) Interconnector Administrator Registration Data 237](#_Toc164933233)

[6.4 CRA-I003: (input) BSC Party Agent Registration Data 237](#_Toc164933234)

[6.5 CRA-I005: (input) BM Unit Registration Data 238](#_Toc164933235)

[6.6 CRA-I006: (input) Trading Unit Registration 239](#_Toc164933236)

[6.7 CRA-I007: (input/output) Boundary Point and System Connection Point Data 240](#_Toc164933237)

[6.8 CRA-I008: (input) Interconnector Registration Details 241](#_Toc164933238)

[6.9 CRA-I012: (output) CRA Encryption Key 241](#_Toc164933239)

[6.10 CRA-I014: (output) Registration Report 242](#_Toc164933240)

[6.11 CRA-I021: (output) Registered Service List 244](#_Toc164933241)

[6.12 CRA-I024: (output) Certification and Accreditation Status Report 245](#_Toc164933242)

[6.13 CRA-I025: Receive Acknowledgement 246](#_Toc164933243)

[6.14 CRA-I026: Issue Acknowledgement 246](#_Toc164933244)

[6.15 CRA-I027: (input) GSP Group and GSP Registration 246](#_Toc164933245)

[6.16 CRA-I031: (input) Metering System Data 247](#_Toc164933246)

[6.17 CRA-I034: (input) Flexible Reporting Request 247](#_Toc164933247)

[6.18 CRA-I038: Transfer from SMRS information 248](#_Toc164933248)

[6.19 CRA-I040: Transfer to SMRS information 249](#_Toc164933249)

[6.20 CRA-I048: GC or DC Breach Notification 249](#_Toc164933250)

[6.21 CRA-I049: GC or DC Breach Estimation Challenge 250](#_Toc164933251)

[6.22 CRA-I051: Notification of Breach Challenge Data 250](#_Toc164933252)

[7. ECVAA External Inputs and Outputs 252](#_Toc164933253)

[7.1 ECVAA Flow Overview 252](#_Toc164933254)

[7.2 ECVAA-I002: (input) ECVNAA Data 254](#_Toc164933255)

[7.3 ECVAA-I003: (input) MVRNAA Data 255](#_Toc164933256)

[7.4 ECVAA-I004: (input) ECVN 256](#_Toc164933257)

[7.5 ECVAA-I005: (input) MVRN 257](#_Toc164933258)

[7.6 ECVAA-I007: (output) ECVNAA Feedback 258](#_Toc164933259)

[7.7 ECVAA-I008: (output) MVRNAA Feedback 259](#_Toc164933260)

[7.8 ECVAA-I009: (output) ECVN Feedback (Rejection) 261](#_Toc164933261)

[7.9 ECVAA-I010: (output) MVRN Feedback (Rejection) 262](#_Toc164933262)

[7.10 ECVAA-I013: (output) Authorisation Report 263](#_Toc164933263)

[7.11 ECVAA-I014: (output) Notification Report 263](#_Toc164933264)

[7.12 ECVAA-I018: Receive Acknowledgement 265](#_Toc164933265)

[7.13 ECVAA-I019: Issue Acknowledgement 265](#_Toc164933266)

[7.14 ECVAA-I022: (output) Forward Contract Report 265](#_Toc164933267)

[7.15 ECVAA-I024: (input) Credit Cover Minimum Eligible Amount Request 268](#_Toc164933268)

[7.16 ECVAA-I025: (output) Credit Cover Minimum Eligible Amount Report 269](#_Toc164933269)

[7.17 ECVAA-I028: (output) ECVN Acceptance Feedback 270](#_Toc164933270)

[7.18 ECVAA-I029: (output) MVRN Acceptance Feedback 274](#_Toc164933271)

[7.19 Forward Contract Report Start Period Override 278](#_Toc164933272)

[7.20 ECVAA-I021: (output) Credit Limit Warning 279](#_Toc164933273)

[7.21 ECVAA-I037: (input) Receive Volume Notification Nullification Request 279](#_Toc164933274)

[7.22 ECVAA-I038: (output) Issue Volume Notification Nullification Confirmation Report 280](#_Toc164933275)

[7.23 ECVAA-I039: (output) Issue Nullification Completion Report 281](#_Toc164933276)

[7.24 Additional Clarification on ECVAA Interfaces 281](#_Toc164933277)

[7.24.1 Sign Convention 281](#_Toc164933278)

[7.24.2 Notes on functionality 282](#_Toc164933279)

[7.24.3 Notes on Notification Processing and Reporting 283](#_Toc164933280)

[7.25 ECVAA-I042: Banning/Unbannimg Individual User Access to the ECVAA Web Service 287](#_Toc164933281)

[7.26 ECVAA-I043: ECVAA Web Service – BSC Party View ECVNs 288](#_Toc164933282)

[7.27 ECVAA-I044: ECVAA Web Service – BSC Party View MVRNs 290](#_Toc164933283)

[7.28 7ECVAA-I045: ECVAA Web Service – ECVNA View ECVNs. 291](#_Toc164933284)

[7.29 ECVAA-I046: ECVAA Web Service – MVRNA View MVRNs. 293](#_Toc164933285)

[8. SAA External Inputs and Outputs 296](#_Toc164933286)

[8.1 SAA Flow Overview 296](#_Toc164933287)

[8.2 SAA-I006: (input) BM Unit Metered Volumes for Interconnector Users 297](#_Toc164933288)

[8.3 SAA-I012: (input) Dispute Notification 297](#_Toc164933289)

[8.4 SAA-I014: (output) Settlement Reports 298](#_Toc164933290)

[8.4.1 Aggregate Party Day Charges 302](#_Toc164933291)

[8.4.1.1 Aggregate VLP Day Charges 302](#_Toc164933292)

[8.4.2 Aggregate Party Period Charges 303](#_Toc164933293)

[8.4.3 Aggregate VLP Period Charges 303](#_Toc164933294)

[8.4.4 System Period Data 303](#_Toc164933295)

[8.4.5 VLP System Period Data 306](#_Toc164933296)

[8.4.6 System Quarter Hour Data (following the TERRE P344 Final Implementation Date) 307](#_Toc164933297)

[8.4.7 Account Period Data 308](#_Toc164933298)

[8.4.8 Virtual Balancing Account Period Data 308](#_Toc164933299)

[8.4.9 Account Period BMU Data 308](#_Toc164933300)

[8.4.10 BM Unit Period Data 309](#_Toc164933301)

[8.4.11 Secondary BM Unit Period Data 309](#_Toc164933302)

[8.4.12 BM Unit Period RR Data 310](#_Toc164933303)

[8.4.13 BM Unit Quarter Hour RR Data 310](#_Toc164933304)

[8.4.14 Replacement Reserve Bid 310](#_Toc164933305)

[8.4.15 RR Auction Period 311](#_Toc164933306)

[8.4.16 RR Auction Point 311](#_Toc164933307)

[8.4.17 RR Activation 311](#_Toc164933308)

[8.4.18 RR Activation Point 311](#_Toc164933309)

[8.4.19 Bid-Offer Data 312](#_Toc164933310)

[8.4.20 MVR Data 312](#_Toc164933311)

[8.4.21 Market Index Data 313](#_Toc164933312)

[8.4.22 Balancing Services Adjustment Action Data 313](#_Toc164933313)

[8.4.23 BM Unit Bid-Offer Pair Acceptance Volume Data 313](#_Toc164933314)

[8.5 SAA-I016: (output) Settlement Calendar 314](#_Toc164933315)

[8.6 SAA-I017: (output) SAA Data Exception Report 315](#_Toc164933316)

[8.7 SAA-I018: (output) Dispute Reports 315](#_Toc164933317)

[8.8 SAA-I021: Receive Acknowledgement of SAA Messages 316](#_Toc164933318)

[8.9 SAA-I022: Issue SAA Acknowledgement of Messages 316](#_Toc164933319)

[8.10 SAA-I030: (input) Receive Market Index Data 316](#_Toc164933320)

[8.11 SAA-I058: (output) Aggregated Non-Chargeable Demand Report 316](#_Toc164933321)

[9. SVAA External Inputs and Outputs 317](#_Toc164933322)

[9.1 P0282: Delivered Volume Notification 317](#_Toc164933323)

[9.2 P0283: Rejection of Delivered Volume Notification 317](#_Toc164933324)

[9.3 P0284: Confirmation of Delivered Volume 318](#_Toc164933325)

[9.4 P0285: Delivered Volume Exception Report 318](#_Toc164933326)

[9.5 P0287: Metering System Half Hourly Volume Adjustments 320](#_Toc164933327)

[9.6 P0288: Secondary Half Hourly Consumption Volumes 321](#_Toc164933328)

[9.7 P0297: Asset Registration 322](#_Toc164933329)

[9.8 P0298: Rejection of Asset Registration 324](#_Toc164933330)

[9.9 P0299: Confirmation of Asset Registration 324](#_Toc164933331)

[9.10 P0300: Registration of Asset Metering Agents 325](#_Toc164933332)

[9.11 P0301: Rejection of Asset Metering Agents 326](#_Toc164933333)

[9.12 P0302: Confirmation of Registration of Asset Metering Agents 326](#_Toc164933334)

[9.13 P0303: Asset Meter Registration 327](#_Toc164933335)

[9.14 P0304: Rejection of Asset Meter Registration 328](#_Toc164933336)

[9.15 P0305: Confirmation of Asset Meter Registration 328](#_Toc164933337)

[9.16 P0306: AMSID Pair Allocation to a Secondary BM Unit 329](#_Toc164933338)

[9.17 P0307: Confirmation of AMSID Pair Allocation to a Secondary BM Unit 329](#_Toc164933339)

[9.18 P0308: Rejection of AMSID Pair Allocation to a Secondary BM Unit 330](#_Toc164933340)

[9.19 P0309: Notification of use of AMSID Pair by another AMVLP 330](#_Toc164933341)

[9.20 P0310: Missing Metering System Data 331](#_Toc164933342)

[9.21 P0311: Invalid Metering System Data 331](#_Toc164933343)

[9.22 P0320: Loss of AMSID Pair Allocation 331](#_Toc164933344)

# Introduction

## Purpose

### Summary

This document is Part 1 of the Interface Definition and Design.

The scope of the document is, for each BSC Service System provided, the definition and design of all interfaces between the BSC Service System and other Systems.

The scope of Part 1 is limited to the definition and design of interfaces between the BSC Service System and the BSC Parties and their Agents.

Note that, subsequent to the introduction of P62, any of the following terms can represent a Licensed Distribution System Operator (LDSO) or any Party which distributes electricity.

* Distribution Business
* Distribution System Operator
* Public Distribution System Operator(and abbreviation PDSO)
* Distribution Company
* Public Electricity Suppliers (PES), as operators of a distribution network
* Distributor, as operator of a distribution network.

## Scope

### The Scope of this Document

This document describes the interfaces relevant to five of the seven BSC Service Systems (and some interfaces relating to a sixth). The interfaces relating to the Funds Administration Agent service are described separately in the FAA Interface Definition and Design. The services within the scope of this document are:

|  |  |
| --- | --- |
| BMRA | Balancing Mechanism Reporting Agent |
| CDCA | Central Data Collection Agent |
| CRA | Central Registration Agent |
| ECVAA | Energy Contract Volume Aggregation Agent |
| SAA | Settlement Administration Agent |
| SVAA | Supplier Volume Allocation Agent (certain interfaces only) |

These six are termed here the Central Services. Section 3.1.6 specifies which SVAA interfaces fall within the scope of this document (and which are specified elsewhere).

### Types of Interface

Interfaces between the Central Services and other systems which are not part of the Central Services are termed **External** and are the main subject of the Interface Definition and Design. These interfaces are of two kinds:

1. **Party** interfaces – BSC Parties and Agents, including ECVNA, MVRNA, IA, IEA, SMRA and MOA. These interfaces are covered in Part 1 (this document).
2. **System** interfaces – to other BSC services: FAA, SVAA, the National Electricity Transmission System Operator (NETSO) and BSCCo Ltd. These interfaces are covered in Part 2 (a separate document).

External interfaces which do not connect to a Central Service, e.g. FAA to Bank, are not included in the Interface Definition and Design.

The interfaces with BSC Parties and Agents will need a wider forum of agreement than the other interfaces, and will be tested in Market Interface Testing (MIT). The Interface Definition and Design is therefore divided into two separate parts for these two interface types. The two parts will be issued independently and will therefore have different version numbers.

## NETA Interface Overview

### Introduction

The approach to the interface definition process adopted in this document is a layered top down structure. The highest layer is the business need for the interface to exist. This business transaction is supported by successive lower layers working down via the logical and physical design to the communications protocol and the physical format and media for the data transfer. This is summarised in the table below.

| Layer | Defined in Section | Source/Based on |
| --- | --- | --- |
| Business Process Definition | 1.3.2 | Business Process Model |
| Logical Flow Definition | 1.3.3 & 2.2 | Industry practice |
| Physical Message Definition | 1.3.4 | Industry practice (with MV90 for meter data) |
| Data Transfer Protocol | 1.3.5 | FTP over TCP/IP |

### The Business Process Level

A Business Process can be represented by a **‘transaction’** – a message or sequence of messages that fulfil a business function, for example ‘submit report request’ leads to ‘report sent’ or ‘error message – not available’. Each of these messages can be defined as a logical **‘flow’** to meet the requirement. The flow can classified by its characteristics at the business level:

1. Originating Party
2. Destination Party
3. Initiating event (e.g. user request, another flow, timer expires)
4. Frequency in unit time
5. Data content at the business level.
6. **Mechanism:** Electronic Data File Transfer or Manual
7. Volume – frequency \* mean message size
8. Validation rules.

Flows are given unique identifiers. The same flow can be sent by more than one originator and to more than one party and as a result of different initiating events. These origin/destination/initiation cases are called here different ‘**instances**’ of the same flow. The same flow can have internal and external instances.

### Logical Message Definition

The next step is to define the flow contents at the logical level. This defines what each flow will contain in terms of fields, their attributes and how the fields are grouped within the flow. At the same time, the rules for which fields and groups are optional or mandatory and whether and how often groups can be repeated need to be specified.

To do this, a naming convention and layout standards have been set for those flows so that the information can be presented in a consistent and unambiguous form. The format is based on industry practice, and is similar to that used by the industry to support the Supplier Volume Allocation settlement process.

### Physical Message Definition

The Logical Message definition encompasses all the data visible at the user level and is closely aligned to the database design as the flows populate the database and/or are derived from their contents. Physical file formats define, for flows that are transferred electronically, the data representation and control information. Similarly to the logical definition, a naming convention and layout standards have been defined so that the information can be exchanged and validated in a consistent and unambiguous form. The definitions are again based on industry practice.

Details of the physical file format are specified in section 2.2

### Data Transfer Protocols

This section only applies to flows which employ the electronic data file transfer mechanism.

Details of the proposed protocols for data transfer are in [COMMS]. For each flow, data transfer will be via FTP over TCP/IP unless specified otherwise.

## Summary

Part 1 of the Interface Definition and Design covers interfaces with BSC Parties and Agents, and is organised as follows:

1. Section 2 describes common interface conventions, in particular defining the approach to interfacing via file transfer.
2. Section 3 gives a summary of the interfaces, organised by BSC agent and by corresponding party.
3. Sections 4 to 7.24.3 define the interfaces to each of the BSC Agents.

Part 2 of this document contains interfaces where the only parties involved are within the Central Volume Allocation system, i.e. interfaces between the following services / systems:

1. BMRA
2. CDCA
3. CRA
4. ECVAA
5. FAA
6. SAA
7. NETSO
8. SVAA
9. BSCCo Ltd

Note that parts 1 and 2 of the Interface Definition and Design are issued separately and will therefore have different issue numbers.

## References

### BSC Documents

|  |  |
| --- | --- |
| [SD] | Draft Service Descriptions for Central Data Collection, Energy Contract Volume Aggregation, Central Registration, Balancing Mechanism Reporting, Settlement Administration, |
| [BPM] | RETA Business Process Models: |
|  | Top Level Processes |
|  | Central Registration |
|  | Aggregate and Check Contract Volume |
|  | Balancing Mechanism Reporting |
|  | Central Data Collection and Aggregation |
|  | Calculate Settlement Debits and Credits |
|  | Indicative Reporting Requirement |
|  | Entity Relationship Model |
| [COMMS] | Communications Requirements Document |

## [FSO BSC]Abbreviations

|  |  |
| --- | --- |
| AMVLP | Asset Metering Virtual Lead Party |
| BM | Balancing Mechanism |
| BMRA | Balancing Mechanism Reporting Agent |
| BMU | Balancing Mechanism Unit |
| BSC | Balancing and Settlement Code |
| WDCALF | Working Day Credit Assessment Load Factor |
| NWDCALF | Non-Working Day Credit Assessment Load Factor |
| CDA | Central Design Authority |
| CDCA | Central Data Collection Agent |
| CRA | Central Registration Agent |
| ECV | Energy Contract Volume |
| ECVAA | Energy Contract Volume Aggregation Agent |
| ECVN | Energy Contract Volume Notification |
| ECVNA | Energy Contract Volume Notification Agent |
| ECVNAA | Energy Contract Volume Notification Agent Authorisation |
| ENTSO-E | European Network of Transmission System Operators for Electricity |
| FAA | Funds Administration Agent |
| FPN | Final Physical Notification |
| FTP | File Transfer Protocol |
| GMT | Greenwich Mean Time |
| GSP | Grid Supply Point |
| IA | Interconnector Administrator |
| IEA | Interconnector Error Administrator |
| ISO | International Standards Organisation |
| LAN | Local Area Network |
| MAR | Meter Advance Reconciliation |
| MDP | Maximum Delivery Period |
| MDV | Maximum Delivery Volume |
| MEL | Maximum Export Limit |
| MIDP | Market Index Data Provider |
| MIL | Maximum Import Limit |
| MOA | Meter Operator Agent |
| MPAN | Meter Point Administration Number |
| MVR | Meter Volume Reallocation |
| MVRN | Meter Volume Reallocation Notification |
| MVRNA | Meter Volume Reallocation Notification Agent |
| MVRNAA | Meter Volume Reallocation Notification Agent Authorisation |
| NETSO | National Electricity Transmission System |
| NETA | New Electricity Trading Arrangements |
| NWDBMCAEC | Non-Working Day BM Unit Credit Assessment Export Capability |
| NWDBMCAIC | Non-Working Day BM Unit Credit Assessment Import Capability |
| PTFF | Pool Transfer File Format |
| QPN | Quiescent (final) Physical Notification |
| RETA | Revised Electricity Trading Arrangements |
| SAA | Settlement Administration Agent |
| SECALF | Supplier Export Credit Assessment Load Factor |
| SMRA | Supplier Meter Registration Agent |
| SVAA | Supplier Volume Allocation Agent |
| TAA | Technical Assurance Agent |
| TCP/IP | Transport Control Protocol/Internet Protocol |
| VLP | Virtual Lead Party |
| WAN | Wide Area Network |
| WDBMCAEC | Working Day BM Unit Credit Assessment Export Capability |
| WDBMCAIC | Working Day BM Unit Credit Assessment Import Capability |

# Common Interface Conventions

## Interface Mechanisms

This section outlines the different interface mechanisms used.

### Manual

Some interfaces employ a manual mechanism. This means that the information is delivered by mail, by a telephone call, by email, or by fax from one person to another (Perhaps in an electronic file attached to an email or written to a floppy disc).

All incoming manual flows are required to have been initiated by an Authorised Signatory. The flow will contain the Authorised Signatory Name and Password plus:

1. for flows submitted by post or fax, the signatory’s signature is required;
2. for those flows which are submitted by email, the sending email address must be that registered for the signatory.

Where applicable, the sender will have read the information from a computer screen or printed it out before sending it. Similarly, where applicable, the recipient enters the information into a computer system, probably via a data entry screen-based interface.

More details of the manual mechanism are given where appropriate for a particular flow.

### Electronic Data File Transfer

The majority of non-manual interfaces use electronic file transfer. A data file is created on the source system, and is then copied to a predetermined directory on the destination system. The mechanism for the network copy is described in [COMMS].

A common format is used for data files transferred between the Central Services and the BSC Parties and their Agents. This is specified in Section 2.2.

### Meter System Interface

The MV-90 interface is used to interact with meter systems (This is defined in the CDCA Design Specification Appendix A.).

### BMRA Publishing Interface

A TIBCO messaging interface running over IP is used for providing screen-based data for BMRA users.

## Data File Format

A common format is used for data files transferred electronically between the Central Services and the BSC Parties and their Agents.

These files use the ASCII character set. They consist of:

1. Standard header
2. Collection of data records using standard format
3. Standard footer

The file format is similar to the Energy Market Data Specification file format defined for use in Supplier Volume Allocation. The difference is that the format defined for Central Volume Allocation has the following enhanced features:

1. sequence number added to the header;
2. Party Ids in the header longer than the 4 character Pool Participant Ids;
3. Role Codes in the header longer than the 1 character Pool Participant Role Codes;
4. Message Role (Data/Response) added to the header;
5. free-format message type allowed

The components of the file are specified below:

### File Header

The file header will be a record containing the following fields:

| AAA-File Header | | | |
| --- | --- | --- | --- |
| Field | Field Name | Type | Comments |
| 1 | Record Type | Text(3) | = AAA |
| 2 | File Type | Text(8) | 5 character type plus 3 character version |
| 3 | Message Role | char | ‘D’ Data or ‘R’ Response  Note that the P0283, P0284, P0293, P0294 , P0329 and P0330 files produced by SVAA have Role ‘D’ |
| 4 | Creation Time | datetime | Date/Time file was created. Specified in GMT.  (For Response messages this field contains the Creation Time of the message being replied to) |
| 5 | From Role Code | Text(2) |  |
| 6 | From Participant ID | Text(8) |  |
| 7 | To Role Code | Text(2) |  |
| 8 | To Participant ID | Text(8) |  |
| 9 | Sequence Number | integer(9),  rolling over from 999999999 to 0 | A separate Sequence Number is used for each From Role Code / From Participant ID / To Role Code / To Participant ID combination.  NB numbers used must be contiguous so recipients can detect missing files. See section 2.2.8 for more details of the use of Sequence Number.  (For Response messages this field contains the Sequence Number of the message being replied to. This includes the P0283, P0284, P0293, P0294, P0329 and P0330 files produced by SVAA.) |
| 10 | Test data flag | Text(4) | Indicates whether this file contains test data  =OPER or omitted for operational use, other values for test phases |

Either field 6 or field 8 will be the Participant ID of the Central Systems in every case. (For SVAA the Participant ID is ‘CAPG’).

The possible values for role code are

|  |  |
| --- | --- |
| ‘AV’ | (AMVLP) |
| ‘BM’ | (BMRA) |
| ‘BC’ | (BSCCo Ltd) |
| ‘BP’ | (BSC Party) |
| ‘CD’ | (CDCA) |
| ‘CR’ | (CRA) |
| ‘DB’ | (Distribution Business) |
| ‘EC’ | (ECVAA) |
| ‘EN’ | (ECVNA) |
| ‘ER’ | (Energy Regulator) |
| ‘FA’ | (FAA) |
| ‘IA’ | (Interconnector Administrator) |
| ‘MI’ | (Market Index Data Provider) |
| ‘MO’ | (Meter Operator Agent) |
| ‘MV’ | (MVRNA) |
| ‘PA’ | (BSC Party Agent) |
| ‘PB’ | (Public - also used for files made available for shared access) |
| ‘SA’ | (SAA) |
| ‘SG’ | (BSC Service Agent) |
| ‘SO’ | (NETSO) |
| ‘SV’ | (SVAA) |
| ‘TS’ | (Supplier) |
| ‘VP’ | (VLP) |

This is a subset of the domain ‘Organisation Type’ defined in section 2.2.11.9, containing only those organisation types which send or receive electronic data files. Considering flows to BSC Parties: when a party receives a file because it is a Distribution Business, the To Role Code will be ‘DB’; when it receives a file because it is an Interconnector Administrator, the To Role Code will be ‘IA’; in all other cases, the To Role Code will be ‘BP’.

Message Role is used for handling receipt acknowledgement, and is further described in Section 2.2.7.

### File Footer

The file footer will be a record containing the following fields:

|  |  |  |  |
| --- | --- | --- | --- |
| ZZZ-File Footer | | | |
| Field | Field Name | Type | Comments |
| 1 | Record Type | text(3) | = ZZZ |
| 2 | Record count | integer(10) | Includes header and footer |
| 3 | Checksum | integer(10) | Although type is shown as integer(10) the value is actually a 32-bit unsigned value and hence will fit in an “unsigned long” C variable. |

The value of Checksum is defined according to the following sequence:

1. initialise to zero
2. consider each record in turn (including header but excluding trailer)
3. Break each record into four byte (character) sections (excluding the end of line character), padded with nulls if required, and exclusive OR (XOR) them into checksum.

The algorithm for this is illustrated by the following ‘C-like’ pseudo code.

num\_chars = strlen (record\_buffer)

FOR (i = 0; i < num\_chars;)

value = 0

FOR (j = 0; j < 4; i++, j++)

IF i < num\_chars

value = ((value << 8 ) +   
 record\_buffer[i])

ELSE

value = value << 8

END IF

ENDFOR

checksum = checksum XOR value

ENDFOR

The checksum value is a 32 bit value. This is treated as an unsigned integer and appears in the file footer as integer(10).

### Record Formats

Each record in the file is presented as follows:

<record type><field separator><field>[…]<field separator><record delimiter>

Where:

1. record type : 3 characters
2. record delimiter : Line Feed (ASCII 10)
3. field separator: “|” (ASCII 124)

NB field separator will thus appear at end of record (i.e. after last field), prior to the linefeed

A record of *n* fields will have *n+1* field separators.

Data fields are presented as follows:

| type | Rules |
| --- | --- |
| integer (n) | optional leading “-“ for negative numbers  no leading zeros  maximum n digits  *field may have “-“ and from 1 to n digits* |
| decimal (n,d) | maximum n digits  maximum d digits after decimal point  maximum (n-d) digits before decimal point  leading “-” required for negative numbers  no trailing zeros  no leading zeros other than where -1< value <1, then number may start with “0.”  To clarify, the value 0.123 can be represented as:  0.123 or .123,  but not:  00.123 (an invalid leading zero) or 0.1230 (an invalid trailing zero)  Valid representations of zero are:  0 0.0 .0 0. –0 –0.0 -.0 -0.  but not as a decimal point with no digits. |
| text (n) | up to n characters  field may not contain field separator  no leading spaces  no trailing spaces |
| boolean | T or F |
| date | YYYYMMDD |
| time | HHMM |
| timestamp | HHMMSS |
| datetime | YYYYMMDDHHMMSS |
| char | single character |
| null | if a field is no longer needed in a future version of a flow, then its data type will be defined to be null, meaning that its value is always null |

Text and char fields may contain only the following characters:

| Character | ASCII | Character | ASCII | Character | ASCII |
| --- | --- | --- | --- | --- | --- |
| space | 32 | + | 43 | @ | 64 |
| ! | 33 | , | 44 | A-Z | 65-90 |
| " | 34 | - | 45 | [ | 91 |
| # | 35 | . | 46 | \ | 92 |
| % | 37 | / | 47 | ] | 93 |
| & | 38 | 0-9 | 48-57 | ^ | 94 |
| ' | 39 | : | 58 | \_ | 95 |
| ( | 40 | ; | 59 | a-z | 97-122 |
| ) | 41 | = | 61 | { | 123 |
| \* | 42 | ? | 63 | } | 125 |

Optional fields are permitted to have nothing between the field separators.

### File Types, Record Types and Repeating Structure

The structure of records and their nesting rules are specified using tables. The tables are defined in the NETA Interface Definition and Design Part 1 spreadsheet.The following explains the meaning of data in those tables.

Each interface (flow) may be represented by more than one physical message type (sub-flow) indicated by multiple file types in the physical file format spreadsheet e.g. CRA-I014 has multiple file types R0141, R0142 etc. The file type is made up of three parts: the first character identifies the system (‘B’ (BMRA), ‘C’ (CDCA), ‘R’ (CRA), ‘E’ (ECVAA), or ‘S’ (SAA)); the second to fourth characters are taken from the number within the flow name; the final character identifies the sub-flow id.

These tables are not provided for most manual flows. Where it is useful to provide this information for a manual flow, a note is provided in the “Physical Details” section of the logical definition of the flow.

Nesting is indicated by use of L1, L2 etc. Items at L2 make up a group at L1, items at L3 make up a group at L2 etc.

| Id | Row Type | Flow version / range | L1 | L2 | L3 | L4 | data type | valid set | item name/group description (comments) |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| C0011 | F  (File Type) |  |  |  |  |  |  |  | Title of Flow (plus sub-flow number where appropriate) |
| ABC | R  (Record Type) |  |  |  |  |  |  |  | record type appears as the first field in an electronic file. Record types are unique across all file types. |
| N0001 | D  (Data Item) |  |  |  |  |  |  |  | Each data item is assigned a Data Item Id. The Data Item Id is used for all occurrences of the same Data Item. |
|  |  | 1-\* |  |  |  |  |  |  | range indicates how many occurrences of this record type may appear at the current level. (comment may further refine the repeating rules)  0-\* indicates unlimited repeat (optional record type)  1-\* indicates unlimited repeat with at least one instance of the record type  1 indicates the record type appears exactly once  2 indicates the record type appears exactly twice  46-50 is a special case meaning 46, 48 or 50 (but not 47 or 49) - this applies to the number of Settlement Periods in a Settlement Day (which might be a clock change day) |
|  |  |  | G |  |  |  |  |  | G indicates that this is a repeating group i.e. a record type |
|  |  |  |  | 1 |  |  |  |  | 1 indicates that this is a data item within a record type |
|  |  |  |  | O |  |  |  |  | O indicates that this is an optional data item within the record type (in electronic files, this means that the field may be empty) |
|  |  |  |  | N |  |  |  |  | N indicates that this is an unused data item within the record type (in electronic files, this means that the field will be empty) |
|  |  |  |  |  |  |  |  |  | Data items and nested record types must appear in the order stated. |
|  |  |  |  |  |  |  |  |  | L1, L2… define the nesting structure. |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  | text(9) |  | this field will contain a text string with up to 9 characters |
|  |  |  |  |  |  |  | integer(n) |  | this field will contain an integer with an optional leading “-“ followed by up to n digits |
|  |  |  |  |  |  |  | decimal |  | this field will contain a real number |
|  |  |  |  |  |  |  | decimal (n,d) |  | this field will contain a real number. There will be an optional leading “-“ followed by up to d digits after the decimal point and up to (n-d) before the decimal point |
|  |  |  |  |  |  |  | char |  | this field will contain a single character |
|  |  |  |  |  |  |  | boolean |  | this field will contain a single character T or F |
|  |  |  |  |  |  |  | date |  | this field will contain a date YYYYMMDD |
|  |  |  |  |  |  |  | datetime |  | this field will contain a date and time YYYYMMDDHHMMSS |
|  |  |  |  |  |  |  |  | valid set id | the field’s values are constrained to be within the definition of the identified valid set - see section 2.2.11 |

Different versions of flows are documented in the tables as follows. On the ‘File Type’ record, the flow version / range field indicates the version of the flow (a blank entry indicates version 1). For example, the records shown below define version 1 and version 2 of flow E0221.

| Id | Row Type | flow version / range | L1 | L2 | L3 | L4 | data type | valid set | item name/group description (comments) |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| E0221 | F |  |  |  |  |  |  |  | ECVAA-I022: Forward Contract Report |
| … | … |  |  |  |  |  |  |  |  |
| E0221 | F | 002 |  |  |  |  |  |  | ECVAA-I022: Forward Contract Report (version 2) |
| … | … |  |  |  |  |  |  |  |  |

#### 2.2.4.1 The Tabs of the Spreadsheet

There is one tab for each of the Central Systems with which the BSC Parties and Party Agents communicate via electronic data file transfer: *BMRA,* *CRA*, *ECVAA*, *CDCA,* *SAA and SVAA*. The *Response* tab reproduces the structure of the ADT record given in section 2.2.7 below in spreadsheet format. The *Valid Set* tab reproduces the information given in section 2.2.11 below in spreadsheet format. The Flow Role tab lists which From Role Codes and To Role Codes can validly appear in the header for each File Type. The *Groups* tab is the master definition of each Record Type; the record type definitions in the *BMRA, CRA*, *ECVAA*, *CDCA,* *SAA* and *SVAA* tabs are copied from there. The *Items* tab is the master definition of each item; the item definitions in the *BMRA, CRA*, *ECVAA*, *CDCA,* *SAA* *and* *SVAA* tabs are copied from there. The *Valid Sets, Flow Role, Groups and Items* tabs in the IDD Part 1 spreadsheet encompass the contents of the IDD Part 1 and IDD Part 2 spreadsheets.

### File names

Files delivered to and sent from NETA must have names which are unique *across all Central Systems* within any month. The following convention for filenames is proposed, and is in use by the Central Systems:

characters 1-2: Sender role

characters 3-14: Unique identifier (alphanumeric, e.g. may be a sequence number)

(This convention is sufficient for the Central Systems to uniquely identify all incoming files, because these systems move incoming files into a directory whose name identifies the sending participant id. If incoming files have filenames longer than 14 characters, then the Central Systems will truncate the filenames on receipt).

The filenames do not include an extension.

Where files are placed in a shared (read only) area for multiple users to download, the file name will contain meaningful fields to easy allow identification.

### Unstructured File Format

To allow for flexibility, an unstructured file format is also defined. This could be used for:

1. Ad hoc data transfers and text reports
2. Newly defined messages which have not yet been allocated formal file formats

The unstructured file format will contain the following elements:

1. Standard header record with File Type set to UNSTR001

2. Any ASCII text, with the proviso that no lines may begin with ‘ZZZ’.

3. Standard trailer record

### Response Messages

As described in [COMMS], participants have a choice between two methods of receiving files from the Central Systems: either the Central Systems push files to the participant systems (‘Push Method’), or the participant systems pull files from the Central Systems (‘Pull Method’). For the Push Method, the Central Systems consider that a data file has been successfully delivered when the FTP ‘push’ returns a success code. For the Pull Method, the participant systems indicate that they have successfully pulled a file by deleting it from the source directory.

Note the web submission service will allow an agent to create a notification file within the system, and in reply, receive a response to this on a web screen. The web service will therefore not send a file based response to a web submitted notification.

There is only one method available for sending files to the Central Systems: participant systems push the files to the Central Systems. Participant systems should use the FTP ‘push’ success code to determine that the file has been successfully sent.

The remainder of this section applies to electronic data files sent both to and from the Central Systems, other than SVAA (which responds to incoming data with specific response files such as the P0283, P0284, P0293 and P0294, rather than the generic response files described in this section).

When a system receives a data file, it must reply by sending a response file. The purpose of the response file is to indicate whether the data file has been validated as being syntactically correct.

The Message Role field in the header record is used for differentiating a response file from a data file. A data file is sent with the message role set to *data*. The response file comprises the header as received, with from/to participant and role reversed and message role set to *response* (see section 2.2.1), followed by the ADT record(s) and a standard trailer record (ZZZ). There may be more than one ADT record if multiple problems are found with the file.

|  |  |  |  |
| --- | --- | --- | --- |
| ADT-Acknowledgement Details | | | |
| Field | Field Name | Type | Comments |
| 1 | Record Type | Text(3) | = ADT |
| 2 | Received Time | datetime  (GMT) | Time that the message being acknowledged was received by the receiving party |
| 3 | Response Time | datetime  (GMT) | Time that the response message was generated by the receiving party |
| 4 | File Name | text(14) | Name of file this response relates to |
| 5 | Response Code | integer(3) | A code indicating the nature of the acceptance / rejection |
| 6 | Response Data | text (80) | Any data that gives additional information in fixing the problem |

The possible values for the Response Code with the meaning and the appropriate action are:

| **Response Code** | **Meaning** | **Appropriate Action** |
| --- | --- | --- |
|  | **NACK codes** | file is rejected |
| 1 | Syntax Error in Header Record | Correct and resend. |
| 2 | To Participant details in header record are not correct for the actual recipient. | Correct and resend. |
| 3 | Unexpected Sequence Number in Header record. | See section 2.2.8 |
| 4 | Syntax Error in Body. Error Data field contains line number where error detected. | Correct and resend. |
| 5 | Syntax Error in Footer Record | Correct and resend. |
| 6 | Incorrect Line Count in Footer Record | Correct and resend. |
| 7 | Incorrect Checksum in Footer Record | Correct and resend. |
|  | **ACK codes** | file has arrived and been accepted |
| 100 | File received | none - file has arrived and its contents have passed the validation checks covered by the NACK response codes |
| 101 | Duplicate file received | ensure files are not being resent unnecessarily - a file has arrived with a header identical to one already received |

The diagram below illustrates an exchange of files using the push mechanism, where a data file is sent via FTP, and then at a later time, the response file is sent back. Each file transfer consists of an FTP session where the file is first copied to the remote system, and then renamed to a separate directory on the remote system, where it can be accessed for processing.



The diagram below illustrates an exchange of files using the pull mechanism, where a data file is retrieved via FTP, and then at a later time, the response file is sent back as before. The file retrieval consists of an FTP session where the file is detected, copied from the remote system, and then deleted on the remote system.



#### 2.2.7.1 Positive Acknowledgement (ACK Message)

A file must be checked for any of the conditions covered by response codes in the range 1-99. If all the checks pass then an ACK message must be sent.

Standard Receipt Acknowledgement Messages are not explicitly listed in the interface definitions which follow, except where they have been allocated an interface name in the URS - in this case, a section is included which contains only a reference back to this section, 2.2.7.

Receipt acknowledgement does not imply acceptance of the contents of the message.

#### 2.2.7.2 Negative Acknowledgement (NACK Message)

This section applies to electronic data files sent both to and from the Central Systems.

In some cases it may be possible for an addressee to detect a failed message transmission. In this case a message may be returned to the sender with message role set to *response*.

Standard Negative Acknowledgement Messages are not explicitly listed in the interface definitions which follow.

When a system receives a NACK message, it should alert the operator of the system, informing them of the contents of the ADT record. The operator should read the Response Code field contained in the ADT record (defined in section 2.2.7) and take the appropriate action.

#### 2.2.7.3 Response to response messages

On receipt of a response message, no response is sent.

#### 2.2.7.4 Application Rejection and Acceptance

When a message has been received (and the receipt acknowledged as described above), the content of the message may be accepted or rejected during processing. The approach adopted to this is up to each individual application:

1. Rejection of a message may cause a message to be sent to the sender indicating the identifier of the message being rejected, and the reasons for rejection. The way in which rejections are dealt with will be described in the application specifications. In some cases, the Rejection message may be transmitted by a manual mechanism rather than as an electronic data file. Where a rejection message has been identified, it is listed as an interface in this document.
2. Acceptance of a message will not normally be signalled to the sender. In cases where this is required, a message is explicitly defined for the purpose.

### Use of Sequence Numbers

The Central Systems expect each data file from a BSC Party in a certain role to have a sequence number for each Central System role in the file header which increments each time a file is sent. In the following processing rules, greater / less than comparisons will be implemented to cater for when a sequence number wraps round through 0. Note that sequence numbers start from 1.

If the received file has a sequence number less than the next expected, and the header is not identical to the file already received with that sequence number, the system generates an out-of-sequence response for the file.

If the received file has a sequence number greater than the next expected, the Central Systems will save the file, but will not process or acknowledge it until:

a) the missing file(s) arrive and the file becomes the next expected sequence and so is processed as normal (and an appropriate response sent according to the validation rules);

b) more than [n] (configurable) files have subsequently arrived all of which are flagged as out-of-sequence. The system generates an out-of-sequence response for the file;

c) more than [t] (configurable) minutes have elapsed since the file arrived. The system generates an out-of-sequence response for the file;

d) an operator manually sets the next expected sequence number to be greater than that of the file.

An out-of-sequence response is a response message with response code 3 and the expected sequence number in the Response Data field of the ADT record of the response message. It is up to the sender of the original file to correct the problem and send back a file with the correct sequence number.

The Central Systems will not process any subsequent files sent until a file with the expected sequence number is received. The sender will have to resend any such files after the sequence number problem has been corrected.

There is no automatic process by which the Central Systems will alter the value of the next expected sequence number which it holds (either up or down), apart from the normal increment when a file is successfully received. The only method by which a BSC Party or Agent can achieve a change in the value of the next expected sequence number held by a Central System will be by manual agreement.

The rules for updating the next expected sequence number in the case of a NACK being generated are as follows:

1. if a file is rejected because of problems with the HEADER the sequence number is not "used up" and so the next expected sequence number remains unchanged (NACK codes 1,2,3);
2. if a file is rejected because of problems with the BODY or TRAILER (record count, checksum), the sequence number is used up and the next expected sequence number is incremented (NACK codes 4,5,6,7).

Note that sequence number validation for the P0282, P0292 and P0328 flows sent to SVAA is slightly different. SVAA also looks for a separate Sequence Number for each From Role Code / From Participant ID / To Role Code / To Participant ID combination. It will reject a new file if it has a lower sequence number than one that has already been processed, but it will allow gaps in the sequence.

### Time

All data items with data format datetime are in GMT.

Settlement Periods are integers defining a half hour period within a Settlement Day. These start at midnight *local* time, and are numbered sequentially from 1 to 46/48/50.

### The CRA Encryption Key

In flow CRA-I012, the CRA system sends out an Encryption Key. How this is used is explained in [COMMS]. This flow is **not** sent electronically.

### Valid Sets

This section defines the Valid Sets referred to in the repeating structure tables.

Note also that BSC Party Ids and BSC Party Agent Ids may contain only characters from this restricted set:

1. A-Z
2. 0-9
3. - (dash)

BM Unit Ids, GSP Ids, GSP Group Ids, Interconnector Ids, Joint BMU Unit Ids and Metering System Ids may contain only characters from this restricted set:

1. A-Z
2. 0-9
3. - (dash)
4. \_ (underscore)

#### 2.2.11.1 Action Code

One of the values:

‘Change’ (New or updated record)

‘No Action’ (Record unchanged)

‘Delete’ (record deleted)

Note: The Action Code field is used in CRA reports to indicate changes since the previous issue of the report, which could include the application of several registration requests. The Action Description field is a free format text field used in registration requests to allow the participant to identify the reason and nature of the change to the CRA operator.

#### 2.2.11.2 Action Indicator

One of the values:

‘N’ (New)

‘U’ (Update)

‘C’ (Change of Registrant)

‘D’ (Delete)

#### 2.2.11.3 Activity

One of the values:

|  |
| --- |
| ‘A’ (Changing Authorisations) |
| ‘B’ (Accept / Reject Data Estimation) |
| ‘C’ (Site Witness of Meter Readings and on-site Meter Readings) |
| ‘D’ (Work on Metering Systems) |
| ‘E’ (Submitting SVA Entry Process Requests) |
| ‘EA’ – Discontinued (Raise / Agree Standing Data Changes) |
| ‘F’ (BM Units) |
| ‘G’ (Metering System Registrations and MOA Appointment) |
| ‘H’ (Metering System Technical Details and Proving Tests) |
| ‘I’ – Discontinued (TA Site Visit Acceptance) |
| ‘J’ (Party Registration / Changes) |
| ‘K’ (Submit / Terminate ECVNAA or MVRNAA) |
| ‘L’ (Submitting Aggregation Rules) |
| ‘M’ (Amend Report Requirements) |
| ‘N’ (Banking Details Registration / Changes) |
| ‘O’ (Query / Dispute Process) |
| ‘P’ (Submitting CVA Line Loss Factors) |
| ‘Q’ (Registration & Deregistration of Trading Units) |
| ‘R’ (Metering Dispensations applications) |
| ‘S’ (Party Withdrawal) |
| ‘T’ (Transfer of Metering Systems between SMRS and CMRS) |
| ‘U’ (Party Agent Registration & Changes to Details) |
| ‘V’ (Transmission of Reports to all Parties) |
| ‘W’ (Submitting SVA Standing Data Changes) |
| ‘X’ (Submitting SVA Line Loss Factors) |
| ‘Y’ (Submitting MDD Change Reports) |
| ‘Z’ (Manage ECVAA Web Service access) |
| ‘ZA’ (Register LDSO TSO Boundary Point) |
| ‘ZB’ (Signing the SAD and the Qualification Letter and delegating authority for the signing of other Qualification related documentation) |
| ‘ZC’ (A delegated person acting as the signing authority for that company’s Annual Statement of Qualified Status process, re-Qualification Letter and any other documentation relating to Qualification) |

#### 2.2.11.4 Alarm Code

One of the values:

Interval Status Codes:

‘PO’ (Power outages)

‘SI’ (Short intervals)

‘LI’ (Long intervals)

‘CR’ (CRC checksum errors)

‘RA’ (RAM checksum errors)

‘RO’ (ROM checksum errors)

‘LA’ (Data missing)

‘CL’ (Clock errors)

‘BR’ (Recorder hardware resets)

‘WT’ (Watchdog timeouts)

‘TR’ (Time resets)

‘TM’ (Test mode)

‘LC’ (Load control)

Channel Status Codes:

‘AD’ (Added interval)

‘RE’ (Replaced data)

‘ES’ (Estimated data)

‘OV’ (Data overflow)

‘HL’ (Data out of limits)

‘XC’ (Excluded data)

‘PY’ (Parity error)

‘TY’ (Energy type change)

‘LR’ (Alarm error)

‘DI’ (Harmonic distortion)

#### 2.2.11.5 AMSID Pair Differencing Indicator

One of the values:

‘T’ (AMSID Pair used for Differencing)

'F' (AMSID Pair used for Asset Metering)

#### 2.2.11.6 Asset Metering Type

One of the values:

‘1’ (Metering of circuits with a rated capacity greater than 100MVA)

‘2’ (Metering of circuits with a rated capacity not exceeding 100MVA)

‘3’ (Metering of circuits with a rated capacity not exceeding 10MVA)

‘4’ (Metering of energy transfers with a Maximum Demand of up to (and including) 1MW)

‘5’ (Metering (embedded within another device) for energy transfers with a Maximum Demand of up to (and including) 100kW).

2.2.11.7 Baselining Indicator

One of the values:

* S (Submitted)
* I (Inactive)
* B (Baselined)

2.2.11.8 Baselining Methodology

One of the values:

* BL01
* Null

2.2.11.9 Baselining Status

One of the values:

* T (Baselined)
* F (Non-Baselined)

#### 2.2.11.10 BM Unit Type

One of the values:

‘T’ (directly connected to the Transmission network)

‘E’ (Embedded)

‘G’ (GSP Group, default BM unit for a supplier)

‘I’ (Interconnector User)

‘S’ (GSP Group, Specific BM unit identified by a supplier)

‘V’ Secondary BM Unit

#### 2.2.11.11 Certification/Accreditation Status

One of the values:

‘1’ (applied for certification)

‘2’ (completed certification return)

‘3’ (certification report completed)

‘4’ (accredited)

‘5’ (accreditation removed)

#### 2.2.11.12 Estimation method

One of the values:

‘A’ (Generation: Main meter data missing or incorrect in Primary and Secondary Outstations, Check meter data available – copied from Primary Check)

‘D’ (Demand: Main meter data missing or incorrect, Check meter data available – copied from Primary Check)

‘E’ (Demand: Main meter data missing or incorrect, Check meter not fully functional, but Main meter or Check meter register advance available – profiled using Meter Reading Estimation Tool)

‘I’ (Demand: Main meter data missing or incorrect, Check meter not fully functional, Main meter and Check meter register advance NOT available – profiled using Trend)

‘J’ (Generation: Main meter data missing, or incorrect, in Primary Outstation, Secondary Outstation main meter data available – substituted from Secondary Main)

‘K’ (Generation: Main and Check meter data missing or incorrect in Primary and Secondary Outstations, data estimated to zero awaiting confirmation of generation)

‘L’ (Demand; Primary Main meter data missing, or incorrect, Secondary Outstation Main meter data available – substituted from Secondary Main)

‘M’ (Demand: Main meter data missing or incorrect, data copied from suitable settlement period(s))

‘N’ (Validation Failure: Main meter data deemed correct)

‘U’ (Used party’s own reading)

‘X’ (Used different estimation method)

2.2.11.13 Event Day Type

One of the values:

* B (Balancing Service)
* O (Other)
* D (Delete)

#### 2.2.11.14 I/E Flag

One of the values:

‘I’ (Import)

‘E’ (Export)

#### 2.2.11.15 L/S Flag

Either ‘L’ (Lead) or ‘S’ (Subsidiary). This is used in the Forward Contract Report (ECVAA-I022) to indicate whether the recipient of the report was the lead or subsidiary Party specified in a reported MVRNA Authorisation.

#### 2.2.11.16 Main / Check Indicator

One of the values:

‘M’ (Main)

‘C’ (Check)

#### 2.2.11.17 Measurement Class Id

One of the values:

‘C’ Half Hourly metered in 100kW Premises

‘E’ Half Hourly sub-100kW Non-Domestic Current Transformer

‘F’ Half Hourly sub-100kW domestic

‘G’ Half Hourly sub 100kW non-domestic whole-current

#### 2.2.11.18 Measurement Quantity

One of the values:

‘AE’ (Active Export)

‘AI’ (Active Import)

‘RE’ (Reactive Export)

‘RI’ (Reactive Import)

#### 2.2.11.19 Meter Reading Status

One of the values:

‘A’ (Valid)

‘B’ (Invalid)

‘C’ (Unavailable)

‘D’ (Substituted from Secondary Outstation Meter Data)

#### 2.2.11.20 MSID Pair Indicator

‘T’ MSID Pair is not an Associated MSID Pair to an AMSID Pair in a Secondary BM Unit

‘A’ MSID Pair is an Associated MSID Pair to an AMSID Pair that will be used for the purposes of Asset Metering in a Secondary BM Unit

‘M’ MSID Pair is an Associated MSID Pair to an AMSID Pair that will be used for the purposes for Asset Differencing.

#### 2.2.11.21 Multi-day Flag

One of the values:

‘M’ (Multi-day)

‘S’ (Single day)

Note that this flag is not used in any current report.

#### 2.2.11.22 Organisation Type

One of the values:

‘AV’ (AMVLP)

‘BM’ (BMRA)

‘BC’ (BSCCo Ltd)

‘BP’ (BSC Party)

‘CD’ (CDCA)

‘CR’ (CRA)

‘DB’ (Distribution Business)

‘EC’ (ECVAA)

‘EN’ (ECVNA)

‘ER’ (Energy Regulator)

‘FA’ (FAA)

‘HA’ (Half Hourly Data Aggregator)

‘HC’ (Half Hourly Data Collector)

‘HP’ (Helpdesk)

‘IA’ (Interconnector Administrator)

‘IE’ (Interconnector Error Administrator)

‘MA’ (Meter Administration Agent)

‘MI’ (Market Index Data Provider)

‘MO’ (Half Hourly Meter Operator Agent))

‘MS’ (Supplier Meter Administration Agent)

‘MV’ (MVRNA)

‘NA’ (Non Half Hourly Data Aggregator)

‘NC’ (Non Half Hourly Data Collector)

‘NO’ (Non Half Hourly Meter Operator Agent)

‘PA’ (BSC Party Agent)

‘SA’ (SAA)

‘SG’ (BSC Service Agent)

‘SM’ (SMRA)

‘SO’ (NETSO)

‘SV’ (SVAA)

‘TA’ (TAA)

‘TG’ (Trading Party - Generator)

‘TI’ (Trading Party - Interconnector User)

'TL' (Transmission Loss Factor Agent)[[1]](#footnote-2)

‘TN’ (Trading Party - Non-physical)

‘TS’ (Trading Party - Supplier)

‘VP’ (VLP)

#### 2.2.11.23 Party Sequence

Either ‘1’ or ‘2’. This is used in the Forward Contract Report (ECVAA-I022) to indicate whether the recipient of the report was the first or second Party specified in a reported ECVNA Authorisation.

#### 2.2.11.24 P/C Flag

One of the values:

‘P’ (Production)

‘C’ (Consumption)

#### 2.2.11.25 P/C Status

One of the values:

‘P’ (Production)

‘C’ (Consumption)

#### 2.2.11.26 Point Type

One of the values:

‘BG’ (Gensets connected to TS; boundary point)

‘BS’ (Station Transformer connected to TS; boundary point)

‘BD’ (Demand sites connected to TS; boundary point)

‘BI’ (Interconnector with other TS from TS; boundary point)

‘BE’ (Embedded > 50MW; boundary point)

‘BO’ (Other embedded; boundary point)

‘BT’ (Interconnector with other TS from DS; boundary point)

‘SG’ (Grid Supply Points; system connection point)

‘SD’ (Interconnector between Distribution Networks; system connection point)

#### 2.2.11.27 Price Derivation Code

One of the values:

|  |  |
| --- | --- |
| ‘A’ | (SBP = Main price; SSP = Reverse Price) |
| ‘B’ | (SSP Capped to SBP) |
| ‘C’ | (SSP Defaulted to SBP) |
| ‘D’ | (SBP & SSP Defaulted to Market Price) |
| ‘E’ | (SSP & SBP Defaulted to Zero) |
| ‘F’ | (SSP = Main Price; SBP = Reverse Price) |
| ‘G’ | (SBP Capped to SSP) |
| ‘H’ | (SBP Defaulted to SSP) |
| ‘I’ | (SBP & SSP Defaulted to Market Price) |
| ‘J’ | (SSP & SBP Defaulted to Zero) |
| ‘K’ | (SSP & SBP Defaulted to Market Price) |
| ‘L’ | (SSP & SBP Defaulted to Zero) |
| ‘N’ | (SSP Defaulted to Main price; SBP = SSP) |
| ‘P’ | (SBP Defaulted to Main price; SSP = SBP) |

#### 2.2.11.28 Registration Status

One of the values:

‘S’ (Successful Registration)

‘P’ (Registration Pending)

#### 2.2.11.29 Registration Type

One of the values:

‘PY’ (BSC Party)

‘PA’ (BSC Party Agent)

‘SA’ (BSC Service Agent)

‘BM’ (BM Unit)

‘EI’ (Interconnector)

‘TU’ (Trading Unit)

‘BP’ (Boundary Point/System Connection Point)

‘MS’ (Metering System)

‘GG’ (GSP Group)

‘GS’ (GSP)

‘MI’ (Market Index Data Provider)

#### 2.2.11.30 Run Type

One of the values:

‘II’ (Interim Initial)

‘SF’ (Initial Settlement)

‘R1’ (First Reconciliation)

‘R2’ (Second Reconciliation)

‘R3’ (Third Reconciliation)

‘RF’ (Final Reconciliation)

‘D’ (Dispute)

‘DF’ (Final Dispute)

(Multiple dispute runs for the same Settlement Date are distinguished using run number.)

### Example File Formats

The first example is based on CDCA-I0041. A file defined like this in the spreadsheet:

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| C0411 | F |  |  |  |  |  |  |  |  |  | CDCA-I041: Interconnector Aggregation Report |
|  |  |  |  |  |  |  |  |  |  |  |  |
| AIV | R | 1-\* | G |  |  |  |  |  |  |  | **Interconnector Aggregation Report** |
| N0125 | D |  |  | 1 |  |  |  |  | integer(10) |  | Interconnector Id |
| N0200 | D |  |  | 1 |  |  |  |  | date |  | Settlement Date |
| AIP | R | 46-50 |  | G |  |  |  |  |  |  | **Aggregated Interconnector Volume - Period** |
| N0201 | D |  |  |  | 1 |  |  |  | integer(2) |  | Settlement Period |
| N0090 | D |  |  |  | 1 |  |  |  | boolean |  | Estimate Indicator |
| N0062 | D |  |  |  | 1 |  |  |  | date |  | Date of Aggregation |
| N0139 | D |  |  |  | 1 |  |  |  | decimal(10,3) |  | Meter Volume |
| N0049 | D |  |  |  | 1 |  |  |  | integer(2) |  | CDCA Run Number |
| N0121 | D |  |  |  | 1 |  |  |  | char | I/E Flag | Import/Export Indicator |

looks like this:

AAA|C0411001|D|20000204093055|CD|LOGICA|IA|FRANCE|516||

AIV|FRANCE|20000203|

AIP|1|F|20000204|501.2|1|E|

AIP|2|F|20000204|498.6|1|E|

..

AIP|48|F|20000204|468.9|1|E|

ZZZ|51|1067512|

Here are some more examples, based on the ECVN flow ECVAA-I004

An ECVN is defined as follows in the spreadsheet:

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| E0041 | F |  |  |  |  |  |  |  |  |  | ECVAA-I004: ECVNs |
|  |  |  |  |  |  |  |  |  |  |  |  |
| EDN | R | 1 | G |  |  |  |  |  |  |  | **ECVNs** |
| N0080 | D |  |  | 1 |  |  |  |  | text(10) |  | ECVNAA Id |
| N0297 | D |  |  | 1 |  |  |  |  | text(10) |  | ECVNAA Key |
| M0310 | D |  |  | 1 |  |  |  |  | text(10) |  | ECVN ECVNAA Id |
| N0077 | D |  |  | 1 |  |  |  |  | text(10) |  | ECVN Reference Code |
| N0081 | D |  |  | 1 |  |  |  |  | date |  | Effective From Date |
| N0083 | D |  |  | O |  |  |  |  | date |  | Effective To Date |
| OTD[[2]](#footnote-3) | R | 0-1 |  | G |  |  |  |  |  |  | **Omitted Data No Change** |
| N0483 | D |  |  |  | 1 |  |  |  | boolean |  | No Change to Existing Data |
| CD9 | R | 0-\* |  | G |  |  |  |  |  |  | **Energy Contract Volumes** |
| N0201 | D |  |  |  | 1 |  |  |  | integer(2) |  | Settlement Period |
| N0085 | D |  |  |  | 1 |  |  |  | decimal(10,3) | MWh | energy contract volume |

This allows the following file formats:

1) An open-ended ECVN for a single period (effective-to date field omitted):

AAA|E0041001|D|20000204093055|EN|ECVNA1|EC|LOGICA|545546||

EDN|00195|3444343|00195|ECV65011|20000207||

CD9|23|1445233.323|

ZZZ|4|1313360725|

2) Termination of the previous ECVN after a month (no CDV records):

AAA|E0041001|D|20000204103055|EN|ECVNA1|EC|LOGICA|545676||

EDN|00195|3444343|00195|ECV65011|20000207|20000307|

ZZZ|3|51341339|

3) ECVN covering a single (long) day (multiple CDV records):

AAA|E0041001|D|20000204113055|EN|ECVNA1|EC|LOGICA|545873||

EDN|1095|0634343|1095|ECV65043|20000208|20000208|

CD9|1|100|

CD9|2|100|

CD9|3|110.323|

CD9|4|0.9|

CD9|5|0|

….

CD9|45|120|

CD9|46|0|

CD9|47|-120|

CD9|48|-120.5|

CD9|49|-121.0|

CD9|50|-121.0|

ZZZ|53|456423424|

# External Interface Summary

This section provides convenient summary lists of the interfaces by system and by party or party agent type. Note that this section defines the default rules for distribution of reports: copies of other reports may be requested through BSCCo Ltd. using the Flexible Reporting procedure.

## Interfaces by BSC Agent

### BMRA Interfaces

The BMRA publishes balancing mechanism information to BSC Parties, including:

1. Balancing Mechanism Data
2. System Related Data
3. Derived Data
4. Replacement Reserve Data

The BMRA interfaces to BSC Parties, Agents and Market Index Data Providers are listed below. Note that the numbering convention for the interfaces includes internal interfaces and interfaces with other Service Providers (including the NETSO) which are not listed here because they are included in the IDD Part 2.

| Agent-id | Name | Dirn | User | Type |
| --- | --- | --- | --- | --- |
| BMRA-I004 | Publish Balancing Mechanism Data | to | BMR Service  User | BMRA  Publishing  Interface |
| BMRA-I005 | Publish System Related Data | to | BMR Service  User | BMRA  Publishing  Interface |
| BMRA-I006 | Publish Derived Data | to | BMR Service  User | BMRA  Publishing  Interface |
| BMRA-I019 | Publish Credit Default Notices | to | BMR Service  User | BMRA  Publishing  Interface |
| BMRA-I010 | Data Exception Report | to | MIDP | Electronic data file transfer |
| BMRA-I015 | Receive Market Index Data | from | MIDP | Electronic data file transfer |
| BMRA-I028 | Receive REMIT Data | from | BMR Service User,  NETSO | Electronic data file transfer |
| BMRA-I030 | Publish REMIT Data | to | BMR Service  User | BMRA  Publishing  Interface |
| BMRA-I031 | Publish Transparency Regulation Data | to | BMR Service  User,  ENTSO-E | BMRA  Publishing  Interface |
| BMRA-I035 | Publish Trading Unit Data | to | BMR Service  User | BMRA  Publishing  Interface |
| BMRA-I037 | Publish Replacement Reserve Data | to | BMR Service User | BMRA Publishing Interface |

### CDCA Interfaces

The CDCA interfaces to BSC Parties and Agents are listed below. Note that the numbering convention for the interfaces includes internal interfaces (which are not listed).

| Agent-id | Name | Dirn | User | Type |
| --- | --- | --- | --- | --- |
| CDCA-I001 | Aggregation Rules | From | BSC Party | Manual |
| CDCA-I003 | Meter Technical Data | From | MOA | Manual |
| CDCA-I003 | Meter Technical Data | From | Registrant | Manual |
| CDCA-I004 | Notify new Meter Protocol | To | MOA | Manual |
| CDCA-I005 | Load New Meter Protocol | From | MOA | Manual |
| CDCA-I006 | Meter Data for Proving Test | To | MOA | Manual |
| CDCA-I007 | Proving Test Report/Exceptions | To | BSC Party | Manual |
| CDCA-I007 | Proving Test Report/Exceptions | To | MOA | Manual |
| CDCA-I008 | Obtain Metered Data from Metering Systems | From | Physical meters | Meter System Interface |
| CDCA-I009 | Meter Period Data collected via site visit | From | Hand Held Device/Data Capture Device (MV-90) | Manual |
| CDCA-I010 | Exception Report for missing and invalid meter period data | To | BSC Party | Electronic data file transfer |
| CDCA-I010 | Exception Report for missing and invalid meter period data | To | MOA | Electronic data file transfer |
| CDCA-I011 | Dial Readings from meter, for MAR | From | Hand Held Device/Data Capture Device (MV-90) | Manual |
| CDCA-I012 | Report raw meter data | To | BSC Party | Electronic data file transfer |
| CDCA-I012 | Report raw meter data | To | Distribution Business | Electronic data file transfer |
| CDCA-I013 | Response to Estimated data | From | BSC Party | Manual |
| CDCA-I014 | Estimated Data Report | To | BSC Party | Electronic data file transfer |
| CDCA-I014 | Estimated Data Report | To | MOA | Electronic data file transfer |
| CDCA-I015 | Reporting Metering Equipment Faults | From | MOA | Manual |
| CDCA-I017 | Meter Reading Schedule for MAR | To | BSC Party | Manual |
| CDCA-I017 | Meter Reading Schedule for MAR | To | MOA | Manual |
| CDCA-I018 | MAR Reconciliation Report | To | BSC Party | Manual |
| CDCA-I018 | MAR Reconciliation Report | To | Distribution Business | Manual |
| CDCA-I018 | MAR Reconciliation Report | To | MOA | Manual |
| CDCA-I019 | MAR Remedial Action Report | To | BSC Party | Manual |
| CDCA-I019 | MAR Remedial Action Report | To | Distribution Business | Manual |
| CDCA-I019 | MAR Remedial Action Report | To | MOA | Manual |
| CDCA-I021 | Notification of Metering Equipment Work | From | MOA | Manual |
| CDCA-I025 | Aggregation Rule Exceptions | To | BSC Party | Manual |
| CDCA-I026 | Aggregated Meter Volume Exceptions | To | BSC Party | Manual |
| CDCA-I029 | Aggregated GSP Group Take Volumes | To | BSC Party | Electronic data file transfer |
| CDCA-I029 | Aggregated GSP Group Take Volumes | To | Distribution Business | Electronic data file transfer |
| CDCA-I030 | Meter Period Data for Distribution Area | To | Distribution Business | Electronic data file transfer |
| CDCA-I037 | Estimated Data Notification | To | BSC Party | Manual |
| CDCA-I037 | Estimated Data Notification | To | MOA | Manual |
| CDCA-I038 | Reporting Metering Equipment Faults | To | BSC Party | Manual |
| CDCA-I038 | Reporting Metering Equipment Faults | To | MOA | Manual |
| CDCA-I041 | Interconnector Aggregation Report | To | IA | Electronic data file transfer |
| CDCA-I042 | BM Unit Aggregation Report | To | BSC Party | Electronic data file transfer |
| CDCA-I044 | Meter System Proving Validation | From | MOA | Manual |
| CDCA-I045 | Meter Data from routine work and Metering Faults | From | MOA/Data Capture Device (MV-90) | Manual |
| CDCA-I046 | Site Visit Inspection Report | To | BSC Party | Manual |
| CDCA-I046 | Site Visit Inspection Report | To | MOA | Manual |
| CDCA-I047 | Correspondence Receipt Acknowledgement | To | BSC Party | Manual |
| CDCA-I048 | Report of Aggregation Rules | To | BSC Party | Manual |
| CDCA-I051 | Report Meter Technical Details | To | BSC Party, | Manual |
| CDCA-I051 | Report Meter Technical Details | To | Distribution Business | Manual |
| CDCA-I051 | Report Meter Technical Details | To | MOA | Manual |
| CDCA-I054 | Meter Status Report | To | BSC Party, | Electronic data file transfer |
| CDCA-I054 | Meter Status Report | To | Distribution Business | Electronic data file transfer |
| CDCA-I054 | Meter Status Report | To | MOA, | Electronic data file transfer |
| CDCA-I055 | `Transfer from SMRS information | From | BSC Party | Manual |
| CDCA-I057 | Transfer to SMRS information | from | BSC Party | Manual |
| CDCA-I059 | Initial Meter Reading Report | To | BSC Party | Manual |
| CDCA-I060 | SVA Party Agent Details | From | SVA Registrant, CVA Registrant | Manual |
| CDCA-I067 | Disconnected CVA BM Units | From | Distribution Businesses,  NETSO | Manual |

### CRA Interfaces

The CRA interfaces to BSC Parties and Agents are listed below. Note that the numbering convention for the interfaces includes internal interfaces (which are not listed).

| Agent-id | Name | Dirn | User | Type |
| --- | --- | --- | --- | --- |
| CRA-I001 | BSC Party Registration Data | from | BSC Party | Manual |
| CRA-I002 | Interconnector Admin Registration Data | from | BSC Party | Manual |
| CRA-I003 | BSC Party Agent Registration Data | from | BSC Party Agent | Manual |
| CRA-I005 | BM Unit Registration Data | from | BSC Party | Manual |
| CRA-I006 | Trading Unit Registration | from | BSC Party | Manual |
| CRA-I007 | Boundary Point and System Connection Point Registration Data | from | DB | manual |
| CRA-I008 | Interconnector Registration | from | Distribution Business | Manual |
| CRA-I012 | CRA Encryption Key | to | BSC Party | Manual |
| CRA-I012 | CRA Encryption Key | to | BSC Party Agent | Manual |
| CRA-I012 | CRA Encryption Key | to | MIDP | Manual |
| CRA-I014 | Registration Report | to | BSC Party | Electronic data file transfer |
| CRA-I014 | Registration Report | to | BSC Party Agent | Electronic data file transfer |
| CRA-I021 | Registered Service List | to | BSC Party | Electronic data file transfer |
| CRA-I021 | Registered Service List | to | Public | Manual |
| CRA-I024 | Certification and Accreditation Status Report | to | BSC Party | Electronic data file transfer |
| CRA-I024 | Certification and Accreditation Status Report | to | BSC Party Agents | Electronic data file transfer |
| CRA-I027 | GSP Group and GSP Registration | from | Distribution Business | Manual |
| CRA-I031 | Metering System Data | from | BSC Party | Manual |
| CRA-I034 | Flexible Reporting Request | from | BSC Party | Manual |
| CRA-I034 | Flexible Reporting Request | from | BSC Party Agent | Manual |
| CRA-I034 | Flexible Reporting Request | from | BSC Service Agent | Manual |
| CRA-I034 | Flexible Reporting Request | from | BSCCo Ltd | Manual |
| CRA-I034 | Flexible Reporting Request | from | NETSO | Manual |
| CRA-I038 | Transfer from SMRS Information | from | BSC Party | Manual |
| CRA-I040 | Transfer to SMRS Information | from | BSC Party | Manual |
| CRA-I048 | GC Breach or DC Breach Notification | to | BSC Party, BSCCo | Manual |
| CRA-I049 | GC Breach or DC Breach Estimation Challenge | from | BSC Party | Manual |
| CRA-I051 | Notification of Breach Challenge Data | to | BSC Party | Manual |

### ECVAA Interfaces

The ECVAA interfaces to BSC Parties and Agents are listed below. Note that the numbering convention for the interfaces includes internal interfaces (which are not listed).

| Agent-id | Name | Dirn | User | Type |
| --- | --- | --- | --- | --- |
| ECVAA-I002 | ECVNAA Data | from | BSC Party | Manual |
| ECVAA-I002 | ECVNAA Data | from | ECVNA | Manual |
| ECVAA-I003 | MVRNAA Data | from | BSC Party | Manual |
| ECVAA-I003 | MVRNAA Data | from | MVRNA | Manual |
| ECVAA-I004 | ECVN | from | ECVNA | Electronic data file transfer |
| ECVAA-I005 | MVRNs | from | MVRNA | Electronic data file transfer |
| ECVAA-I007 | ECVNAA Feedback | to | BSC Party | Manual / Electronic data file transfer |
| ECVAA-I007 | ECVNAA Feedback | to | ECVNA | Manual / Electronic data file transfer |
| ECVAA-I008 | MVRNAA Feedback | to | BSC Party | Manual / Electronic data file transfer |
| ECVAA-I008 | MVRNAA Feedback | to | MVRNA | Manual / Electronic data file transfer |
| ECVAA-I009 | ECVN Feedback (Rejection) | to | BSC Party | Electronic data file transfer |
| ECVAA-I009 | ECVN Feedback (Rejection) | to | ECVNA | Electronic data file transfer |
| ECVAA-I010 | MVRN Feedback (Rejection) | to | BSC Party | Electronic data file transfer |
| ECVAA-I010 | MVRN Feedback (Rejection) | to | MVRNA | Electronic data file transfer |
| ECVAA-I013 | Authorisation Report | to | BSC Party | Electronic data file transfer |
| ECVAA-I013 | Authorisation Report | to | ECVNA | Electronic data file transfer |
| ECVAA-I013 | Authorisation Report | to | MVRNA | Electronic data file transfer |
| ECVAA-I014 | Notification Report | to | BSC Party | Electronic data file transfer |
| ECVAA-I014 | Notification Report | to | ECVNA | Electronic data file transfer |
| ECVAA-I014 | Notification Report | to | MVRNA | Electronic data file transfer |
| ECVAA-I021 | Credit Limit Warning | to | BSC Party | Manual |
| ECVAA-I022 | Forward Contract Report | to | BSC Party | Electronic data file transfer |
| ECVAA-I024 | Credit Cover Minimum Eligible Amount Request | from | BSC Party | Manual |
| ECVAA-I025 | Credit Cover Minimum Eligible Amount Report | to | BSC Party | Manual |
| ECVAA-I028 | ECVN Acceptance Feedback | to | BSC Party | Electronic data file transfer |
| ECVAA-I028 | ECVN Acceptance Feedback | to | ECVNA | Electronic data file transfer |
| ECVAA-I029 | MVRN Acceptance Feedback | to | BSC Party | Electronic data file transfer |
| ECVAA-I029 | MVRN Acceptance Feedback | to | MVRNA | Electronic data file transfer |
| ECVAA-I035 | Forward Contract Report Start Period Override | from | BSC Party | Manual |
| ECVAA-I037 | Receive Volume Notification Nullification Request | from | BSC Party | Manual |
| ECVAA-I038 | Issue Volume Notification Nullification Confirmation Report | to | BSC Party | Manual |
| ECVAA-I039 | Issue Nullification Completion Report | to | BSC Party | Manual |
| ECVAA-I042 | Banning/Unbanning Individual User Access to the ECVAA Web Service | from | BSC Party  ECVNA  MVRNA | Manual |
| ECVAA-I043 | ECVAA Web Service – BSC Party View ECVNs | to | BSC Party | Electronic |
| ECVAA-I044 | ECVAA Web Service – BSC Party View MVRNs | to | BSC Party | Electronic |
| ECVAA-I045 | ECVAA Web Service –  ECVNA View ECVNs | to | ECVNA | Electronic |
| ECVAA-I046 | ECVAA Web Service – MVRNA View MVRNs | to | MVRNA | Electronic |

### SAA Interfaces

The SAA interfaces to BSC Parties and Agents are listed below. Note that the numbering convention for the interfaces includes internal interfaces (which are not listed).

| Agent-id | Name | Dirn | User | Type |
| --- | --- | --- | --- | --- |
| SAA-I006 | BM Unit Metered Volumes for Interconnector Users | from | IA | Electronic data file transfer |
| SAA-I012 | Dispute Notification | from | BSC Party | Manual |
| SAA-I014 | Settlement Reports | to | BSC Party | Electronic data file transfer |
| SAA-I016 | Settlement Calendar | to | BSC Party | Manual |
| SAA-I016 | Settlement Calendar | to | BSC Party Agent | Manual |
| SAA-I017 | SAA Exception Reports | to | BSC Party (IA), MIDP | Electronic data file transfer |
| SAA-I018 | Dispute Reports | to | BSC Party | Manual |
| SAA-I030 | Receive Market Index Data | From | MIDP | Electronic data file transfer |
| SAA-I058 | Aggregated Non-Chargeable Demand Report | To | BSC Party | Elexon Portal[[3]](#footnote-4) |

### SVAA Interfaces

The SVAA interfaces to BSC Parties are listed below. Note that these flows are specific to Wider Access, Metering Behind the Boundary Point, VLPs, AMVLPs and Secondary BM Units, and transferred using the electronic data transfer mechanisms described in [COMMS]. All other interfaces between SVAA and BSC Parties for Supplier Volume Allocation purposes use the SVA transfer mechanisms described in the SVA Data Catalogue and are not defined in the IDD documents and spreadsheets.

| Agent-id | Name | Dirn | User | Type |
| --- | --- | --- | --- | --- |
| P0282 | Delivered Volume Notification | from | VLP, AMVLP | Electronic data file transfer |
| P0283 | Rejection of Delivered Volume | to | VLP, AMVLP | Electronic data file transfer |
| P0284 | Confirmation of Delivered Volume | to | VLP, AMVLP | Electronic data file transfer |
| P0285 | Delivered Volume Exception Report | to | VLP, AMVLP | Electronic data file transfer |
| P0287 | Metering System Half Hourly Volume Adjustments | to | Supplier | Electronic data file transfer |
| P0288 | Secondary Half Hourly Consumption Volumes | to | VLP, AMVLP | Electronic data file transfer |
| P0297 | Asset Registration | from | AMVLP Supplier | Self-Service Gateway or email |
| P0298 | Rejection of Asset Registration | to | AMVLP  Supplier | Self-Service Gateway or email |
| P0299 | Confirmation of Asset Registration | to | AMVLP  Supplier | Self-Service Gateway or email |
| P0300 | Registration of Asset Metering Agents | from | AMVLP  Supplier | Self-Service Gateway or email |
| P0301 | Rejection of Asset Metering Agents | to | AMVLP  Supplier | Self-Service Gateway or email |
| P0302 | Confirmation of Registration of Asset Metering Agents | to | AMVLP  Supplier | Self-Service Gateway or email |
| P0303 | Asset Meter Registration | from | AMVLP  Supplier | Self-Service Gateway or email |
| P0304 | Rejection of Asset Meter Registration | to | AMVLP  Supplier | Self-Service Gateway or email |
| P0305 | Confirmation of Asset Meter Registration | to | AMVLP  Supplier | Self-Service Gateway or email |
| P0306 | AMSID Pair Allocation to a Secondary BM Unit | from | AMVLP | Self-Service Gateway or email |
| P0307 | Confirmation of AMSID Pair Allocation to a Secondary BM Unit | to | AMVLP | Self-Service Gateway or email |
| P0308 | Rejection of AMSID Pair Allocation to a Secondary BM Unit | to | AMVLP | Self-Service Gateway or email |
| P0309 | Notification of use of AMSID Pair by another AMVLP | to | AMVLP | Self-Service Gateway or email |
| P0310 | Missing Metering System Data | to | HHDA, HHDC, AMVLP, Supplier | Electronic Data Transfer |
| P0311 | Invalid Metering System Data | to | HHDA, HHDC, AMVLP, Supplier | Electronic Data Transfer |
| P0320 | Loss of AMSID Pair Allocation | to | AMVLP | Self-Service Gateway or email |

## Interfaces by Corresponding Party

### BSC Party Interfaces

The interfaces to BSC Parties in general are listed below.

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| to | BSC Party | BMRA flows | Publish Balancing Mechanism Reports | Publishing |
| from | BSC Party | CDCA-I001 | Aggregation Rules | Manual |
| to | BSC Party | CDCA-I007 | Proving Test Report/Exceptions | Manual |
| to | BSC Party | CDCA-I010 | Exception Report for missing and invalid meter period data | Electronic data file transfer |
| to | BSC Party | CDCA-I012 | Report raw meter data | Electronic data file transfer |
| from | BSC Party | CDCA-I013 | Response to Estimated data | Manual |
| to | BSC Party | CDCA-I014 | Estimated Data Report | Electronic data file transfer |
| to | BSC Party | CDCA-I017 | Meter Reading Schedule for MAR | Manual |
| to | BSC Party | CDCA-I018 | MAR Reconciliation Report | Manual |
| to | BSC Party | CDCA-I019 | MAR Remedial Action Report | Manual |
| to | BSC Party | CDCA-I025 | Aggregation Rule Exceptions | Manual |
| to | BSC Party | CDCA-I026 | Aggregated Meter Volume Exceptions | Manual |
| to | BSC Party | CDCA-I029 | Aggregated GSP Group Take Volumes | Electronic data file transfer |
| to | BSC Party | CDCA-I037 | Estimated Data Notification | Manual |
| to | BSC Party | CDCA-I038 | Reporting Metering Equipment Faults | Manual |
| to | BSC Party | CDCA-I042 | BM Unit Aggregation Report | Electronic data file transfer |
| to | BSC Party | CDCA-I046 | Site Visit Inspection Report | Manual |
| to | BSC Party | CDCA-I047 | Correspondence Receipt Acknowledgement | Manual |
| to | BSC Party | CDCA-I048 | Report of Aggregation Rules | Manual |
| to | BSC Party | CDCA-I051 | Report Meter Technical Details | Manual |
| to | BSC Party | CDCA-I054 | Meter Status Report | Electronic data file transfer |
| to | BSC Party | CDCA-I059 | Initial Meter Reading Report | Manual |
| From | SVA Registrant, CVA Registrant | CDCA-I060 | SVA Party Agent Details | Manual |
| from | BSC Party | CRA-I001 | BSC Party Registration Data | Manual |
| from | BSC Party | CRA-I002 | Interconnector Admin Registration Data | Manual |
| from | BSC Party | CRA-I005 | BM Unit Registration Data | Manual |
| from | BSC Party | CRA-I006 | Trading Unit Registration | Manual |
| From | DB | CRA-I007 | Boundary Point and System Connection Point Registration Data | manual |
| to | BSC Party | CRA-I012 | CRA Encryption Key | Manual |
| to | BSC Party | CRA-I014 | Registration Report | Electronic data file transfer |
| to | BSC Party | CRA-I021 | Registered Service List | Electronic data file transfer |
| to | BSC Party | CRA-I024 | Certification and Accreditation Status Report | Electronic data file transfer |
| from | BSC Party | CRA-I031 | Metering System Data | Manual |
| to | BSC Party | CRA-I048 | GC or DC Breach Notification | Manual |
| from | BSC Party | CRA-I049 | GC Breach or DC Breach Challenge | Manual |
| to | BSC Party | CRA-I051 | Notification of Breach Challenge Data | Manual |
| from | BSC Party | ECVAA-I002 | ECVNAA Data | Manual |
| from | BSC Party | ECVAA-I003 | MVRNAA Data | Manual |
| to | BSC Party | ECVAA-I007 | ECVNAA Feedback | Manual / Electronic data file transfer |
| to | BSC Party | ECVAA-I008 | MVRNAA Feedback | Manual / Electronic data file transfer |
| to | BSC Party | ECVAA-I009 | ECVN Feedback | Electronic data file transfer |
| to | BSC Party | ECVAA-I010 | MVRN Feedback | Electronic data file transfer |
| to | BSC Party | ECVAA-I013 | Authorisation Report | Electronic data file transfer |
| to | BSC Party | ECVAA-I014 | Notification Report | Electronic data file transfer |
| to | BSC Party | ECVAA-I021 | Credit Limit Warning | Manual |
| to | BSC Party | ECVAA-I022 | Forward Contract Report | Electronic data file transfer |
| from | BSC Party | ECVAA-I024 | Credit Cover Minimum Eligible Amount Request | Manual |
| to | BSC Party | ECVAA-I025 | Credit Cover Minimum Eligible Amount Report | Manual |
| to | BSC Party | ECVAA-I028 | ECVN Acceptance Feedback | Electronic data file transfer |
| to | BSC Party | ECVAA-I029 | MVRN Acceptance Feedback | Electronic data file transfer |
| from | BSC Party | ECVAA-I035 | Forward Contract Report Start Period Override | Manual |
| from | BSC Party | ECVAA-I037 | Receive Volume Notification Nullification Request | Manual |
| to | BSC Party | ECVAA-I038 | Issue Volume Notification Nullification Confirmation Report | Manual |
| to | BSC Party | ECVAA-I039 | Issue Nullification Completion Report | Manual |
| from | BSC Party | CRA-I034 | Flexible Reporting Request | Manual |
| from | BSC Party | SAA-I012 | Dispute Notification | Manual |
| to | BSC Party | SAA-I014 | Settlement Reports | Electronic data file transfer |
| to | BSC Party | SAA-I016 | Settlement Calendar | Manual |
| to | BSC Party | SAA-I017 | SAA Exception Reports | Electronic data file transfer |
| to | BSC Party | SAA-I018 | Dispute Reports | Manual |
| to | BSC Party | SAA-I058 | Aggregated Non-Chargeable Demand Report | Elexon Portal3 |
| from | VLP, AMVLP | P0282 | Delivered Volume Notification | Electronic data file transfer |
| to | VLP, AMVLP | P0283 | Rejection of Delivered Volume | Electronic data file transfer |
| to | VLP, AMVLP | P0284 | Confirmation of Delivered Volume | Electronic data file transfer |
| to | VLP, AMVLP | P0285 | Delivered Volume Exception Report | Electronic data file transfer |
| to | BSC Party | P0287 | Metering System Half Hourly Volume Adjustments | Electronic data file transfer |
| to | VLP, AMVLP | P0288 | Secondary Half Hourly Consumption Volumes | Electronic data file transfer |
| from | AMVLP | P0297 | Asset Registration | Self Service Gateway, Email |
| to | AMVLP | P0298 | Rejection of Asset Registration | Self Service Gateway, Email |
| to | AMVLP | P0299 | Confirmation of Asset Registration | Self Service Gateway, Email |
| from | AMVLP | P0300 | AMVLP Agent Registration | Self Service Gateway, Email |
| to | AMVLP | P0301 | Rejection of AMVLP Agent Registration | Self Service Gateway, Email |
| to | AMVLP | P0302 | Confirmation of AMVLP Agent Registration | Self Service Gateway, Email |
| from | AMVLP | P0303 | Registration of Asset Meters | Self Service Gateway, Email |
| to | AMVLP | P0304 | Rejection of Asset Meter Registration | Self Service Gateway, Email |
| to | AMVLP | P0305 | Confirmation of Asset Meter Registration | Self Service Gateway, Email |
| from | AMVLP | P0306 | AMSID Pair Allocation to a Secondary BM Unit | Self Service Gateway, Email |
| to | AMVLP | P0307 | Rejection of AMSID Pair Allocation to a Secondary BM Unit | Self Service Gateway, Email |
| to | AMVLP | P0308 | Confirmation of AMSID Pair Allocation to a Secondary BM Unit | Self Service Gateway, Email |
| to | AMVLP | P0309 | Notification of use of AMSID Pair by another AMVLP | Self Service Gateway, Email |
| to | HHDA,HHDC, AMVLP | P0310 | Missing Metering System Data | Electronic Data Transfer |
| to | HHDA,HHDC, AMVLP | P0311 | Invalid Metering System Data | Electronic Data Transfer |
| to | AMVLP | P320 | Loss of AMSID Pair Allocation | Self Service Gateway, Email |

Interfaces specific to distribution businesses are listed below:

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| to | Distribution Business | CDCA-I012 | Report raw meter data | Electronic data file transfer |
| to | Distribution Business | CDCA-I018 | MAR Reconciliation Report | Manual |
| to | Distribution Business | CDCA-I019 | MAR Remedial Action Report | Manual |
| to | Distribution Business | CDCA-I029 | Aggregated GSP Group Take Volumes | Electronic data file transfer |
| to | Distribution Business | CDCA-I030 | Meter Period Data for Distribution Area | Electronic data file transfer |
| to | Distribution Business | CDCA-I051 | Report Meter Technical Details | Manual |
| to | Distribution Business | CDCA-I054 | Meter Status Report | Electronic data file transfer |
| from | Distribution Business | CDCA-I067 | Disconnected BM Units | Manual |
| from | Distribution Business | CRA-I008 | Interconnector Registration | Manual |
| from | Distribution Business | CRA-I027 | GSP Group and GSP Registration | Manual |

Interfaces specific to the Interconnector Administrator are listed below:

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| to | IA | CDCA-I041 | Interconnector Aggregation Report | Electronic data file transfer |
| from | IA | SAA-I006 | BM Unit Metered Volumes for Interconnector Users | Electronic data file transfer |
| to | IA | SAA-I017 | SAA Exception Reports | Electronic data file transfer |

For completeness, interfaces specific to meter reading are listed below:

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| from | Physical meters | CDCA-I008 | Obtain Metered Data from Metering Systems | Meter System Interface |
| from | Hand Held Device/Data Capture Device (MV-90) | CDCA-I009 | Meter Period Data collected via site visit | Manual |
| from | Hand Held Device/Data Capture Device (MV-90) | CDCA-I011 | Dial Readings from meter, for MAR | Manual |
| from | MOA/Data Capture Device (MV-90) | CDCA-I045 | Meter Data from routine work and Metering Faults | Manual |

### BSC Party Agent Interfaces

The interfaces specific to BSC Party Agents in general are listed below.

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| from | BSC Party Agent | CRA-I003 | BSC Party Agent Registration Data | Manual |
| to | BSC Party Agent | CRA-I012 | CRA Encryption Key | Manual |
| to | BSC Party Agent | CRA-I014 | Registration Report | Electronic data file transfer |
| To | BSC Party Agent | CRA-I024 | Certification and Accreditation Status Report | Electronic data file transfer |
| from | BSC Party Agent | CRA-I034 | Flexible Reporting Request | Manual |
| to | BSC Party Agent | SAA-I016 | Settlement Calendar | Manual |

Interfaces specific to Meter Operator Agents are listed below:

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| to | MOA | TAA-I006 | Notification of Metering Systems to be subject to site visits and request for site details | Manual |
| to | MOA | TAA-I024 | Rectification Plan Response | Manual |
| from | MOA | CDCA-I003 | Meter Technical Data | Manual |
| to | MOA | CDCA-I004 | Notify new Meter Protocol | Manual |
| from | MOA | CDCA-I005 | Load New Meter Protocol | Manual |
| to | MOA | CDCA-I006 | Meter Data for Proving Test | Manual |
| to | MOA | CDCA-I007 | Proving Test Report/Exceptions | Manual |
| to | MOA | CDCA-I010 | Exception Report for missing and invalid meter period data | Electronic data file transfer |
| to | MOA | CDCA-I014 | Estimated Data Report | Electronic data file transfer |
| from | MOA | CDCA-I015 | Reporting Metering Equipment Faults | Manual |
| to | MOA | CDCA-I017 | Meter Reading Schedule for MAR | Manual |
| to | MOA | CDCA-I018 | MAR Reconciliation Report | Manual |
| to | MOA | CDCA-I019 | MAR Remedial Action Report | Manual |
| from | MOA | CDCA-I021 | Notification of Metering Equipment Work | Manual |
| to | MOA | CDCA-I037 | Estimated Data Notification | Manual |
| to | MOA | CDCA-I038 | Reporting Metering Equipment Faults | Manual |
| from | MOA | CDCA-I044 | Meter System Proving Validation | Manual |
| from | MOA | CDCA-I045 | Meter Data from routine work and Metering Faults | Manual |
| to | MOA | CDCA-I046 | Site Visit Inspection Report | Manual |
| to | MOA | CDCA-I051 | Report Meter Technical Details | Manual |
| to | MOA | CDCA-I054 | Meter Status Report | Electronic data file transfer |

Interfaces specific to Meter Volume Reallocation Notification Agents are listed below:

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| from | MVRNA | ECVAA-I003 | MVRNAA Data | Manual |
| from | MVRNA | ECVAA-I005 | MVRNs | Electronic data file transfer |
| to | MVRNA | ECVAA-I008 | MVRNAA Feedback | Manual / Electronic data file transfer |
| to | MVRNA | ECVAA-I010 | MVRN Feedback | Electronic data file transfer |
| to | MVRNA | ECVAA-I013 | Authorisation Report | Electronic data file transfer |
| to | MVRNA | ECVAA-I014 | Notification Report | Electronic data file transfer |
| to | MVRNA | ECVAA-I029 | MVRN Acceptance Feedback | Electronic data file transfer |

Interfaces specific to ECVN Agents are listed below:

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| from | ECVNA | ECVAA-I002 | ECVNAA Data | Manual |
| from | ECVNA | ECVAA-I004 | ECVN | Electronic data file transfer |
| to | ECVNA | ECVAA-I007 | ECVNAA Feedback | Manual / Electronic data file transfer |
| to | ECVNA | ECVAA-I009 | ECVN Feedback | Electronic data file transfer |
| to | ECVNA | ECVAA-I013 | Authorisation Report | Electronic data file transfer |
| to | ECVNA | ECVAA-I014 | Notification Report | Electronic data file transfer |
| to | ECVNA | ECVAA-I028 | ECVN Acceptance Feedback | Electronic data file transfer |

### Market Index Data Provider Interfaces

The interfaces to Market Index Data Providers in general are listed below:

| Dir’n | User | Agent-id | Name | Type |
| --- | --- | --- | --- | --- |
| to | MIDP | CRA-I012 | CRA Encryption Key | Manual |
| to | MIDP | BMRA-I010 | Data Exception Report | Electronic data file transfer |
| from | MIDP | BMRA-I015 | Market Index Data | Electronic data file transfer |
| to | MIDP | SAA-I017 | SAA Exception Report | Electronic data file transfer |
| from | MIDP | SAA-I030 | Market Index Data | Electronic data file transfer |

# BMRA External Inputs and Outputs

The outputs from BMRA which are presented to users are available in two formats - near real time broadcast of data using TIBCO messaging software and data download files available from the BMRA web site. The TIBCO type messages are available only on the High Grade Service, whereas the data files for download are obtainable from both the High Grade Service and the Low Grade Service.

The precise nature of the data available is specified in the BMRA URS. As noted in section 2.1.4, some of this data is provided via a publishing interface and it is not appropriate to include the physical structure of the screens data in this document.

Sections 4.1 to 4.3 comprise the logical definition of the data. Section 4.4 givesinformation on the contents of the raw data published in TIB message format from the BMRA High Grade Service, and section 4.5 gives information on the contents of the data files which are available for download from both the BMRA High Grade Service and the BMRA Low Grade Service web sites.

## BMRA-I004: (output) Publish Balancing Mechanism Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  BMRA-I004 | **User:**  BMR Service User | **Title:**  Publish Balancing Mechanism Data | **BSC reference:**  BMRA SD 8.2, P71, P217 |
| **Mechanism:**  BMRA Publishing Interface | **Frequency:**  Continuous (as made available from the NETSO) | **Volumes:**  Between 1000 - 5000 BM units. In each settlement period, at least 1 FPN data, 1 dynamic data and 1 Bid-Offer Acceptance per BM unit. At most 10 Bid-Offer Pairs per BM unit (estimated 1000) that receives bids and offers.  Up to 5000 Balancing Services Volume data items per day. | |
| **Interface Requirement:**  The BMRA Service shall publish Balancing Mechanism data continuously, as it is received from the NETSO.  The Balancing Mechanism data consists of the following:  Gate Closure Data  Acceptance and Balancing Services Data  Declaration Data | | | |

The following breakdown summarises the details which will be available.

### Gate Closure Data

|  |
| --- |
| Point FPN Data  BM Unit ID  Time From  Level From (MW)  Time To  Level To (MW)  Point Quiescent FPN Data  BM Unit ID  Time From  Level From (MW)  Time To  Level To (MW) |
| Bid-Offer Data:  BM Unit ID  Time From  Time To  Bid-Offer Pair Number  Level From (MW)  Level To (MW)  Offer Price (£/MWh)  Bid Price (£/MWh) |
| Maximum Export Limit:  BM Unit ID  Time From  Maximum Export Level From (MW)  Time To  Maximum Export Level To (MW)  Maximum Import Limit:  BM Unit ID  Time From  Maximum Import Level From (MW)  Time To  Maximum Import Level To (MW) |

### Acceptance and Balancing Services Data

|  |
| --- |
| For Settlement Dates prior to the P217 effective date:  Bid-Offer Acceptance Level Data:  BM Unit ID  Acceptance Time  Deemed Acceptance Flag  Time From  Level From (MW)  Time To  Level To (MW)  For Settlement Dates on or after the P217 effective date:  Bid-Offer Acceptance Level Flagged Data:  BM Unit ID  Acceptance Time  Deemed Acceptance Flag  SO-Flag  Time From  Level From (MW)  Time To  Level To (MW)  Acceptance STOR Provider Flag (for dates after the P217 effective date and before the P305 effective date the STOR Provider Flag will be reported as null) |
| Applicable Balancing Services Volume Data  BM Unit ID  Settlement Date  Settlement Period  Applicable Balancing Services Volume (MWh) |

### Declaration Data

|  |
| --- |
| Run Up Rates Export  BM Unit ID  Effective Time  Run-Up Rate 1 (MW / minute)  Run-Up Elbow 2 (MW)  Run-Up Rate 2 (MW / minute)  Run-Up Elbow 3 (MW)  Run-Up Rate 3 (MW / minute)  Run Up Rates Import  BM Unit ID  Effective Time  Run-Up Rate 1 (MW / minute)  Run-Up Elbow 2 (MW)  Run-Up Rate 2 (MW / minute)  Run-Up Elbow 3 (MW)  Run-Up Rate 3 (MW / minute)  Run Down Rates Export  BM Unit ID  Effective Time  Run-Down Rate 1 (MW / minute)  Run-Down Elbow 2 (MW)  Run-Down Rate 2 (MW / minute)  Run-Down Elbow 3 (MW)  Run-Down Rate 3 (MW / minute)  Run Down Rates Import  BM Unit ID  Effective Time  Run-Down Rate 1 (MW / minute)  Run-Down Elbow 2 (MW)  Run-Down Rate 2 (MW / minute)  Run-Down Elbow 3 (MW)  Run-Down Rate 3 (MW / minute)  Notice to Deviate from Zero  BM Unit ID  Effective Time  Notice To Deviate From Zero (Minutes)  Notice to Deliver Offers  BM Unit ID  Effective Time  Notice to Deliver Offers (Minutes)  Notice to Deliver Bids  BM Unit ID  Effective Time  Notice to Deliver Bids (Minutes)  Minimum Zero Time  BM Unit ID  Effective Time  Minimum Zero Time (Minutes)  Minimum Non-Zero Time  BM Unit ID  Effective Time  Minimum Non-Zero Time (Minutes)  Stable Export Limit  BM Unit ID  Effective Time  Stable Export Limit (MW)  Stable Import Limit  BM Unit ID  Effective Time  Stable Import Limit (MW)  Maximum Delivery Volume  BM Unit ID  Effective Time  Maximum Delivery Limit (MWh)  Maximum Delivery Period  BM Unit ID  Effective Time  Maximum Delivery Period (Minutes) |
| **Physical Interface Details:** |

## BMRA-I005: (output) Publish System Related Data

| **Interface ID**:  BMRA-I005 | **User:**  BMR Service User | **Title:**  Publish System Related Data | **BSC reference:**  BMRA SD 7.2, P8, P78, P172, P219, P220, P217, P243, P244, CP1333, CP1367, P399 |
| --- | --- | --- | --- |
| **Mechanism:**  BMRA Publishing Interface | **Frequency:**  Continuous (as made available from the NETSO) | **Volumes:**  Various | |
| **Interface Requirement:**  The BMRA Service shall publish System data continuously, as it is received from the NETSO.  The System Related data consists of the following:  Indicated Generation  Publishing Period Commencing Time  Start Time of ½ Hour Period  National/Boundary Identifier  Sum of PN Generation (MW)  Indicated Demand  Publishing Period Commencing Time  Start Time of ½ Hour Period  National/Boundary Identifier  Sum of PN Demand (MW)  National Demand Forecast[[4]](#footnote-5)  Publishing Period Commencing Time  Start Time of ½ Hour Period  National/Boundary Identifier  Demand (MW)  Transmission System Demand Forecast[[5]](#footnote-6)  Publishing Period Commencing Time  Start Time of ½ Hour Period  National/Boundary Identifier  Demand (MW)  Initial National Demand Out-Turn  Publishing Period Commencing Time  Start Time of ½ Hour Period  Demand (MW)  Initial Transmission System Demand Out-Turn  Publishing Period Commencing Time  Start Time of ½ Hour Period  Demand (MW)  National Demand Forecast Day, 2-14 Day  Publishing Period Commencing Time  Day of Forecast  Demand (MW)  Transmission System Demand Forecast Day, 2-14 Day  Publishing Period Commencing Time  Day of Forecast  Demand (MW)  National Demand Forecast Week, 2-52 Week  Publishing Period Commencing Time  Calendar Week Number  Demand (MW)  National Surplus Forecast, 2-156 Week  Publishing Period Commencing Time  Calendar Week Number  Surplus (MW)  Transmission System Demand Forecast Week, 2-52 Week  Publishing Period Commencing Time  Calendar Week Number  Demand (MW)  National Surplus Forecast, 2-14 Day  Publishing Period Commencing Time  Day of Forecast  Surplus (MW)  National Surplus Forecast, 2-52 Week  Publishing Period Commencing Time  Calendar Week Number  Surplus (MW)  Indicated Margin  Publishing Period Commencing Time  Start Time of ½ Hour Period  National/Boundary Identifier  Margin (MW)  Indicated Imbalance  Publishing Period Commencing Time  Start Time of ½ Hour Period  National/Boundary Identifier  Imbalance Value (MW)  National Output Usable, 2-14 Day  Publication Time  System Zone  Settlement Date  Output Usable (MW)  National Output Usable by Fuel Type, 2-14 Day  Fuel Type  Publication Time  System Zone  Settlement Date  Output Usable (MW)  National Output Usable by Fuel Type and BM Unit, 2-14 Day  BM Unit  Fuel Type  Publication Time  System Zone  Settlement Date  Output Usable (MW)  National Output Usable, 2-52 Week  Publication Time  System Zone  Calendar Week Number  Calendar Year  Output Usable (MW)  National Output Usable, 2-156 Week  Publication Time  System Zone  Calendar Week Number  Calendar Year  Output Usable (MW)  National Output Usable by Fuel Type, 2-52 Week  Fuel Type  Publication Time  System Zone  Calendar Week Number  Calendar Year  Output Usable (MW)  National Output Usable by Fuel Type, 2-156 Week  Fuel Type  Publication Time  System Zone  Calendar Week Number  Calendar Year  Output Usable (MW)  National Output Usable by Fuel Type and BM Unit, 2-52 Week  BM Unit  Fuel Type  Publication Time  System Zone  Calendar Week Number  Calendar Year  Output Usable (MW)  National Output Usable by Fuel Type and BM Unit, 2-156 Week  BM Unit  Fuel Type  Publication Time  System Zone  Calendar Week Number  Calendar Year  Output Usable (MW)  Generating Plant Demand Margin, 2-14 Days  Publication Time  Settlement Date  Generating Plant Demand Margin (MW)  Generating Plant Demand Margin, 2-52 Weeks  Publication Time  Calendar Week Number  Generating Plant Demand Margin (MW)  Generating Plant Demand Margin, 2-156 Weeks  Publication Time  Calendar Week Number  Generating Plant Demand Margin (MW)  System Zone Map  NGC-BSC BM Unit Mapping  System Warnings  SO-SO Prices  Balancing Services Adjustment Data:  Settlement Date  Settlement Period  Net Energy Buy Price Cost Adjustment (EBCA) (£)  Net Energy Buy Price Volume Adjustment (EBVA) (MWh)  Net System Buy Price Volume Adjustment (SBVA) (MWh)  Buy Price Price Adjustment (BPA) (£/MWh)  Net Energy Sell Price Cost Adjustment (ESCA) (£)  Net Energy Sell Price Volume Adjustment (ESVA) (MWh)  Net System Sell Price Volume Adjustment (SSVA) (MWh)  Sell Price Price Adjustment (SPA) (£/MWh)  Balancing Services Adjustment Action Data (for Settlement Dates after, and including the P217 effective date):  Settlement Date  Settlement Period  Balancing Services Adjustment Action ID (unique for Settlement Period)  Balancing Services Adjustment Action Cost (£)  Balancing Services Adjustment Action Volume (MWh)  Balancing Services Adjustment Action SO-Flag (T/F)  Balancing Services Adjustment Action STOR Flag (T/F) (for dates after the P217 effective date and before the P305 effective date the STOR Provider Flag will be reported as null)  Balancing Services Adjustment Action Data (for Settlement Dates after, and including the P399 effective date):  BSAD Party Id  BSAD Asset Id  Tendered Status  Service Type  Market Index Data:  Market Index Data Provider Identifier  Settlement Date  Settlement Period (1-50)  Market Index Price  Market Index Volume  Missing Market Index Data Messages  Temperature Data  Publishing Period Commencing Time  Settlement Date  Outturn Temperature (degrees Celsius)  Normal Reference Temperature (degrees Celsius)  High Reference Temperature (degrees Celsius)  Low Reference Temperature (degrees Celsius)  Wind Generation Forecast  Publishing Period Commencing Time  Start Time of ½ Hour Period  Generation Forecast (MW)  Total Registered Capacity (MW)  Instantaneous Generation By Fuel Type  Publishing Period Commencing Time  Start Time of ½ Hour Period  Spot Time  Fuel Type – ID representing one of:  CCGT  Oil Plant  OCGT  Coal  Nuclear  Power Park Module  Pumped Storage Plant  Non Pumped Storage Hydro Plant  External Interconnector Flows from France to England  External Interconnector Flows from Northern Ireland to Scotland  External Interconnector Flows from the Netherlands to England  External Interconnector Flows from Ireland to Wales  External Interconnector Flows from Belgium to England  Biomass  Other  Generation (MW)  Half Hourly Generation By Fuel Type  Publishing Period Commencing Time  Start Time of ½ Hour Period  Fuel Type – ID representing one of:  CCGT  Oil Plant  OCGT  Coal  Nuclear  Power Park Module  Pumped Storage Plant  Non Pumped Storage Hydro Plant  External Interconnector Flows from France to England  External Interconnector Flows from Northern Ireland to Scotland  External Interconnector Flows from the Netherlands to England  External Interconnector Flows from Ireland to Wales  External Interconnector Flows from Belgium to England  Biomass  Other  Generation (MW)  Daily Energy Volume Data  Publishing Period Commencing Time  Settlement Date  Outturn Volume (MWh)  Normal Volume (MWh)  High Volume (MWh)  Low Volume (MWh)  Realtime Transmission System Frequency Data  Publishing Period Commencing Time  Spot Time  Frequency (Hz)  Non-BM STOR Out-Turn  Publishing Period Commencing Time  Start Time of ½ Hour Period  Non-BM STOR Volume (MWh)  Loss of Load Probability and De-rated Margin  Settlement Date  Settlement Period  1200 Forecast – LoLP and DRM  8 hour forecast – LoLP and DRM  4 hour forecast – LoLP and DRM  2 hour forecast – LoLP and DRM  1 hour forecast – LoLP and DRM  Demand Control Instruction  Demand Control ID  Affected DSO  Instruction Sequence  Demand Control Event Flag  Time From  Time To  Demand Control Level  SO-Flag  STOR Availability Window  Season Year  Season Number  STOR Availability Dates  Weekday Start Time  Weekday End Time  Non-weekday Start Time  Non-weekday End Time | | | |
| The System Warnings functionality will be utilised, within existing constraints, to report the issuing of all Emergency Instructions, and to notify whether or not each instruction should be treated as an Excluded Emergency Acceptance. | | | |
| Balancing Services Adjustment Data for Settlement Dates after, and including the P217 effective date will always have a value of zero for the following data items:  Net Energy Buy Price Cost Adjustment (EBCA)  Net Energy Buy Price Volume Adjustment (EBVA)  Net System Buy Price Volume Adjustment (SBVA)  Net Energy Sell Price Cost Adjustment (ESCA)  Net Energy Sell Price Volume Adjustment (ESVA)  Net System Sell Price Volume Adjustment (SSVA) | | | |
| **Physical Interface Details:** | | | |
| Within the Balancing Services Adjustment Action Data the SO-Flag will be set to ‘T’ where the associated Action has been flagged by the NETSO as potentially impacted by transmission constraints. | | | |

## BMRA-I006: (output) Publish Derived Data

| **Interface ID**:  BMRA-I006 | **User:**  BMR Service User | **Title:**  Publish Derived Data | **BSC reference:**  BMRA SD 9.1, CP560, P18A, P78, P217, CP1333, P305, CP1517 |
| --- | --- | --- | --- |
| Mechanism  BMRA Publishing Interface | **Frequency:**  Once, for each settlement period. | **Volumes:**  Between 1000 - 5000 BM units. In each settlement period, at least 1 FPN data and 1 Bid-Offer Acceptance per BM unit. At most 12 Bid-Offer Pairs per BM unit (estimated 1000) that receives bids and offers. | |
| **Interface Requirement:**  The BMRA Service shall normally publish Derived data once for each settlement period, as soon as it is calculated. Where as a result of an outage, calculations have been based on incomplete or incorrect data from the NETSO, derived data may be republished.  The Derived data shall include:  Derived BM Unit Data (for all Settlement Dates)  Period Bid and Offer Acceptance Volumes (QABknij, QAOknij and CADL Flag)  Estimated Period Balancing Mechanism Bid and Offer Cashflows (CBnij and CO nij)  Derived BM Unit Data (for Settlement Dates prior to the P217 effective date)  Estimated Period BM Unit Total Accepted Bid and Offer Volume (QABnij and QAOnij)  Derived BM Unit Data (for Settlement Dates after, and including the P217 effective date)  Estimated Period BM Unit Original Accepted Bid and Offer Volume (QABnij and QAOnij)  Estimated Period BM Unit Tagged Accepted Bid and Offer Volume (QTABnij and QTAOnij)  Estimated Period BM Unit Repriced Accepted Bid and Offer Volume (QRABnij and QRAOnij)  Estimated Period BM Unit Originally-Priced Accepted Bid and Offer Volume (QOABnij and QOAOnij)  Derived System-wide Data (for Settlement Dates prior to the P217 effective date)  Estimated System Sell/Buy Prices (SBPj and SSPj)  Price Derivation Code (PDCj)  Indicative Net Imbalance Volume (NIVj)  Total Accepted Bid Volume and Total Accepted Offer Volume  Total Unpriced Accepted Bid Volume and Total Unpriced Accepted Offer Volume  Total Priced Accepted Bid Volume and Total Priced Accepted Offer Volume  Total Bid Volume and Total Offer Volume  Derived System-wide Data (for Settlement Dates after, and including the P217 effective date)  Estimated System Sell/Buy Prices (SBPj and SSPj)  Price Derivation Code (PDCj)  Indicative Net Imbalance Volume (NIVj)  Replacement Price (RPj)  Replacement Price Calculation Volume (RPVj)  Total Accepted Bid Volume  Total Accepted Offer Volume  Tagged Accepted Bid Volume  Tagged Accepted Offer Volume  Total Adjustment Buy Volume  Total Adjustment Sell Volume  Tagged Adjustment Buy Volume  Tagged Adjustment Sell Volume  Reserve Scarcity Price (for dates after the P217 effective date and before the P305 effective date the STOR Provider Flag will be reported as null)  The BMRA Service shall publish details of the Indicative System Price Stacks once for each Settlement Period. This will detail all items on both the Buy and Sell Stacks including a description of the ordering of items within each stack. Each stack item will have the following data reported against it:  Indicative System Price Stack Item (see below for further details)  Index  Component Identifier  Acceptance Number  Bid-Offer Pair Number  CADL Flag (T/F)  SO-Flag (T/F)  Acceptance STOR Provider Flag (T/F)  Repriced Indicator (T/F)  Bid-Offer Original Price (£/MWh)  Volume (MWh)  DMAT Adjusted Volume (MWh)  Arbitrage Adjusted Volume (MWh)  NIV Adjusted Volume (MWh)  PAR Adjusted Volume (MWh)  Reserve Scarcity Price (£/MWh)  Stack Item Original Price (£/MWh)  Final Price (£/MWh)  Transmission Loss Multiplier  TLM Adjusted Volume (MWh)  TLM Adjusted Cost (£)  Notes:  i. The Index will be a unique positive integer representing the item’s relative position in the stack. The first item in the stack has an index of 1. The reported ordering of items reflects the final order of the stack.  ii. The Component Identifier will hold any of the following: the associated BM Unit’s Identifier for Acceptance Volume stack items, the NETSO allocated ID for Disaggregated BSAD stack items or a unique ID that BSC Agent System derives for Demand Control Volume stack items, a specific identifier for Replacement Reserve actions and Volume of GB Need Met,.  iii. For Disaggregated BSAD and Demand Control Volume stack items no Acceptance Number and Bid Offer Pair Number values will be reported.  iv. The Repriced Indicator will reflect whether or not the stack item has been repriced.  v. The Price value will be the final derived price for the stack item as used to derive the TLM Adjusted Cost (i.e. it will be the Replacement Price where appropriate).  vi. The various “Adjusted Volume” values will be that part of the original volume that remains untagged after applying the associated process – e.g. PAR Adjusted Volume will be that volume which remains untagged after having carried out PAR Tagging.  vii. The Transmission Loss Multiplier will be the Transmission Loss Multiplier for the stack item’s associated BM Unit. For Disaggregated BSAD stack items, which have no associated BM Unit, this will always be a value of 1.  viii. TLM Adjusted Volume = PAR Adjusted Volume x TLM  ix. TLM Adjusted Cost = PAR Adjusted Volume x TLM x Price  x. The Bid-Offer Original Price is the Bid or Offer Price associated to the System Action based on its associated Bid-Offer Data or Balancing Services Adjustment Data sent by the NETSO. For STOR Actions, the Bid-Offer Original Price is sometimes referred to as the Utilisation Price.  xi. The Reserve Scarcity Price will be null for System Actions that are not STOR Actions.  xii. The Stack Item Original Price is a System Action’s initial price when first added to a price stack (i.e. the System Action Price (SAP)). Typically the Stack Item Original Price will be equal to the Bid-Offer Original Price except if it is a STOR Action in which case it will be the greater of the Bid-Offer Original Price and the Reserve Scarcity Price.  For a full derivation of the various data items, refer to the Indicative System Price Calculation in the BMRA URS.  Derived data will be published for each Settlement Period within <CADL> + 15 (parameterised) minutes from the end of the Settlement Period. | | | |
| **Physical Interface Details:** | | | |
| See SAA URS for Price Derivation Codes. | | | |

### Indicative System Price Stack Data

For a full definition of what the variables mean and their derivation, refer to the Indicative System Price Calculation in the BMRA URS.

Each stack (Buy or Sell) will consist of a number of stack items listed in descending price order. Each stack item’s data consists of the following:

| Data Item | Description |
| --- | --- |
| Index | A unique positive integer representing the item’s relative position in the stack. The first item in the stack has an index of 1. The reported ordering of items reflects the final order of the stack. |
| Component Identifier | For Acceptance Volume stack items the Component Identifier will represent the associated BM Unit’s Identifier. For Balancing Services Adjustment Action stack items Component Identifier will represent the NETSO allocated ID.  For Replacement Reserve actions, the Component Identifier will take the form ‘RRAUSB’ and ‘RRAUSS’ for the Buy and Sell stacks respectively.  For Volume of GB Need Met, the Component Identifier will take the form of ‘Q1’ and ‘Q2’ for each of the Quarter Hour periods within the Settlement Period.  For Demand Control Volume stack items a unique ID that the BSC Agent’s System derives. |
| Acceptance Number | Only reported for Acceptance Volume stack items (null for Balancing Services Adjustment Action and Demand Control Volume stack items.) |
| Bid-Offer Pair Number | Only reported for Acceptance Volume stack items (null for Balancing Services Adjustment Action and Demand Control Volume stack items.) |
| CADL Flag | A value of ‘T’ indicates where an Acceptance stack item is considered to be a Short Duration Acceptance. |
| SO-Flag | A value of ‘T’ indicates where the NETSO has flagged this stack item as potentially impacted by transmission constraints. |
| STOR Provider Flag | A value of ‘T’ indicates where the NETSO has flagged this stack item as relating to STOR Providers. This flag only indicates that the action MAY be a STOR Action. |
| Repriced Indicator | A value of ‘T’ indicates where a stack item has been repriced. |
| Bid-Offer Original Price | The Offer or Bid Price or BSAA Cost of the stack item (£/MWh) as reported in the original BOD or BSAD |
| Reserve Scarcity Price | For a particular Settlement Period, the price determined as the product of VOLL and LoLP. |
| Stack Item Original Price | The original price of the stack item (£/MWh), typically the Stack Item Original Price will be equal to the Bid-Offer Original Price except if it is a STOR Action in which case it will be the greater of the Bid-Offer Original Price and the Reserve Scarcity Price. |
| Volume | The initial volume of the stack item (MWh). |
| DMAT Adjusted Volume | The volume of the stack item which is not considered to be impacted by DMAT (MWh). |
| Arbitrage Adjusted Volume | The volume of the stack item which is not impacted by Arbitrage (MWh). |
| NIV Adjusted Volume | The volume of the stack item which is not NIV tagged (MWh). |
| PAR Adjusted Volume | The volume of the stack item which is not PAR tagged (MWh). |
| Final Price | The final price of the stack item (as used to determine the TLM Adjusted Cost) (£/MWh). |
| Transmission Loss Multiplier | The Transmission Loss Multiplier associated with the stack item. For Acceptance Volume stack items this will be determined from the related BM Unit.  For Balancing Services Adjustment Action stack items This will be considered to be 1. |
| TLM Adjusted Volume | PAR Adjusted Volume x TLM (MWh) |
| TLM Adjusted Cost | TLM Adjusted Volume x Price (£) |

## BMRA-I019: (output) Publish Credit Default Notices

| **Interface ID:**  BMRA-I019 | **User:**  BMR Service User | **Title:**  Publish Credit Default Notices | **BSC reference:**  CP703 |
| --- | --- | --- | --- |
| **Mechanism:**  BMRA Publishing Interface | **Frequency:**  Ad-Hoc | **Volumes:**  Low. | |
| **Interface Requirement:**  The BMRA Service shall publish Credit Default Notices, as they are received from the ECVAA.  Credit Default Notices shall include all data listed in BMRA-I018, i.e.:  Credit Default Notice:  BSC Party ID  Credit Default Level  Entered Default Settlement Day  Entered Default Settlement Period  Cleared Default Settlement Day  Cleared Default Settlement Period  Cleared Default Reason  Notes:  1. The Credit Default Level may be one of the following:   * Level 1 Default; * Level 2 Default;   2. The Entered Settlement Day and Entered Settlement Period indicate when the BSC Party entered the reported default level.  3. The Cleared Settlement Day and Cleared Settlement Period indicate when the BSC Party cleared the reported default level.  4. The Cleared Default Reason indicates why the Party cleared default as supplied by ECVAA.  Data shall be published according to the formats defined in BMRA URS Appendix C. For more information please refer to the BMRA System Specification and Design Specification.  Credit Default Notices will be published 3 (parameterised) times at 20 minute (parameterised) intervals after receipt. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## BMRA-I010: (output) BMRA Data Exception Reports

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  BMRA-I010 | **User:**  NETSO, BSCCo Ltd, CRA, MIDP | **Title:**  BMRA Data Exception Reports | **BSC reference:**  BMRA SD 6.2, 7.3, 8.3, 8.4, P78 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Continuous | **Volumes:** | |
| The BMRA Service shall issue Exception Reports to the NETSO, BSCCo Ltd, MIDPs or CRA if an input message fails validation, or if insufficient data has been received or, in the case of Adjustment Data, if a system parameter is set to indicate that an exception file is required. This covers errors in all message types. | | | |
| The exception reports shall include:  Header of file being processed  File Type  Creation Time  From Role Code  From Participant Id  To Role Code  To Participant Id  Sequence Number  Test Data Flag  Header of NGC file being processed  NGC Filename  BMRA Data Exceptions  Exception Type  Exception Description  The header of file being processed may be a NETA File Header, a NGC File Header, or it may be omitted if, for example, the exception is that a file is missing.  The exception type may be one of the following:   1. Balancing Mechanism data incomplete 2. Input file validation error   Note that the file may contain one or many exception descriptions. A file may contain several problems, all of which will be reported in the one file. For example, exceptions on a FPN file may be reported against two different BMU identifiers which are not recognised by BMRA. | | | |

## BMRA-I015: (input) Receive Market Index Data

| **Interface ID**:  BMRA-I015 | **Source:**  MIDP | **Title:**  Receive Market Index Data | **BSC reference:**  P78 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Continuous for each Settlement Period | **Volumes:**  Up to 5 Providers, each sending data for each Settlement Period. Each Provider will submit either 1 file per period, or 1 file per day. | |
| **Interface Requirement:**  The BMRA shall receive Market Index Data, from Market Index Data Providers, for each Settlement Period.  The flow shall include:  Market Index Data  Market Index Data Provider ID  Settlement Date  Settlement Period Market Index Data (1-50)  Settlement Period  Market Index Price  Market Index Volume  Traded Price (to be ignored)  Traded Volume (to be ignored)  Note:  1. Data submitted after the related period’s Indicative System Buy and Sell Price calculation has begun will be rejected.  2. Amendments to previously submitted data will be loaded and published by the BMRA as the most recent data, only if received before the related period’s calculation has begun.  3. No validation is carried out between BMRA and SAA to determine whether or not the same Market Index Data is submitted to both systems for each Settlement Period. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## BMRA-I028: (input) Receive REMIT Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  BMRA-I028 | **Source:**  BMR Service User,  NETSO | **Title:**  Receive REMIT Data | **BSC reference:**  P291, P329 |
| **Mechanism:**  Electronic data file transfer, XML | **Frequency:**  Continuous | **Volumes:**  Up to 3000 messages per day | |
| **Interface Requirement:**  The BMRA shall receive REMIT message data from BMR Service Users (via the ELEXON Portal) and the NETSO. The data will be received in individual XML files and will include:   * Message Type (Unavailabilities Of Electricity Facilities or Other Market Information) * Message ID * Message Heading * Participant ID * Participant Registration Code * Asset ID * Asset Type * Affected Unit and EIC code\* * Affected Area * Bidding Zone\* * Fuel Type\* * Event Type\* * Unavailability Type\* * Event Status * Event Start and End dates * Duration uncertainty * Normal , Available and Unavailable Capacity\* * Event cause * Outage Profile   + Outage Profile Start   + Outage Profile End   + Outage Profile Capacity   \* *Only required for* ‘*Unavailabilities Of Electricity Facilities’ Message Type* | | | |
| **Physical Interface Details:**  These files will be received in a format defined by an XML Schema (REMIT XSD version 2.0) established and maintained by the BMRA. | | | |

## BMRA-I030: (output) Publish REMIT Data

| **Interface ID**:  BMRA-I030 | **User:**  BMR Service User, | **Title:**  Publish REMIT Data | **BSC reference:**  P291, P329 |
| --- | --- | --- | --- |
| **Mechanism:**  BMRA Publishing Interface | **Frequency:**  Continuous upon receipt | **Volumes:**  Up to 3000 individual messages per day. | |
| **Interface Requirement:**  The BMRA Service shall publish messages submitted under REMIT (Regulation on Energy Market Integrity and Transparency) as soon as they are received from BMR Service Users or the NETSO.  REMIT message data shall include:   * Message Type (Unavailabilities Of Electricity Facilities or Other Market Information) * Message ID * Message Heading * Participant ID * Participant Registration Code * Asset ID * Asset Type * Affected Unit and EIC code\* * Affected Area * Bidding Zone\* * Fuel Type\* * Event Type\* * Unavailability Type\* * Event Status * Event Start and End dates * Duration uncertainty * Normal, Available, and Unavailable Capacity\* * Event cause * Outage Profile   + Outage Profile Start   + Outage Profile End   + Outage Profile Capacity   \* *Only required for* ‘*Unavailabilities Of Electricity Facilities’ Message Type* | | | |
| **Physical Interface Details:** | | | |
| The detailed contents of this interface are defined by an XML Schema (REMIT XSD version 2.0) established and maintained by the BMRA. | | | |

## BMRA-I031: (output) Publish Transparency Regulation Data

| **Interface ID**:  BMRA-I031 | **Source:**  BMR Service User,  ENTSO-E | **Title:**  Publish Transparency Regulation Data | **BSC reference:**  P295 |
| --- | --- | --- | --- |
| **Mechanism:**  BMRA Publishing Interface;  Electronic data file transfer | **Frequency:**  Continuous upon receipt | **Volumes:** | |
| **Interface Requirement:**  The BMRA Service shall publish data provided under the Transparency Regulations as soon as it has been received from the NETSO. Data shall be provided to BMR Service Users through the publishing interface and directly to ENTSO-E for further publication on the Electricity Market Fundamental Information Platform (EMFIP).  Transparency Regulation Data shall include information relating to the following categories:   * Load * Outages * Transmission * Congestion Management * Generation * Balancing   Details of the individual articles reported are provided in Section 4.10. | | | |
| **Physical Interface Details:** | | | |
| The interface to ENTSO-e shall comprise an FTP connection to the Energy Communications Platform (ECP). The files will be published in XML and PDF formats defined by ENTSO-e. Data items in XML files will be defined in the relevant XML Schema Definition (XSD) and in accordance to the ENTSO-e’s Manual of Procedures (V2.1); details are available from the Transparency section of the ENTSO-e Website (www.entsoe.eu). | | | |

## BMRA-I035: (output) Publish Trading Unit Data

| **Interface ID**:  BMRA-I035 | **Source:**  BMR Service User, | **Title:**  Publish Trading Unit Data | **BSC reference:**  P321 |
| --- | --- | --- | --- |
| **Mechanism:**  BMRA Publishing Interface | **Frequency:**  Continuous upon receipt | **Volumes:** | |
| **Interface Requirement:**  The BMRA Service shall publish Trading Unit Data as soon as it has been received from the SAA.  The following data items shall be included:   * + - Trading Unit Name     - Trading Unit Type     - Settlement Date     - Settlement Period     - Settlement Run Type     - Delivery Mode     - Import Volume     - Export Volume     - Net Volume   This information will be available through a BMRS API, although it will *not* be available through the Tibco service. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## BMRA-I037: (output) Publish Replacement Reserve Data

| **Interface ID**:  BMRA-I037 | **Source:**  BMR Service User, | **Title:**  Publish Replacement Reserve Data | **BSC reference:**  CP1517 |
| --- | --- | --- | --- |
| **Mechanism:**  BMRA Publishing Interface | **Frequency:**  Continuous upon receipt and/or derivation | **Volumes:**  High | |
| **Interface Requirement:**  The BMRA Service shall publish data relating to Replacement Reserve.  The information shall include:   * RR Bid Data * RR Activation Data * RR GB Need Met * RR Interconnector Schedule * Indicative Accepted RR Bid and Offer Volumes, by Settlement Period and Quarter Hour Period * Indicative RR Cashflows, by Settlement Period and Quarter Hour Period * Aggregated RR information | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## BMRA TIBCO Message Publishing - Data Formats

The BMRA service publishes all data received from the NETSO and additional data derived by the BMRA Service via the use of TIBCO messaging software. TIB messages are broadcast over the High Grade Service WAN and will be received by any client software that explicitly listens for them. The messages are anticipated to be used in one or both of two ways: firstly to provide the Near Real Time update to data screens used by traders, and secondly to load market data into participant bespoke applications.

The material in this section defines the structure of all the TIB messages sent from the BMRA service which subscribing client software may receive.

The hardware and software specification for the TIBCO client software required to support the High Grade Service is given in [COMMS]. Guidelines for how to subscribe to published TIBCO messages are given in section 4.10.5

This section of the document describes the following information

1. message types
2. subject naming conventions
3. field definitions and formats
4. message definitions and formats
5. any special formatting or arrangement of data in messages

### Message Types

The following table lists all of the message types sent from BMRA and specifies the External Interface Requirement met by each one.

| External Interface Requirement | | Data Type | | Message Type |
| --- | --- | --- | --- | --- |
| BMRA-I004 | | Final Physical Notification | | FPN |
| BMRA-I004 | | Quiescent Physical Notification | | QPN |
| BMRA-I004 | | Bid-Offer Pairs | | BOD |
| BMRA-I004 | | Maximum Export Limit | | MEL |
| BMRA-I004 | | Maximum Import Limit | | MIL |
| BMRA-I004 | | Bid-Offer Acceptances | | BOAL |
| BMRA-I004 | | Bid-Offer Acceptance Level Flagged | | BOALF |
| BMRA-I004 | | BM Unit Applicable Balancing Services Volume | | QAS |
| BMRA-I004 | | Run Up Rates Export | | RURE |
| BMRA-I004 | | Run Up Rates Import | | RURI |
| BMRA-I004 | | Run Down Rates Export | | RDRE |
| BMRA-I004 | | Run Down Rates Import | | RDRI |
| BMRA-I004 | | Notice to Deviate from Zero | | NDZ |
| BMRA-I004 | | Notice to Deliver Offers | | NTO |
| BMRA-I004 | | Notice to Deliver Bids | | NTB |
| BMRA-I004 | | Minimum Zero Time | | MZT |
| BMRA-I004 | | Minimum Non-Zero Time | | MNZT |
| BMRA-I004 | | Stable Export Limit | | SEL |
| BMRA-I004 | | Stable Import Limit | | SIL |
| BMRA-I004 | | Maximum Delivery Volume | | MDV |
| BMRA-I004 | | Maximum Delivery Period | | MDP |
| BMRA-I005 | | Indicated Generation | | INDGEN |
| BMRA-I005 | | Indicated Demand | | INDDEM |
| BMRA-I005 | | National Demand Forecast | | NDF |
| BMRA-I005 | | Transmission System Demand Forecast | | TSDF |
| BMRA-I005 | | Initial National Demand Out-turn | | INDO |
| BMRA-I005 | | Initial Transmission System Demand Out-Turn | | ITSDO |
| BMRA-I005 | | Demand forecast. 2 -14 days ahead | | NDFD |
| BMRA-I005 | | Demand forecast. 2 -52 weeks ahead | | NDFW |
| BMRA-I005 | | Transmission System Demand Forecast, 2 -14 day | | TSDFD |
| BMRA-I005 | | Transmission System Demand Forecast, 2 -52 week | | TSDFW |
| BMRA-I005 | | Surplus forecast. 2 -14 days ahead | | OCNMFD[[6]](#footnote-7) |
| BMRA-I005 | | Surplus forecast. 2 -52 weeks ahead | | OCNMFW[[7]](#footnote-8) |
| BMRA-I005 | | Surplus forecast. 2-156 weeks ahead | | OCNMF3Y |
| BMRA-I005 | | Indicated Margin | | MELNGC |
| BMRA-I005 | | Indicated Imbalance | | IMBALNGC |
| BMRA-I005 | | System Warnings | | SYSWARN |
| BMRA-I005 | | SO-SO Prices | | SOSO |
| BMRA-I005 | | Net Balancing Services Adjustment Data | | NETBSAD |
| BMRA-I005 | | Balancing Services Adjustment Action Data | | DISBSAD |
| BMRA-I005 | | System Message | | SYSMSG |
| BMRA-I005 | | Market Index Data | | MID |
| BMRA-I005 | | Temperature Data | | TEMP |
| BMRA-I005 | | Wind Generation Forecast | | WINDFOR |
| BMRA-I005 | | Instantaneous Generation by Fuel Type | | FUELINST |
| BMRA-I005 | | Half-Hourly Generation by Fuel Type | | FUELHH |
| BMRA-I005 | | Daily Energy Volume Data | | INDOD |
| BMRA-I005 | | Realtime Transmission System Frequency Data | | FREQ |
| BMRA-I005 | | Non-BM STOR Out-turn | | NONBM |
| BMRA-I005 | | National Output Usable by Fuel Type, 2-14 days ahead | | FOU2T14D | |
| BMRA-I005 | | National Output Usable by BM Unit and Fuel Type, 2-14 days ahead | | UOU2T14D | |
| BMRA-I005 | | National Output Usable by Fuel Type, 2-52 weeks ahead | | FOU2T52W | |
| BMRA-I005 | | National Output Usable by BM Unit and Fuel Type, 2-52 weeks ahead | | UOU2T52W | |
| BMRA-I005 | | National Output Usable by Fuel Type, 2-156 weeks ahead | | FOU2T3YW | |
| BMRA-I005 | | National Output Usable by BM Unit and Fuel Type, 2-156 weeks ahead | | UOU2T3YW | |
| BMRA-I005 | | Generating Plant Demand Margin, 2-14 days ahead | | OCNMFD2 | |
| BMRA-I005 | | Generating Plant Demand Margin, 2-52 weeks ahead | | OCNMFW2 | |
| BMRA-I005 | | Generating Plant Demand Margin, 2-156 weeks ahead | | OCNMF3Y2 | |
| BMRA-I005 | | Loss of Load Probability and De-rated Margin | | LOLP | |
| BMRA-I005 | | Demand Control Instructions | | DCONTROL | |
| BMRA-I006 | | Period B-O Acceptance Volumes | | BOAV | |
| BMRA-I006 | | Period Total B-O Acceptance Volume | | PTAV | |
| BMRA-I006 | | Disaggregated Period Total B-O Acceptance Volume | | DISPTAV | |
| BMRA-I006 | | Estimated period B-O cash flows | | EBOCF | |
| BMRA-I006 | | Net Estimated Buy/Sell Price and Total Accepted Bid/Offer Volumes | | NETEBSP | |
| BMRA-I006 | | Disaggregated Estimated Buy/Sell Price and Total Accepted Bid/Offer Volumes | | DISEBSP | |
| BMRA-I006 | | Total Bid Volume and Total Offer Volume | | TBOD | |
| BMRA-I006 | | Indicative System Price Stack | | ISPSTACK | |
| BMRA-I019 | | Credit Default Notices | | CDN | |
| BMRA-I030 | | REMIT Data | | REMIT | |
| BMRA-I031 | | Transparency Regulation Data | | TRANSPARENCY | |
| BMRA-I037 | | Replacement Reserve Data | | RR | |

Data has been divided up into a granular level, i.e. publication of data on a record by record basis. This allows the programmatic interface to insert the data more efficiently into any bespoke applications that need to receive the data feed.

BMRA publishes data using the TIBCO subject-based addressing messaging system - data is broadcast across the WAN in messages, each associated with a unique subject name which describes the type of data within the message. Any client software will ‘subscribe’ to the data by subject name. Thus, although all data is available, each piece of client software will only accept and process the data it specifically subscribes to.

### Message Subject Naming

Subject names are used not only to provide an insight into the kind of data contained within the message, but also to divide the data into logical segments. TIBCO subject names consist of a string of characters that is divided into elements by a dot(.), and so data is organised hierarchically by assigning a specific meaning to each element in a subject name.

#### 4.12.2.1 Base subject name

All subject names published by the BMRA system will have the following prefix:-

BMRA

It is important to prefix all messages from the BMRA system with an ‘identity key’ to allow BMRA data to be distinguished from other TIBCO message data. By establishing a prefix for BMRA messages now, possible confusion or corruption of data may be avoided in the future.

#### 4.12.2.2 Sub-division of data through Subject Names

Published data will further be divided by data type - that is that all BM related data will be grouped together under an extended prefix, all system related data will be grouped together and all dynamic data will be grouped together.

The following table lists the subject name prefixes that the different types of data will be grouped under:

| Data Group | Subject name prefix |
| --- | --- |
| System related data | BMRA.SYSTEM |
| BM related data | BMRA.BM.<BM\_UNIT> |
| Dynamic Data | BMRA.DYNAMIC.<BM\_UNIT> |
| Party Related Data | BMRA.BP.<PARTICIPANT> |
| REMIT Data | REMIT.BMRS |
| Transparency Regulation Data | TRANSPARENCY.BMRS.<ARTICLE> |
| Replacement Reserve Data | BMRA.RR |
| Informational | BMRA.INFO |

System Data will contain all data that applies at a national (or zonal) level, rather than at BM Unit level. This includes all forecasting data, system warnings, National Demand Out-turn and estimated Buy and Sell prices (derived).

BM related data will contain the principal data relating to the Balancing mechanism. This includes FPN, QPN, B-O pairs, Acceptances, Maximum Import and Export Limits, Acceptance Volumes (derived) and B-O Cash Flows (derived).

Dynamic data will contain all the dynamic data relating to a BM Unit.

Replacement Reserve data will contain data relating to RR auctions and activations. Some data is available per BM Unit.

Transparency Regulation data will contain data relating to the individual articles that comprise the Transparency Regulations, each of which may contain data for a range of time periods and BM Units.

REMIT data will contain information submitted by individual participants in compliance with the Regulation on Energy Market Integrity and Transparency. Each message will relate to a specific event, e.g. failure, outage or return to service of a particular asset identified by the participant.

Party related data will contain all published data related to a participant. At present, this will include only Credit Default notices.

Information data will contain subjects relating to the BMRS itself. Its initial use will be for test messages and heartbeats for the TIBCO messaging protocol. These should currently be ignored by participants but the message definitions are given here for completeness.

This sub-division of data by subject name has been done to ease subscription to data by grouping related data types together. This means that wildcards may be used to subscribe to a selection of subject names which may all be plotted on the same graph, or listed in the same table. For example, much of the BM data may be viewed on the same graph and much of the dynamic data may be listed in the same table.

### Message Formats

The messages are published using TIBCO Rendezvous software, using a subject-based addressing system and self describing data. A standard TIBCO message is composed of a header which contains the subject name, and an optional reply subject name, following by a string of data fields. Each field contains a single element of data together with details describing the data for platform independence.

Messages are built from a list of defined field types which have been identified to describe all of the data published by BMRA. Each of these two character BMRA Field Types is described later in this section, and has associated with it a unique field name and data types. No message will be published by BMRA containing fields outside of this set.

Note that the message definitions in this document contain only the data fields created by BMRA. Additional fields added to messages by Rendezvous - such as header fields and data description elements - will also be present in the published messages, but these are not listed in the definitions given in this document. Details of the standard TIBCO header fields may be found in TIBCO Rendezvous documentation.

In addition, certain messages published via TIBCO will consist of an XML payload rather than the standard message structure as described above. In these cases, subscribers will need to refer to relevant XML Schemas in order to process the payload. See section 4.10.5 ‘Message Definitions for further details on the schemas in use.

### Field Type Definitions

This section identifies and defines all of the fields which are used to compose the BMRA messages. Each field in a message is associated with a Field Name, TIB Data type and a valid set of values. The fields are described using the following format:-

|  |  |
| --- | --- |
| **Field Data Type :** | The data the field represents. |
| **Field Type :** | The reference identity of the field type, as used in message definitions. |
| **Field Name :** | The field name used within the message to identify the field. |
| **Description :** | A brief description of the data the field represents. |
| **TIB Data Type :** | The data type used in the TIB wire format of the message. This is a data type defined in and used internally by the TIBCO Rendezvous software. They are platform and network independent. |
| **C/Java Type :** | The C and Java data types which correspond to the TIB data type. The TIBCO Rendezvous software will convert the incoming TIB data type into this data type when the API is used for bespoke applications. Due to the nature of the C data type “float”, it should be noted that where the data type “float” is given, it is the responsibility of the participant’s API software to perform rounding to the appropriate accuracy (see section 4.10.7 and its subsections for additional information). |
| **Messages containing field :** | The TIB message types which are broadcast by BMRA which contain the field. |
| **Additional Information :** | Any additional information - such as the units of the data and the valid set of values if appropriate (note that £ and £/MWh are always to 2 decimal places). |

#### Field Type Index by Data Type

| **Data Type** | **Field Type** |
| --- | --- |
| Acceptance Level Value | VA |
| Acceptance Number | NK |
| Acceptance Time | TA |
| Adjustment Cost | JC |
| Adjustment Identifier | AI |
| Adjustment Volume | JV |
| Amendment Flag | AM |
| Applicable Balancing Services Volume | SV |
| Arbitrage Adjusted Volume | AV |
| Affected LDSO | DS |
| Bid Cashflow | BC |
| Bid Price | BP |
| Bid Volume | BV |
| Bid/Offer Indicator | BO |
| Bid-Offer Level Value | VB |
| Bid-Offer Pair Number | NN |
| BMRS Informational Text | IN |
| BSAD Asset Id | AX |
| BSAD Defaulted | BD |
| Buy Price | PB |
| BSAD Party Id | PX |
| Buy Price Cost Adjustment | A4 |
| Buy Price Price Adjustment | A6 |
| Buy Price Volume Adjustment | A5 |
| CADL Flag | CF |
| Calendar Year | CY |
| Calendar Week Number | WN |
| Cleared Default Settlement Date | CD |
| Cleared Default Settlement Period | CP |
| Component Identifier | CI |
| Contract Identification | IC |
| Credit Default Level | DL |
| Deemed Bid-Offer Flag | AD |
| Demand Control Event Flag | EV |
| Demand Control ID | ID |
| Demand Control Level | VO |
| Demand Margin | DM |
| Demand Value | VD |
| DMAT Adjusted Volume | DA |
| Effective From Time | TE |
| Entered Default Settlement Date | ED |
| Entered Default Settlement Period | EP |
| Energy Volume Daily High Reference | EH |
| Energy Volume Daily Low Reference | EL |
| Energy Volume Daily Normal Reference | EN |
| Energy Volume Outturn | EO |
| Export Level Value | VE |
| Fuel Type | FT |
| Fuel Type Generation | FG |
| GB Reference High Noon Temperature | TH |
| GB Noon Temperature Outturn | TO |
| GB Reference Low Noon Temperature | TL |
| GB Reference Normal Noon Temperature | TN |
| Generation Value | VG |
| Imbalance Value | VI |
| Import Level Value | VF |
| Indicative Net Imbalance Volume | NI |
| Instruction Sequence No | SQ |
| Margin/Surplus Value | VM |
| Market Index Data Provider ID | MI |
| Market Index Price | M1 |
| Market Index Volume | M2 |
| Maximum Delivery Period | DP |
| Maximum Delivery Volume | DV |
| Message Type | MT |
| Minimum non-Zero Time | MN |
| Minimum Zero Time | MZ |
| Net Energy Buy Price Cost Adjustment | A9 |
| Net Energy Buy Price Volume Adjustment | A10 |
| Net Energy Sell Price Cost Adjustment | A7 |
| Net Energy Sell Price Volume Adjustment | A8 |
| Net System Buy Price Volume Adjustment | A12 |
| Net System Sell Price Volume Adjustment | A11 |
| NIV Adjusted Volume | NV |
| Non-BM STOR Volume | NB |
| Notice to Deliver Bids | DB |
| Notice to Deliver Offers | DO |
| Notice to Deviate from Zero | DZ |
| Number of Records | NR |
| Number Of Spot Points | NP |
| Offer Cashflow | OC |
| Offer Price | OP |
| Offer Volume | OV |
| Output Usable | OU |
| PAR Adjusted Volume | PV |
| Period Originally-Priced BM Unit Bid Volume | P6 |
| Period Originally-Priced BM Unit Offer Volume | P3 |
| Period Repriced BM Unit Bid Volume | P5 |
| Period Repriced BM Unit Offer Volume | P2 |
| Period Tagged BM Unit Bid Volume | P4 |
| Period Tagged BM Unit Offer Volume | P1 |
| PN Level Value | VP |
| Price Derivation Code | PD |
| Publishing Time | TP |
| Replacement Price | RP |
| Replacement Price Calculation Volume | RV |
| Repriced Indicator | RI |
| Reserve Scarcity Price | RSP |
| RR Accepted Bid Volume | BI |
| RR Accepted Offer Volume | OF |
| RR Associated TSO | AT |
| RR Auction Period End | AE |
| RR Auction Period Start | AS |
| RR Bid Resolution | BR |
| RR Business Type | TY |
| RR Cashflow | CR |
| RR Divisible | DI |
| RR Exclusive Bid Id | EB |
| RR Flow Direction | FD |
| RR Instruction Flag | RN |
| RR Interconnector Identifier | II |
| RR Linking Bid Id | LB |
| RR Market Balance Area | BA |
| RR Maximum Quantity | QX |
| RR Multipart Bid Id | MB |
| RR Position | PO |
| RR Price | PR |
| RR Quantity | QI |
| RR Quarter Hour Period | QP |
| RR Schedule Flag | SC |
| RR Status | RS |
| Run Down Elbow 2 | RB |
| Run Down Elbow 3 | RC |
| Run Down Rate 1 | R1 |
| Run Down Rate 2 | R2 |
| Run Down Rate 3 | R3 |
| Run Up Elbow 2 | UB |
| Run Up Elbow 3 | UC |
| Run Up Rate 1 | U1 |
| Run Up Rate 2 | U2 |
| Run Up Rate 3 | U3 |
| Sell Price | PS |
| Sell Price Cost Adjustment | A1 |
| Sell Price Price Adjustment | A3 |
| Sell Price Volume Adjustment | A2 |
| Sequence Number | SN |
| Service Type | SX |
| Settlement Date | SD |
| Settlement Period | SP |
| Short Acceptance Flag | SA |
| Spot Time | TS |
| Stable Export Limit | SE |
| Stable Import Limit | SI |
| Stack Item Final Price | FP |
| Stack Item Original Price | IP |
| Stack Item Volume | IV |
| STOR Provider Flag | PF |
| SO-Flag | SO |
| SO-SO Start Time | ST |
| SO-SO Trade Type | TT |
| System Frequency | SF |
| System Message Text | SM |
| System Total Priced Accepted Bid Volume | PC |
| System Total Priced Accepted Offer Volume | PP |
| System Total Unpriced Accepted Bid Volume | AC |
| System Total Unpriced Accepted Offer Volume | AP |
| System Warning Text | SW |
| Tagged Accepted Bid Volume | T2 |
| Tagged Accepted Offer Volume | T1 |
| Tagged Adjustment Buy Volume | J4 |
| Tagged Adjustment Sell Volume | J3 |
| Tendered Status | TX |
| Time From | TF |
| Time To | TI |
| TLM Adjusted Cost | TC |
| TLM Adjusted Volume | TV |
| Total Accepted Bid Volume | AB |
| Total Accepted Offer Volume | AO |
| Total Adjustment Buy Volume | J2 |
| Total Adjustment Sell Volume | J1 |
| Total Bid Volume | BT |
| Total Offer Volume | OT |
| Total Registered Capacity | TR |
| Total Volume of Activated Bids | BS |
| Total Volume of Offered Bids | OS |
| Total Volume of Unavailable Bids | US |
| Trade Direction | TD |
| Trade Price | PT |
| Trade Quantity | TQ |
| Transmission Loss Multiplier | TM |
| Bid-Offer Original Price | UP |
| Week Start Date | WD |
| Zone Indicator | ZI |

#### 4.12.4.2 Field Type Index

| **Field Type** | **Data Type** |
| --- | --- |
| A1 | Sell Price Cost Adjustment |
| A10 | Net Energy Buy Price Volume Adjustment |
| A11 | Net System Sell Price Volume Adjustment |
| A12 | Net System Buy Price Volume Adjustment |
| A2 | Sell Price Volume Adjustment |
| A3 | Sell Price Price Adjustment |
| A4 | Buy Price Cost Adjustment |
| A5 | Buy Price Volume Adjustment |
| A6 | Buy Price Price Adjustment |
| A7 | Net Energy Sell Price Cost Adjustment |
| A8 | Net Energy Sell Price Volume Adjustment |
| A9 | Net Energy Buy Price Cost Adjustment |
| AB | Total Accepted Bid Volume |
| AC | System Total Unpriced Accepted Bid Volume |
| AD | Deemed Bid-Offer Flag |
| AE | RR Auction Period End |
| AI | Adjustment Identifier |
| AM | Amendment Flag |
| AO | Total Accepted Offer Volume |
| AP | System Total Unpriced Accepted Offer Volume |
| AS | RR Auction Period Start |
| AT | RR Associated TSO |
| AV | Arbitrage Adjusted Volume |
| AX | BSAD Asset Id |
| BA | RR Market Balance Area |
| BC | Bid Cashflow |
| BD | BSAD Defaulted |
| BI | RR Accepted Bid Volume |
| BO | Bid/Offer Indicator |
| BP | Bid Price |
| BR | RR Bid Resolution |
| BS | Total Volume of Activated Bids |
| BT | Total Bid Volume |
| BV | Bid Volume |
| CD | Cleared Default Settlement Date |
| CF | CADL Flag |
| CI | Component Identifier |
| CP | Cleared Default Settlement Period |
| CR | RR Cashflow |
| CY | Calendar Year |
| DA | DMAT Adjusted Volume |
| DB | Notice to Deliver Bids |
| DI | RR Divisible |
| DL | Credit Default Level |
| DM | Demand Margin |
| DO | Notice to Deliver Offers |
| DP | Maximum Delivery Period |
| DS | Affected LDSO |
| DV | Maximum Delivery Volume |
| DZ | Notice to Deviate from Zero |
| EB | RR Exclusive Bid Id |
| ED | Entered Default Settlement Date |
| EH | Energy Volume Daily High Reference |
| EL | Energy Volume Daily Low Reference |
| EN | Energy Volume Daily Normal Reference |
| EO | Energy Volume Outturn |
| EP | Entered Default Settlement Period |
| FD | RR Flow Direction |
| FG | Fuel Type Generation |
| FP | Stack Item Final Price |
| FT | Fuel Type |
| IC | Contract Identification |
| ID | Demand Control ID |
| II | RR Interconnector Identifier |
| IN | BMRS Informational Text |
| IP | Stack Item Original Price |
| IV | Stack Item Volume |
| J1 | Total Adjustment Sell Volume |
| J2 | Total Adjustment Buy Volume |
| J3 | Tagged Adjustment Sell Volume |
| J4 | Tagged Adjustment Buy Volume |
| JC | Adjustment Cost |
| JV | Adjustment Volume |
| LB | RR Linking Bid Id |
| M1 | Market Index Price |
| M2 | Market Index Volume |
| MB | RR Multipart Bid Id |
| MI | Market Index Data Provider ID |
| MN | Minimum non-Zero Time |
| MT | Message Type |
| MZ | Minimum Zero Time |
| NB | Non-BM STOR Volume |
| NI | Indicative Net Imbalance Volume |
| NK | Acceptance Number |
| NN | Bid-Offer Pair Number |
| NP | Number Of Spot Points |
| NR | Number of Records |
| NV | NIV Adjusted Volume |
| OC | Offer Cashflow |
| OF | RR Accepted Offer Volume |
| OP | Offer Price |
| OS | Total Volume of Offered Bids |
| OT | Total Offer Volume |
| OU | Output Usable |
| OV | Offer Volume |
| P1 | Period Tagged BM Unit Offer Volume |
| P2 | Period Repriced BM Unit Offer Volume |
| P3 | Period Originally-Priced BM Unit Offer Volume |
| P4 | Period Tagged BM Unit Bid Volume |
| P5 | Period Repriced BM Unit Bid Volume |
| P6 | Period Originally-Priced BM Unit Bid Volume |
| PB | Buy Price |
| PC | System Total Priced Accepted Bid Volume |
| PD | Price Derivation Code |
| PF | STOR Provider Flag |
| PI | Party Id |
| PO | RR Position |
| PP | System Total Priced Accepted Offer Volume |
| PR | RR Price |
| PS | Sell Price |
| PT | Trade Price |
| PV | PAR Adjusted Volume |
| PX | BSAD Party Id |
| QI | RR Quantity |
| QP | RR Quarter Hour Period |
| QX | RR Maximum Quantity |
| R1 | Run Down Rate 1 |
| R2 | Run Down Rate 2 |
| R3 | Run Down Rate 3 |
| RB | Run Down Elbow 2 |
| RC | Run Down Elbow 3 |
| RI | Repriced Indicator |
| RN | RR Instruction Flag |
| RP | Replacement Price |
| RS | RR Status |
| RSP | Reserve Scarcity Price |
| RV | Replacement Price Calculation Volume |
| SA | Short Acceptance Flag |
| SC | RR Schedule Flag |
| SD | Settlement Date |
| SE | Stable Export Limit |
| SF | System Frequency |
| SI | Stable Import Limit |
| SM | System Message Text |
| SN | Sequence Number |
| SO | SO-Flag |
| SP | Settlement Period |
| SQ | Instruction Sequence No |
| ST | SO-SO Start Time |
| SV | Applicable Balancing Services Volume |
| SW | System Warning Text |
| SX | Service Type |
| T1 | Tagged Accepted Offer Volume |
| T2 | Tagged Accepted Bid Volume |
| TA | Acceptance Time |
| TC | TLM Adjusted Cost |
| TD | Trade Direction |
| TE | Effective From Time |
| TF | Time From |
| TH | GB Reference High Noon Temperature |
| TI | Time To |
| TL | GB Reference Low Noon Temperature |
| TM | Transmission Loss Multiplier |
| TN | GB Reference Normal Noon Temperature |
| TO | GB Noon Temperature Outturn |
| TP | Publishing Time |
| TQ | Trade Quantity |
| TR | Total Registered Capacity |
| TS | Spot Time |
| TT | SO-SO Trade Type |
| TV | TLM Adjusted Volume |
| TY | RR Business Type |
| TX | Tendered Status |
| U1 | Run Up Rate 1 |
| U2 | Run Up Rate 2 |
| U3 | Run Up Rate 3 |
| UB | Run Up Elbow 2 |
| UC | Run Up Elbow 3 |
| UP | Bid-Offer Original Price |
| US | Total Volume of Unavailable Bids |
| VA | Acceptance Level Value |
| VB | Bid-Offer Level Value |
| VD | Demand Value |
| VE | Export Level Value |
| VF | Import Level Value |
| VG | Generation Value |
| VI | Imbalance Value |
| VM | Margin/Surplus Value |
| VO | Demand Control Level |
| VP | PN Level Value |
| WD | Week Start Date |
| WN | Calendar Week Number |
| ZI | Zone Indicator |

#### 4.12.4.3 Acceptance Level Value

|  |  |
| --- | --- |
| **Field Data Type :** | Acceptance Level Value |
| **Field Type :** | VA |
| **Field Name :** | “VA” |
| **Description :** | Level of Acceptance. Used to describe either a ‘from level’ or a ‘to level’. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | BOAL, BOALF |
| **Additional Information :** | Value in MW.  Valid Values: -9999 to +9999. |

#### 4.12.4.4. Acceptance Number

|  |  |
| --- | --- |
| **Field Data Type :** | Acceptance Number |
| **Field Type :** | NK |
| **Field Name :** | “NK” |
| **Description :** | The number of an individual acceptance. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | BOAL, BOAV, BOALF, ISPSTACK |
| **Additional Information :** | Valid values: 1 to 2147483647. |

#### 4.12.4.5 Acceptance Time

|  |  |
| --- | --- |
| **Field Data Type :** | Acceptance Time |
| **Field Type :** | TA |
| **Field Name :** | “TA” |
| **Description :** | The time an acceptance was made. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | BOAL, BOALF |
| **Additional Information :** |  |

#### 4.12.4.6 Adjustment Cost

|  |  |
| --- | --- |
| **Field Data Type :** | Adjustment Cost |
| **Field Type :** | JC |
| **Field Name :** | “JC” |
| **Description :** | The defined cost of the Adjustment item. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISBSAD |
| **Additional Information :** | Value in £. Can be NULL. |

#### 4.12.4.7 Adjustment Identifier

|  |  |
| --- | --- |
| **Field Data Type :** | Adjustment Identifier |
| **Field Type :** | AI |
| **Field Name :** | “AI” |
| **Description :** | The unique identifier allocated to a single Balancing Services Adjustment Action item. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | DISBSAD |
| **Additional Information :** | Unique within each Settlement Period. |

#### 4.12.4.8 Adjustment Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Adjustment Volume |
| **Field Type :** | JV |
| **Field Name :** | “JV” |
| **Description :** | The defined volume of the Adjustment item. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISBSAD |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.9 Applicable Balancing Services Volume

|  |  |
| --- | --- |
| **Field Data Type :** | BM Unit Applicable Balancing Services Volume |
| **Field Type :** | SV |
| **Field Name :** | “SV” |
| **Description :** | Energy Volume associated with provision of balancing services |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | QAS |
| **Additional Information :** | Value in MWh |

#### 4.12.4.10 Arbitrage Adjusted Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Arbitrage Adjusted Volume |
| **Field Type :** | AV |
| **Field Name :** | “AV” |
| **Description :** | The volume remaining against a stack item after applying Arbitrage. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.11 Bid Cashflow

|  |  |
| --- | --- |
| **Field Data Type :** | Bid Cashflow |
| **Field Type :** | BC |
| **Field Name :** | “BC” |
| **Description :** | The period bid cashflow for a single Bid-Offer pair. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | EBOCF |
| **Additional Information :** | Value in £. |

#### 4.12.4.12 Bid Price

|  |  |
| --- | --- |
| **Field Data Type :** | Bid Price |
| **Field Type :** | BP |
| **Field Name :** | “BP” |
| **Description :** | The bid price attached to a Bid-Offer pair for a given settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | BOD |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.13 Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Bid Volume |
| **Field Type :** | BV |
| **Field Name :** | “BV” |
| **Description :** | Bid volume accepted for a Bid-Offer pair. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | BOAV, PTAV |
| **Additional Information :** | Value in MWh |

#### 4.12.4.14 Bid/Offer Indicator

|  |  |
| --- | --- |
| **Field Data Type :** | Bid/Offer Indicator |
| **Field Type :** | BO |
| **Field Name :** | “BO” |
| **Description :** | Indicates whether the associated stack item is from the Bid or Offer Stack. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Single character. Can be either “B” or “O”. |

#### 4.12.4.15 Bid-Offer Level Value

|  |  |
| --- | --- |
| **Field Data Type :** | Bid-Offer Level Value |
| **Field Type :** | VB |
| **Field Name :** | “VB” |
| **Description :** | Level of Bid-Offer. Used to describe either a ‘from level’ or a ‘to level’. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | BOD |
| **Additional Information :** | Value in MW. |

#### 4.12.4.16 Bid-Offer Pair Number

|  |  |
| --- | --- |
| **Field Data Type :** | Bid-Offer Pair Number |
| **Field Type :** | NN |
| **Field Name :** | “NN” |
| **Description :** | The number of a Bid-Offer pair. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | BOD, BOAV, PTAV, EBOCF, DISPTAV |
| **Additional Information :** | Valid values: -6 to 6. |

#### 4.12.4.17 BMRS Informational Text

|  |  |
| --- | --- |
| **Field Data Type :** | BMRS Informational Text |
| **Field Type :** | IN |
| **Field Name :** | “IN” |
| **Description :** | General Informational message |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | MSG |
| **Additional Information :** | For future use. Should currently be ignored |

#### 4.12.4.18 BSAD Defaulted

|  |  |
| --- | --- |
| **Field Data Type :** | BSAD Defaulted |
| **Field Type :** | BD |
| **Field Name :** | “BD” |
| **Description :** | Flag to indicate that the BSAD data shown is default values |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** | Valid Values: ‘T’ or ‘F’. |

#### 4.12.4.19 Buy Price

|  |  |
| --- | --- |
| **Field Data Type :** | Buy Price |
| **Field Type :** | PB |
| **Field Name :** | “PB” |
| **Description :** | The system buy price for a particular settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.20 Buy Price Price Adjustment

|  |  |
| --- | --- |
| **Field Data Type :** | Buy Price Price Adjustment |
| **Field Type :** | A6 |
| **Field Name :** | “A6” |
| **Description :** | Adjustment applied to quotient in computation of Buy Price |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | NETBSAD, NETEBSP, DISEBSP |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.21 CADL Flag

|  |  |
| --- | --- |
| **Field Data Type :** | CADL Flag |
| **Field Type :** | CF |
| **Field Name :** | “CF” |
| **Description :** | A value of ‘T’ indicates where the associated stack item is considered to be a Short Duration Acceptance. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Valid Values: ‘T’ or ‘F’. |

#### 4.12.4.22 Calendar Week Number

|  |  |
| --- | --- |
| **Field Data Type :** | Calendar Week Number |
| **Field Type :** | WN |
| **Field Name :** | “WN” |
| **Description :** | The number of a week in the year. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | OCNMFW, NDFW, TSDFW, FOU2T52W, UOU2T52W, OCNMFW2, OCNMF3Y, FOU2T3YW, UOU2T3YW, OCNMF3Y2 |
| **Additional Information :** | Valid values: 1 - 53.  The first week in the year with 4 days or more is Week number 1. |

#### 4.12.4.23 Calendar Year

|  |  |
| --- | --- |
| **Field Data Type :** | Calendar Year |
| **Field Type :** | CY |
| **Field Name :** | “CY” |
| **Description :** | The year to which data in a message pertains. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | FOU2T52W, UOU2T52W, OCNMFW2, FOU2T3YW, UOU2T3YW, OCNMF3Y2 |
| **Additional Information :** |  |

#### 4.12.4.24 Cleared Default Settlement Date

|  |  |
| --- | --- |
| **Field Data Type :** | Cleared Default Settlement Date |
| **Field Type :** | CD |
| **Field Name :** | “CD” |
| **Description :** | The settlement date on which a party cleared credit default, at the level specified elsewhere in the message. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | CDN |
| **Additional Information :** | The time section of the DateTime is truncated to zero hours, zero minutes and zero seconds |

#### 4.12.4.25 Cleared Default Settlement Period

|  |  |
| --- | --- |
| **Field Data Type :** | Cleared Default Settlement Period |
| **Field Type :** | CP |
| **Field Name :** | “CP” |
| **Description :** | The settlement Period on which a party cleared credit default, at the level specified elsewhere in the message. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | CDN |
| **Additional Information :** | Valid values : 1 – 50 |

#### 4.12.4.26 Cleared Default Text

|  |  |
| --- | --- |
| **Field Data Type :** | Cleared Default Text |
| **Field Type :** | CT |
| **Field Name :** | “CT” |
| **Description :** | Reason that a party has cleared credit default, at the level specified elsewhere in the message. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | CDN |
| **Additional Information :** | The cleared default text will be plain ascii text, in the majority of cases, be less than 128 bytes in length. |

#### 4.12.4.27 Component Identifier

|  |  |
| --- | --- |
| **Field Data Type :** | Component Identifier |
| **Field Type :** | CI |
| **Field Name :** | “CI” |
| **Description :** | For Acceptance items this is the associated BM Unit’s Identifier. For Balancing Services Adjustment Action items this is the NETSO allocated, unique ID. For RR items this is an identifier that distinguishes the item as being related to Replacement Reserve. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** |  |

#### 4.12.4.28 Contract Identification

|  |  |
| --- | --- |
| **Field Data Type :** | Contract Identification |
| **Field Type :** | IC |
| **Field Name :** | “IC” |
| **Description :** | A unique identifier for an offered SO-SO trade. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | SOSO |
| **Additional Information :** |  |

#### 4.12.4.29 Credit Default Level

|  |  |
| --- | --- |
| **Field Data Type :** | Credit Default Level |
| **Field Type :** | DL |
| **Field Name :** | “DL” |
| **Description :** | The credit default level. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | CDN |
| **Additional Information :** | Valid values : 1, 2 |

#### 4.12.4.30 Deemed Bid-Offer Flag

|  |  |
| --- | --- |
| **Field Data Type :** | Deemed Bid-Offer Flag |
| **Field Type :** | AD |
| **Field Name :** | “AD” |
| **Description :** | Indicates whether Bid-Offer was made for an acceptance. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | BOAL, BOALF |
| **Additional Information :** | Valid Values: ‘T’ or ‘F’. |

#### 4.12.4.31 Demand Margin

|  |  |
| --- | --- |
| **Field Data Type:** | Demand Margin |
| **Field Type :** | DM |
| **Field Name :** | “DM” |
| **Description :** | A value of the demand margin from generating plants. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | OCNMFD2, OCNMFW2, OCNMF3Y2 |
| **Additional Information :** | Value in MW.  Valid values: -99999 to +99999. |

#### 4.12.4.32 Demand Value

|  |  |
| --- | --- |
| **Field Data Type :** | Demand Value |
| **Field Type :** | VD |
| **Field Name :** | “VD” |
| **Description :** | A value of demand. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NDFD, NDFW, INDDEM, INDO, NDF, TSDF, TSDFD, TSDFW, ITSDO |
| **Additional Information :** | Value in MW.  Valid values:  INDDEM: -99999 to 0  others: 0 to +99999. |

#### 4.12.4.33 DMAT Adjusted Volume

|  |  |
| --- | --- |
| **Field Data Type :** | DMAT Adjusted Volume |
| **Field Type :** | DA |
| **Field Name :** | “DA” |
| **Description :** | The volume remaining against a stack item after applying DMAT. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.34 Effective From Time

|  |  |
| --- | --- |
| **Field Data Type :** | Effective From Time |
| **Field Type :** | TE |
| **Field Name :** | “TE” |
| **Description :** | The date and time that a value of dynamic data starts to be effective. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | RURE, RURI, RDRE, RDRI, NDZ, NTO, NTB, MZT, MNZT, SEL, SIL, MDV, MDP |
| **Additional Information :** |  |

#### 4.12.4.35 Energy Volume Daily High Reference

|  |  |
| --- | --- |
| **Field Data Type :** | Energy Volume Daily High Reference |
| **Field Type :** | EH |
| **Field Name :** | “EH” |
| **Description :** | MWh. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | INDOD |
| **Additional Information :** |  |

#### 4.12.4.36 Energy Volume Daily Low Reference

|  |  |
| --- | --- |
| **Field Data Type :** | Energy Volume Daily Low Reference |
| **Field Type :** | EL |
| **Field Name :** | “EL” |
| **Description :** | MWh. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | INDOD |
| **Additional Information :** |  |

#### 4.12.4.37 Energy Volume Daily Normal Reference

|  |  |
| --- | --- |
| **Field Data Type :** | Energy Volume Daily Normal Reference |
| **Field Type :** | EN |
| **Field Name :** | “EN” |
| **Description :** | MWh. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | INDOD |
| **Additional Information :** |  |

#### 4.12.4.38 Energy Volume Daily Outturn

|  |  |
| --- | --- |
| **Field Data Type :** | Energy Volume Daily Outturn |
| **Field Type :** | EO |
| **Field Name :** | “EO” |
| **Description :** | MWh. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | INDOD |
| **Additional Information :** |  |

#### 4.12.4.39 Entered Default Settlement Date

|  |  |
| --- | --- |
| **Field Data Type :** | Entered Default Settlement Date |
| **Field Type :** | ED |
| **Field Name :** | “ED” |
| **Description :** | The settlement date on which a party entered credit default, at the level specified elsewhere in the message. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | CDN |
| **Additional Information :** | The time section of the DateTime is truncated to zero hours, zero minutes and zero seconds |

#### 4.12.4.40 Entered Default Settlement Period

|  |  |
| --- | --- |
| **Field Data Type :** | Entered Default Settlement Period |
| **Field Type :** | EP |
| **Field Name :** | “EP” |
| **Description :** | The settlement Period on which a party entered credit default, at the level specified elsewhere in the message. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | CDN |
| **Additional Information :** | Valid values : 1 – 50 |

#### 4.12.4.41 Export Level Value

|  |  |
| --- | --- |
| **Field Data Type :** | Export Level Value |
| **Field Type :** | VE |
| **Field Name :** | “VE” |
| **Description :** | A level of export capability. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | MEL |
| **Additional Information :** | Value in MW. |

#### 4.12.4.42 Fuel Type

|  |  |
| --- | --- |
| **Field Data Type :** | Fuel Type |
| **Field Type :** | FT |
| **Field Name :** | “FT” |
| **Description :** | The class of generation fuel type. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | FUELINST, FUELHH, FOU2T14D, FOU2T52W, FOU2T3YW, UOU2T14D, UOU2T52W, UOU2T3YW |
| **Additional Information :** | |  |  | | --- | --- | | One of:  CCGT  OIL  COAL  NUCLEAR  WIND  PS  NPSHYD  OCGT  OTHER  INTFR  INTIRL  INTNED | Combined Cycle Gas Turbine  Oil Plant  Coal Plant  Nuclear Plant  Power Park Modules metered by the Transmission Operator  Pumped Storage Plant  Non Pumped Storage Hydro Plant  Open Cycle Gas Turbine Plant  Any other generation not covered by the other categories  External Interconnector flows with France (IFA)  External Interconnector flows with Ireland (Moyle)  External Interconnector flows with the Netherlands (BritNed) | | INTEW  BIOMASS  INTNEM | External Interconnector flows with Ireland (East-West)  Biomass Plant  External Interconnector flows with Belgium (Nemo Link) | | INTELEC | External Interconnector flows with France (ElecLink) | | INTIFA2 | External Interconnector flows with France (IFA2) | | INTNSL | External Interconnector flows with Norway 2 (North Sea Link) | | INTVKL | External Interconnector flows with Denmark 1 (Viking Link) | |

#### 4.12.4.43 Fuel Type Generation

|  |  |
| --- | --- |
| **Field Data Type :** | Fuel Type Generation |
| **Field Type :** | FG |
| **Field Name :** | “FG” |
| **Description :** | Fuel Type Generation (MW). |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | FUELINST, FUELHH |
| **Additional Information :** | Value in MW.  Valid values: -99999 to +99999. |

#### 4.12.4.44 GB Noon Temperature

|  |  |
| --- | --- |
| **Field Data Type :** | GB Noon Temperature Outturn |
| **Field Type :** | TO |
| **Field Name :** | “TO” |
| **Description :** | Degree celsius Outturn temperature. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | TEMP |
| **Additional Information :** | Value in degrees Celsius.  Valid Values: -99.9 to 99.9 |

#### 4.12.4.45 GB Reference Normal Noon Temperature

|  |  |
| --- | --- |
| **Field Data Type :** | GB Reference Normal Temperature |
| **Field Type :** | TN |
| **Field Name :** | “TN” |
| **Description :** | Degree celsius temperature. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | TEMP |
| **Additional Information :** | Value in degrees Celsius.  Valid Values: -99.9 to 99.9 |

#### 4.12.4.46 GB Reference High Noon Temperature

|  |  |
| --- | --- |
| **Field Data Type :** | GB Reference High Noon Temperature |
| **Field Type :** | TH |
| **Field Name :** | “TH” |
| **Description :** | Degree celsius temperature. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | TEMP |
| **Additional Information :** | Value in degrees Celsius.  Valid Values: -99.9 to 99.9 |

#### 4.12.4.47 GB Reference Low Noon Temperature

|  |  |
| --- | --- |
| **Field Data Type :** | GB Reference Low Noon Temperature |
| **Field Type :** | TL |
| **Field Name :** | “TL” |
| **Description :** | Degree celsius temperature. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | TEMP |
| **Additional Information :** | Value in degrees Celsius.  Valid Values: -99.9 to 99.9 |

#### 4.12.4.48 Generation Value

|  |  |
| --- | --- |
| **Field Data Type :** | Generation Value |
| **Field Type :** | VG |
| **Field Name :** | “VG” |
| **Description :** | A value of Generation. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | INDGEN, WINDFOR |
| **Additional Information :** | Value in MW.  Valid values: 0 to +99999. |

#### 4.12.4.49 Imbalance Value

|  |  |
| --- | --- |
| **Field Data Type :** | Imbalance Value |
| **Field Type :** | VI |
| **Field Name :** | “VI” |
| **Description :** | A value of Imbalance. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | IMBALNGC |
| **Additional Information :** | Value in MW.  Valid values: -99999 to +99999. |

#### 4.12.4.50 Import Level Value

|  |  |
| --- | --- |
| **Field Data Type :** | Import Level Value |
| **Field Type :** | VF |
| **Field Name :** | “VF” |
| **Description :** | A level of Import capability. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | MIL |
| **Additional Information :** | Value in MW. |

#### 4.12.4.51 Indicative Net Imbalance Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Indicative Net Imbalance Volume |
| **Field Type :** | NI |
| **Field Name :** | “NI” |
| **Description :** | The Indicative Net Imbalance Volume |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** |  |

#### 4.12.4.52 Margin/Surplus Value

|  |  |
| --- | --- |
| **Field Data Type :** | Margin/Surplus Value |
| **Field Type :** | VM |
| **Field Name :** | “VM” |
| **Description :** | A value of margin or surplus. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | OCNMFD, OCNMFW, OCNMF3Y, MELNGC |
| **Additional Information :** | Value in MW.  Valid values: -99999 to +99999. |

#### 4.12.4.53 Market Index Data Provider ID

|  |  |
| --- | --- |
| **Field Data Type :** | Market Index Data Provider ID |
| **Field Type :** | MI |
| **Field Name :** | “MI” |
| **Description :** | The Identifier of a Market Index Data Provider. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | MID |
| **Additional Information :** | The Identifier will be plain ascii text, in the majority of cases, be less than 4Kb in length. |

#### 4.12.4.54 Market Index Price

|  |  |
| --- | --- |
| **Field Data Type :** | Market Index Price |
| **Field Type :** | M1 |
| **Field Name :** | “M1” |
| **Description :** | Market Index Price. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | MID |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.55 Market Index Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Market Index Volume |
| **Field Type :** | M2 |
| **Field Name :** | “M2” |
| **Description :** | Market Index Volume. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | MID |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.56 Maximum Delivery Period

|  |  |
| --- | --- |
| **Field Data Type :** | Maximum Delivery Period |
| **Field Type :** | DP |
| **Field Name :** | “DP” |
| **Description :** | The minimum length of time in which the maximum delivery volume may be delivered. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | MDP |
| **Additional Information :** | Value in Minutes.  Valid Values: 1 to 239. |

#### 4.12.4.57 Maximum Delivery Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Maximum Delivery Volume |
| **Field Type :** | DV |
| **Field Name :** | “DV” |
| **Description :** | The maximum amount which may be delivered within the maximum delivery period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | MDV |
| **Additional Information :** | Value in MWh.  Valid Values: -99999 to +99999. |

#### 4.12.4.58 Message Type

|  |  |
| --- | --- |
| **Field Data Type :** | Message type |
| **Field Type :** | MT |
| **Field Name :** | “MT” |
| **Description :** | A 6 character code that specifies a system message type |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | SYSMSG |
| **Additional Information :** | Valid Values: ‘MIDNP’, and such values that are allocated from time to time. |

#### 4.12.4.59 Minimum non-Zero Time

|  |  |
| --- | --- |
| **Field Data Type :** | Minimum non-Zero Time |
| **Field Type :** | MN |
| **Field Name :** | “MN” |
| **Description :** | The minimum time a BM unit may operate at non-zero level as a result of accepted BM action. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | MNZT |
| **Additional Information :** | Value in Minutes.  Valid values: 0 to 999. |

#### 4.12.4.60 Minimum Zero Time

|  |  |
| --- | --- |
| **Field Data Type :** | Minimum Zero Time |
| **Field Type :** | MZ |
| **Field Name :** | “MZ” |
| **Description :** | The minimum time a BM unit must operate at zero or import before returning to export. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | MZT |
| **Additional Information :** | Value in Minutes.  Valid values: 0 to 999. |

#### 4.12.4.61 Net Energy Buy Price Cost Adjustment

|  |  |
| --- | --- |
| **Field Data Type :** | Net Energy Buy Price Cost Adjustment |
| **Field Type :** | A9 |
| **Field Name :** | “A9” |
| **Description :** | Adjustment included in computation of Buy Price |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETBSAD, NETEBSP |
| **Additional Information :** | Value in £ |

#### 4.12.4.62 Net Energy Buy Price Volume Adjustment

|  |  |
| --- | --- |
| **Field Data Type :** | Net Energy Buy Price Volume Adjustment |
| **Field Type :** | A10 |
| **Field Name :** | “A10” |
| **Description :** | Adjustment included in computation of Buy Price |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETBSAD, NETEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.63 Net Energy Sell Price Cost Adjustment

|  |  |
| --- | --- |
| **Field Data Type :** | Net Energy Sell Price Cost Adjustment |
| **Field Type :** | A7 |
| **Field Name :** | “A7” |
| **Description :** | Adjustment included in computation of Sell Price |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETBSAD, NETEBSP |
| **Additional Information :** | Value in £ |

#### 4.12.4.64 Net Energy Sell Price Volume Adjustment

|  |  |
| --- | --- |
| **Field Data Type :** | Net Energy Sell Price Volume Adjustment |
| **Field Type :** | A8 |
| **Field Name :** | “A8” |
| **Description :** | Adjustment included in computation of Sell Price |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETBSAD, NETEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.65 Net System Buy Price Volume Adjustment

|  |  |
| --- | --- |
| **Field Data Type :** | Net System Buy Price Volume Adjustment |
| **Field Type :** | A12 |
| **Field Name :** | “A12” |
| **Description :** | Adjustment included in computation of Buy Price |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETBSAD, NETEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.66 Net System Sell Price Volume Adjustment

|  |  |
| --- | --- |
| **Field Data Type :** | Net System Sell Price Volume Adjustment |
| **Field Type :** | A11 |
| **Field Name :** | “A11” |
| **Description :** | Adjustment included in computation of Sell Price |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETBSAD, NETEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.67 NIV Adjusted Volume

|  |  |
| --- | --- |
| **Field Data Type :** | NIV Adjusted Volume |
| **Field Type :** | NV |
| **Field Name :** | “NV” |
| **Description :** | The volume remaining against a stack item after applying NIV. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.68 Non-BM STOR Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Non-BM STOR Volume |
| **Field Type :** | NB |
| **Field Name :** | “NB” |
| **Description :** | Non-BM STOR Instructed Volume (MWh). |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | NONBM |
| **Additional Information :** | Value in MWh.  Valid values: 0 to +99999. |

#### 4.12.4.69 Notice to Deliver Bids

|  |  |
| --- | --- |
| **Field Data Type :** | Notice to Deliver Bids |
| **Field Type :** | DB |
| **Field Name :** | “DB” |
| **Description :** | Notification time for BM unit to deliver a bid |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | NTB |
| **Additional Information :** | Value in Minutes.  Valid values: 0 to 239. |

#### 4.12.4.70 Notice to Deliver Offers

|  |  |
| --- | --- |
| **Field Data Type :** | Notice to Deliver Offers |
| **Field Type :** | DO |
| **Field Name :** | “DO” |
| **Description :** | Notification time for BM unit to deliver an offer. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | NTO |
| **Additional Information :** | Value in Minutes.  Valid values: 0 to 239. |

#### 4.12.4.71 Notice to Deviate from Zero

|  |  |
| --- | --- |
| **Field Data Type :** | Notice to Deviate from Zero |
| **Field Type :** | DZ |
| **Field Name :** | “DZ” |
| **Description :** | Notification time required for BM unit to change operating level from zero. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | NDZ |
| **Additional Information :** | Value in Minutes.  Valid values: 0 to 999. |

#### 4.12.4.72 Number of Records

|  |  |
| --- | --- |
| **Field Data Type :** | Number of Records |
| **Field Type :** | NR |
| **Field Name :** | “NR” |
| **Description :** | A number of records contained within the message. The context of this field will be described at the message definition level. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | OCNMFD, OCNMFW, OCNMF3Y, NDFD, NDFW, MELNGC, IMBALNGC, INDDEM, INDGEN, NDF, TSDF, TSDFD, TSDFW, WINDFOR, FOU2T14D, FOU2T52W, FOU2T3YW, UOU2T14D, UOU2T52W, UOU2T3YW, OCNMFD2, OCNMFW2, OCNMF3Y2 |
| **Additional Information :** |  |

#### 4.12.4.73 Number of Spot Points

|  |  |
| --- | --- |
| **Field Data Type :** | Number of Spot Points |
| **Field Type :** | NP |
| **Field Name :** | “NP” |
| **Description :** | The number of spot times and levels that are contained within a message. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | FPN, QPN, BOD, BOAL, MIL, MEL, BOALF |
| **Additional Information :** | See section on ‘Conversion of Effective From/To Time Data to Spot Time Data’. |

#### 4.12.4.74 Offer Cashflow

|  |  |
| --- | --- |
| **Field Data Type :** | Offer Cashflow |
| **Field Type :** | OC |
| **Field Name :** | “OC” |
| **Description :** | The period offer cashflow for a single Bid-Offer pair. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | EBOCF |
| **Additional Information :** | Value in £. |

#### 4.12.4.75 Offer Price

|  |  |
| --- | --- |
| **Field Data Type :** | Offer Price |
| **Field Type :** | OP |
| **Field Name :** | “OP” |
| **Description :** | The offer price attached to a Bid-Offer pair for a given settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | BOD |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.76 Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Offer Volume |
| **Field Type :** | OV |
| **Field Name :** | “OV” |
| **Description :** | The offer volume accepted for a Bid-Offer pair. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | BOAV, PTAV |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.77 Output Usable

|  |  |
| --- | --- |
| **Field Data Type :** | Output Usable |
| **Field Type :** | OU |
| **Field Name :** | “OU” |
| **Description :** | The volume of energy expected to be available over a given period (in the case of Interconnectors, this is the expected capacity). |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | FOU2T14D, FOU2T52W, FOU2T3YW, UOU2T14D, UOU2T52W, UOU2T3YW |
| **Additional Information :** | Value in MW.  Valid values: 0 to +99999 |

#### 4.12.4.78 PAR Adjusted Volume

|  |  |
| --- | --- |
| **Field Data Type :** | PAR Adjusted Volume |
| **Field Type :** | PV |
| **Field Name :** | “PV” |
| **Description :** | The volume remaining against a stack item after applying PAR. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.79 Period Originally-Priced BM Unit Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Period Originally-Priced BM Unit Bid Volume |
| **Field Type :** | P6 |
| **Field Name :** | “P6” |
| **Description :** | The total originally-priced bid volume of the associated BM Unit for a given Bid-Offer pair and settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISPTAV |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.80 Period Originally-Priced BM Unit Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Period Originally-Priced BM Unit Offer Volume |
| **Field Type :** | P3 |
| **Field Name :** | “P3” |
| **Description :** | The total originally-priced offer volume of the associated BM Unit for a given Bid-Offer pair and settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISPTAV |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.81 Period Repriced BM Unit Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Period Repriced BM Unit Bid Volume |
| **Field Type :** | P5 |
| **Field Name :** | “P5” |
| **Description :** | The total repriced bid volume of the associated BM Unit for a given Bid-Offer pair and settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISPTAV |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.82 Period Repriced BM Unit Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Period Repriced BM Unit Offer Volume |
| **Field Type :** | P2 |
| **Field Name :** | “P2” |
| **Description :** | The total repriced offer volume of the associated BM Unit for a given Bid-Offer pair and settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISPTAV |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.83 Period Tagged BM Unit Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Period Tagged BM Unit Bid Volume |
| **Field Type :** | P4 |
| **Field Name :** | “P4” |
| **Description :** | The total tagged bid volume of the associated BM Unit for a given Bid-Offer pair and settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISPTAV |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.84 Period Tagged BM Unit Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Period Tagged BM Unit Offer Volume |
| **Field Type :** | P1 |
| **Field Name :** | “P1” |
| **Description :** | The total tagged offer volume of the associated BM Unit for a given Bid-Offer pair and settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISPTAV |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.85 PN Level Value

|  |  |
| --- | --- |
| **Field Data Type :** | PN Level Value |
| **Field Type :** | VP |
| **Field Name :** | “VP” |
| **Description :** | Level of Physical Notice. Used to describe either a ‘from level’ or a ‘to level’ of Final or Quiescent PN. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | FPN, QPN |
| **Additional Information :** | Value in MW. |

#### 4.12.4.86 Price Derivation Code

|  |  |
| --- | --- |
| **Field Data Type :** | Price Derivation Code |
| **Field Type :** | PD |
| **Field Name :** | “PD” |
| **Description :** | A 2 character code that describes how the SBP and SSP were derived |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** | Valid Values: are defined in BMRA-I006 |

#### 4.12.4.87 Publishing Time

|  |  |
| --- | --- |
| **Field Data Type :** | Publishing Time |
| **Field Type :** | TP |
| **Field Name :** | “TP” |
| **Description :** | The time a message or a particular field was originally published. The context of this field will be described at the message definition level. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | OCNMFD, OCNMFW, OCNMF3Y, NDFD, NDFW, MELNGC, IMBALNGC, INDDEM, INDGEN, SYSWARN, INDO, MSG, NDF, TSDF, TSDFD, TSDFW, ITSDO, TEMP, FUELINST, FUELHH, WINDFOR, NONBM, INDOD, FOU2T14D, FOU2T52W, FOU2T3YW, UOU2T14D, UOU2T52W, UOU2T3YW, OCNMFD2, OCNMFW2, OCNMF3Y2 |
| **Additional Information :** |  |

#### 4.12.4.88 Replacement Price

|  |  |
| --- | --- |
| **Field Data Type :** | Replacement Price |
| **Field Type :** | RP |
| **Field Name :** | “RP” |
| **Description :** | The Replacement Price used for a given settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISEBSP |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.89 Replacement Price Calculation Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Replacement Price Calculation Volume |
| **Field Type :** | RV |
| **Field Name :** | “RV” |
| **Description :** | The derived Replacement Price Calculation Volume for a given Settlement Period (as defined in the Indicative System Price Calculation function in the BMRA URS). |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.90 Repriced Indicator

|  |  |
| --- | --- |
| **Field Data Type :** | Repriced Indicator |
| **Field Type :** | RI |
| **Field Name :** | “RI” |
| **Description :** | A value of ‘T’ indicates where the associated stack item has been repriced. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Valid Values: ‘T’ or ‘F’. |

#### 4.12.4.91 Run Down Elbow 2

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 2 |
| **Field Type :** | RB |
| **Field Name :** | “RB” |
| **Description :** | The point at which run down rate 2 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.92 Run Down Elbow 3

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 3 |
| **Field name :** | RC |
| **Field Name :** | “RC” |
| **Description :** | The point at which run down rate 3 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.93 Run Down Elbow 4

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 4 |
| **Field Type :** | RD |
| **Field Name :** | “RD” |
| **Description :** | The point at which run down rate 4 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.94 Run Down Elbow 5

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 5 |
| **Field Type :** | RE |
| **Field Name :** | “RE” |
| **Description :** | The point at which run down rate 5 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.95 Run Down Elbow 6

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 6 |
| **Field Type :** | RF |
| **Field Name :** | “RF” |
| **Description :** | The point at which run down rate 6 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.96 Run Down Elbow 7

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 7 |
| **Field Type :** | RG |
| **Field Name :** | “RG” |
| **Description :** | The point at which run down rate 7 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.97 Run Down Elbow 8

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 8 |
| **Field Type :** | RH |
| **Field Name :** | “RH” |
| **Description :** | The point at which run down rate 8 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.98 Run Down Elbow 9

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 9 |
| **Field Type :** | RJ |
| **Field Name :** | “RJ” |
| **Description :** | The point at which run down rate 9 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.99 Run Down Elbow 10

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Elbow 10 |
| **Field Type :** | RK |
| **Field Name :** | “RK” |
| **Description :** | The point at which run down rate 10 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.100 Run Down Rate 1

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Rate 1 |
| **Field Name :** | R1 |
| **Field Name :** | “R1” |
| **Description :** | Decrease in active power consumption between zero and run down elbow 2. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in MW/Minute.  Valid values: 0.2 to 999.0. |

#### 4.12.4.101 Run Down Rate 2

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Rate 2 |
| **Field Name :** | R2 |
| **Field Name :** | “R2” |
| **Description :** | Decrease in active power consumption between run down elbows 2 and 3. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in MW/Minute.  Valid values: 0.2 to 999.0 or 0 (representing a null value). |

#### 4.12.4.102 Run Down Rate 3

|  |  |
| --- | --- |
| **Field Data Type :** | Run Down Rate 3 |
| **Field Name :** | R3 |
| **Field Name :** | “R3” |
| **Description :** | Decrease in active power consumption after run down elbow 3. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | RDRE, RDRI |
| **Additional Information :** | Value in MW/Minute.  Valid values: 0.2 to 999.0 or 0 (representing a null value). |

#### 4.12.4.103 Run Up Elbow 2

|  |  |
| --- | --- |
| **Field Data Type :** | Run Up Elbow 2 |
| **Field Type :** | UB |
| **Field Name :** | “UB” |
| **Description :** | The point at which run up rate 2 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RURE, RURI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.104 Run Up Elbow 3

|  |  |
| --- | --- |
| **Field Data Type :** | Run Up Elbow 3 |
| **Field Type :** | UC |
| **Field Name :** | “UC” |
| **Description :** | The point at which run up rate 3 applies. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RURE, RURI |
| **Additional Information :** | Value in whole MW. |

#### 4.12.4.105 Run Up Rate 1

|  |  |
| --- | --- |
| **Field Data Type :** | Run Up Rate 1 |
| **Field Type :** | U1 |
| **Field Name :** | “U1” |
| **Description :** | Increase in active power production between zero and run up elbow 2. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | RURE, RURI |
| **Additional Information :** | Value in MW/Minute.  Valid values: 0.2 to 999.0. |

#### 4.12.4.106 Run Up Rate 2

|  |  |
| --- | --- |
| **Field Data Type :** | Run Up Rate 2 |
| **Field Type :** | U2 |
| **Field Name :** | “U2” |
| **Description :** | Increase in active power production between run up elbows 2 and 3. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | RURE, RURI |
| **Additional Information :** | Value in MW/Minute.  Valid values: 0.2 to 999.0 or 0 (representing a null value). |

#### 4.12.4.107 Run Up Rate 3

|  |  |
| --- | --- |
| **Field Data Type :** | Run Up Rate 3 |
| **Field Type :** | U3 |
| **Field Name :** | “U3” |
| **Description :** | Increase in active power production after run up elbow 3. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | RURE, RURI |
| **Additional Information :** | Value in MW/Minute.  Valid values: 0.2 to 999.0 or 0 (representing a null value). |

#### 4.12.4.108 Sell Price

|  |  |
| --- | --- |
| **Field Data Type :** | Sell Price |
| **Field Type :** | PS |
| **Field Name :** | “PS” |
| **Description :** | The system sell price for a particular settlement period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.109 Sell Price Price Adjustment

|  |  |
| --- | --- |
| **Field Data Type :** | Sell Price Price Adjustment |
| **Field Type :** | A3 |
| **Field Name :** | “A3” |
| **Description :** | Adjustment applied to quotient in computation of Sell Price |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | NETBSAD, NETEBSP, DISEBSP |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.110 Sequence Number

|  |  |
| --- | --- |
| **Field Data Type :** | Sequence Number |
| **Field Type :** | SN |
| **Field Name :** | “SN” |
| **Description :** | The stack item’s Index number, representing the relative position of the associated stack item within its related stack. A value of 1 represents the first item in a stack. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | A positive integer greater than zero. |

#### 4.12.4.111 Settlement Date

|  |  |
| --- | --- |
| **Field Data Type :** | Settlement Date |
| **Field Type :** | SD |
| **Field Name :** | “SD” |
| **Description :** | The settlement date. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | OCNMFD, NDFD, MELNGC, IMBALNGC, INDDEM, INDGEN, INDO, FPN, QPN, BOD, MIL, MEL, BOAV, PTAV, EBOCF, NETEBSP, TBOD, NDF, TSDF, TSDFD, ITSDO, FUELINST, FUELHH, WINDFOR, NONBM, INDOD, DISEBSP, NETBSAD, DISBSAD, DISPTAV, ISPSTACK, OCNMFD2, FOU2T14D, UOU2T14D |
| **Additional Information :** | The time section of the DateTime is truncated to zero hours, zero minutes and zero seconds |

#### 4.12.4.112 Settlement Period

|  |  |
| --- | --- |
| **Field Data Type :** | Settlement Period |
| **Field Type :** | SP |
| **Field Name :** | “SP” |
| **Description :** | The settlement Period. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | OCNMFD, NDFD, MELNGC, IMBALNGC, INDDEM, INDGEN, INDO, FPN, QPN, BOD, MIL, MEL, BOAV, PTAV, EBOCF, NETEBSP, TBOD, NDF, TSDF, TSDFD, ITSDO, FUELINST, FUELHH, WINDFOR, NONBM, DISEBSP, NETBSAD, DISBSAD, DISPTAV, ISPSTACK, LOLP, DCONTROL |
| **Additional Information :** | Valid values: 1 - 50 |

#### 4.12.4.113 Short Acceptance Flag

|  |  |
| --- | --- |
| **Field Data Type :** | Short Acceptance Flag |
| **Field Type :** | SA |
| **Field Name :** | “SA” |
| **Description :** | Flag indicating whether the Acceptance was of “short” duration |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | BOAV |
| **Additional Information :** | Valid values: ‘S’ or ‘L’ |

#### 4.12.4.114 SO-Flag

|  |  |
| --- | --- |
| **Field Data Type :** | SO-Flag |
| **Field Type :** | SO |
| **Field Name :** | “SO” |
| **Description :** | A value of ‘T’ indicates where an Acceptance or Balancing Services Adjustment Action item should be considered to be potentially impacted by transmission constraints. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | BOALF, ISPSTACK, DISBSAD |
| **Additional Information :** | Valid Values: ‘T’ or ‘F’. |

#### 4.12.4.115 SO-SO Start Time

|  |  |
| --- | --- |
| **Field Data Type :** | SO-SO Start Time |
| **Field Type :** | ST |
| **Field Name :** | “ST” |
| **Description :** | The date and time from which an SO-SO price applies. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | SOSO |
| **Additional Information :** |  |

#### 4.12.4.116 SO-SO Trade Direction

|  |  |
| --- | --- |
| **Field Data Type :** | SO-SO Trade Direction |
| **Field Type :** | TD |
| **Field Name :** | “TD” |
| **Description :** | Flag indicating whether the direction of an SO-SO trade is up or down. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | SOSO |
| **Additional Information :** | Valid values: ‘A01’ (up) or ‘A02’ (down) |

#### 4.12.4.117 SO-SO Trade Type

|  |  |
| --- | --- |
| **Field Data Type :** | SO-SO Trade Type |
| **Field Type :** | TT |
| **Field Name :** | “TT” |
| **Description :** | The type of SO-SO Trade. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | SOSO |
| **Additional Information :** |  |

#### 4.12.4.118 Spot Time

|  |  |
| --- | --- |
| **Field Data Type :** | Spot Time |
| **Field Type :** | TS |
| **Field Name :** | “TS” |
| **Description :** | The time applicable to a given value in a Spot Point pair. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | FPN, QPN, BOD, BOAL, MIL, MEL, TEMP, FREQ, FUELINST, BOALF |
| **Additional Information :** | See section on ‘Conversion of Effective From/To times to Spot Times’ |

#### 4.12.4.119 Stable Export Limit

|  |  |
| --- | --- |
| **Field Data Type :** | Stable Export Limit |
| **Field Type :** | SE |
| **Field Name :** | “SE” |
| **Description :** | Range in which power export is stable. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | SEL |
| **Additional Information :** | Value in MW.  Valid Values: 0 to 9999. |

#### 4.12.4.120 Stable Import Limit

|  |  |
| --- | --- |
| **Field Data Type :** | Stable Import Limit |
| **Field Type :** | SI |
| **Field Name :** | “SI” |
| **Description :** | Range in which power import is stable. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | float |
| **Messages containing field :** | SIL |
| **Additional Information :** | Value in MW.  Valid Values: -9999 to 0. |

#### 4.12.4.121 Stack Item Final Price

|  |  |
| --- | --- |
| **Field Data Type :** | Stack Item Final Price |
| **Field Type :** | FP |
| **Field Name :** | “FP” |
| **Description :** | The final price of the associated stack item as used to determine the item’s final cost. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.122 Stack Item Original Price

|  |  |
| --- | --- |
| **Field Data Type :** | Stack Item Original Price |
| **Field Type :** | IP |
| **Field Name :** | “IP” |
| **Description :** | The original price of the associated stack item. Typically the Bid-Offer Original Price except for STOR Actions where the Stack Item Original Price is the derived price based on either the Bid-Offer Original Price or Reserve Scarcity Price (i.e. the STOR Action Price). |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in £/MWh. |

#### 4.12.4.123 Stack Item Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Stack Item Volume |
| **Field Type :** | IV |
| **Field Name :** | “IV” |
| **Description :** | The volume of the associated stack item. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.124 System Frequency

|  |  |
| --- | --- |
| **Field Data Type :** | System Frequency |
| **Field Type :** | SF |
| **Field Name :** | “SF” |
| **Description :** | System Frequency in Hz. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | FREQ |
| **Additional Information :** | Value in Hz.  Valid Values: 0 to 99.999 |

#### 4.12.4.125 System Message Text

|  |  |
| --- | --- |
| **Field Data Type :** | System Message text |
| **Field Type :** | SM |
| **Field Name :** | “SM” |
| **Description :** | This field contains the body text of any system messages that are generated by BMRA. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | SYSMSG |
| **Additional Information :** | The message text will be plain ascii text, in the majority of cases, be less than 4Kb in length. |

#### 4.12.4.126 System Total Priced Accepted Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | System Total Priced Accepted Bid Volume |
| **Field Type :** | PC |
| **Field Name :** | “PC” |
| **Description :** | System wide total Priced Accepted Bid Volume for the Settlement Period |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.127 System Total Priced Accepted Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | System Total Priced Accepted Offer Volume |
| **Field Type :** | PP |
| **Field Name :** | “PP” |
| **Description :** | System wide total Priced Accepted Offer Volume for the Settlement Period |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.128 System Total Unpriced Accepted Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | System Total Unpriced Accepted Offer Volume |
| **Field Type :** | AP |
| **Field Name :** | “AP” |
| **Description :** | System wide total Unpriced Accepted Offer Volume for the Settlement Period |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.129 System Total Unpriced Accepted Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | System Total Unpriced Accepted Bid Volume |
| **Field Type :** | AC |
| **Field Name :** | “AC” |
| **Description :** | System wide total Unpriced Accepted Bid Volume for the Settlement Period |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.130 System Warning Text

|  |  |
| --- | --- |
| **Field Data Type :** | System Warning text |
| **Field Type :** | SW |
| **Field Name :** | “SW” |
| **Description :** | This field contains the body text of any system warnings that are announced by the NETSO. |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | SYSWARN |
| **Additional Information :** | The warning text will be plain ascii text, in the majority of cases, be less than 4Kb in length. |

#### 4.12.4.131 TLM Adjusted Cost

|  |  |
| --- | --- |
| **Field Data Type :** | TLM Adjusted Cost |
| **Field Type :** | TC |
| **Field Name :** | “TC” |
| **Description :** | The derived cost of a stack item based on the final untagged volume, price and associated transmission loss multiplier. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in £. |

#### 4.12.4.132 TLM Adjusted Volume

|  |  |
| --- | --- |
| **Field Data Type :** | TLM Adjusted Volume |
| **Field Type :** | TV |
| **Field Name :** | “TV” |
| **Description :** | The derived volume of a stack item based on the final untagged volume and associated transmission loss multiplier. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.133 Total Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total Bid Volume |
| **Field Type :** | BT |
| **Field Name :** | “BT” |
| **Description :** | System wide total Bid Volume for the Settlement Period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | TBOD |
| **Additional Information :** | Value in MWh |

#### 4.12.4.134 Total Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total Offer Volume |
| **Field Type :** | OT |
| **Field Name :** | “OT” |
| **Description :** | System wide total Offer Volume for the Settlement Period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | TBOD |
| **Additional Information :** | Value in MWh |

#### 4.12.4.135 Total Registered Capacity

|  |  |
| --- | --- |
| **Field Data Type :** | Total Registered Capacity |
| **Field Type :** | TR |
| **Field Name :** | “TR” |
| **Description :** | Total Registered Wind Generation Capacity (MW). |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | WINDFOR |
| **Additional Information :** |  |

#### 4.12.4.136 Total System Accepted Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total System Accepted Bid Volume |
| **Field Type :** | AB |
| **Field Name :** | “AB” |
| **Description :** | System wide total Accepted Bid Volume for the Settlement Period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** | Value in MWh |

#### 4.12.4.137 Total System Accepted Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total System Accepted Offer Volume |
| **Field Type :** | AO |
| **Field Name :** | “AO” |
| **Description :** | System wide total Accepted Offer Volume for the Settlement Period. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | NETEBSP, DISEBSP |
| **Additional Information :** | Value in MWh |

#### 4.12.4.138 Total System Adjustment Buy Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total System Adjustment Buy Volume |
| **Field Type :** | J2 |
| **Field Name :** | “J2” |
| **Description :** | Total volume of Adjustment items held on the Buy Stack. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.139 Total System Adjustment Sell Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total System Adjustment Sell Volume |
| **Field Type :** | J1 |
| **Field Name :** | “J1” |
| **Description :** | Total volume of Adjustment items held on the Sell Stack. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.140 Total System Tagged Accepted Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total System Tagged Accepted Bid Volume |
| **Field Type :** | T2 |
| **Field Name :** | “T2” |
| **Description :** | Total tagged Accepted Bid volume. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.141 Total System Tagged Accepted Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total System Tagged Accepted Offer Volume |
| **Field Type :** | T1 |
| **Field Name :** | “T1” |
| **Description :** | Total tagged Accepted Offer volume. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.142 Total System Tagged Adjustment Buy Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total System Tagged Adjustment Buy Volume |
| **Field Type :** | J4 |
| **Field Name :** | “J4” |
| **Description :** | Total tagged volume of Adjustment items held on the Buy Stack. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.143 Total System Tagged Adjustment Sell Volume

|  |  |
| --- | --- |
| **Field Data Type :** | Total System Tagged Adjustment Sell Volume |
| **Field Type :** | J3 |
| **Field Name :** | “J3” |
| **Description :** | Total tagged volume of Adjustment items held on the Sell Stack. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DISEBSP |
| **Additional Information :** | Value in MWh. |

#### 4.12.4.144 Trade Quantity

|  |  |
| --- | --- |
| **Field Data Type :** | Trade Quantity |
| **Field Type :** | TQ |
| **Field Name :** | “TQ” |
| **Description :** | Level of an offered SO-SO trade. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | SOSO |
| **Additional Information :** | Value in MW |

#### 4.12.4.145 Trade Price

|  |  |
| --- | --- |
| **Field Data Type :** | Trade Price |
| **Field Type :** | PT |
| **Field Name :** | “PT” |
| **Description :** | The price of an SO-SO trade. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | SOSO |
| **Additional Information :** | Value in unit currency per MWh. The currency used (e.g. EUR or GBP) will potentially be different for different SO-SO Trade Types (i.e. different Interconnectors and products) |

#### 4.12.4.146 Transmission Loss Multiplier

|  |  |
| --- | --- |
| **Field Data Type :** | Transmission Loss Multiplier |
| **Field Type :** | TM |
| **Field Name :** | “TM” |
| **Description :** | The Transmission Loss Multiplier for the associated stack item derived from its associated BM Unit (for Balancing Services Adjustment Action items the value is set as 1.) |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Always a positive value. |

#### 4.12.4.147 Week Start Date

|  |  |
| --- | --- |
| **Field Data Type :** | Week Start Date |
| **Field Type :** | WD |
| **Field Name :** | “WD” |
| **Description :** | The date of the Monday in a particular week. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | OCNMFW, OCNMF3Y, NDFW, TSDFW |
| **Additional Information :** | The time section of the DateTime will be truncated to zero hours, zero minutes and zero seconds. |

#### 4.12.4.148 Zone Indicator

|  |  |
| --- | --- |
| **Field Data Type :** | Zone Indicator |
| **Field Type :** | ZI |
| **Field Name :** | “ZI” |
| **Description :** | The Zone that a forecast is applicable to |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | INDDEM, INDGEN, MELNGC, IMBALNGC, NDF, TSDF |
| **Additional Information :** | Valid Values: ”B1”, “B2”, “B3”, “B4”, “B5”, “B6”, “B7”, “B8”, “B9”, “B10”, “B11”, “B12”, “B13”, “B14”, “B15”, “B16”, “B17” and “N” |

#### 4.12.4.149 STOR Provider Flag

|  |  |
| --- | --- |
| **Field Data Type :** | STOR Provider Flag |
| **Field Type :** | PF |
| **Field Name :** | “PF” |
| **Description :** | A value of ‘T’ indicates where an Acceptance or Balancing Services Adjustment Action item should be considered being related to a STOR Provider |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | BOALF, ISPSTACK, DISBSAD |
| **Additional Information :** | Valid Values: ‘T’ or ‘F’. |

#### 4.12.4.150 De-rated Margin

|  |  |
| --- | --- |
| **Field Data Type :** | De-rated Margin |
| **Field Type :** | DR |
| **Field Name :** | “DR” |
| **Description :** | \*\*\*. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | LOLP |
| **Additional Information :** | Value in MW |

#### 4.12.4.151 Loss of Load Probability

|  |  |
| --- | --- |
| **Field Data Type :** | Loss of Load Probability |
| **Field Type :** | LP |
| **Field Name :** | “LP” |
| **Description :** | \*\*\*. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | LOLP |
| **Additional Information :** | Always less than or equal to 1 |

#### 4.12.4.152 Affected LDSO

|  |  |
| --- | --- |
| **Field Data Type :** | Affected LDSO |
| **Field Type :** | DS |
| **Field Name :** | “DS” |
| **Description :** | The LDSO affected by a demand control instruction |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | DCONTROL |
| **Additional Information :** |  |

#### 4.12.4.153 Demand Control ID

|  |  |
| --- | --- |
| **Field Data Type :** | Demand Control ID |
| **Field Type :** | ID |
| **Field Name :** | “ID” |
| **Description :** | The unique identifier for a demand control instruction |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | DCONTROL |
| **Additional Information :** |  |

#### 4.12.4.154 Instruction Sequence No

|  |  |
| --- | --- |
| **Field Data Type :** | Instruction Sequence No |
| **Field Type :** | SQ |
| **Field Name :** | “SQ” |
| **Description :** | The sequence number relating to the demand control event |
| **TIB Data Type :** | TIBRVMSG\_32 |
| **C/Java Type :** | Int |
| **Messages containing field :** | DCONTROL |
| **Additional Information :** |  |

#### 4.12.4.155 Demand Control Event Flag

|  |  |
| --- | --- |
| **Field Data Type :** | Demand Control Event Flag |
| **Field Type :** | EV |
| **Field Name :** | “EV” |
| **Description :** | A value of ‘I’ indicates an instruction initiated by the NETSO or an Emergency Manual Disconnection. A Value of ‘L’ indicates an Automatic Low Frequency Demand Disconnection |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | char\*/String |
| **Messages containing field :** | DCONTROL |
| **Additional Information :** |  |

#### 4.12.4.156 Time From

|  |  |
| --- | --- |
| **Field Data Type :** | Time From |
| **Field Type :** | TF |
| **Field Name :** | “TF” |
| **Description :** | The time from which the demand control instruction takes effect |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | Time\_t/Date |
| **Messages containing field :** | DCONTROL |
| **Additional Information :** |  |

#### 4.12.4.157 Time To

|  |  |
| --- | --- |
| **Field Data Type :** | Time To |
| **Field Type :** | TI |
| **Field Name :** | “TI” |
| **Description :** | The time to which the demand control instruction takes effect |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | Time\_t/Date |
| **Messages containing field :** | DCONTROL |
| **Additional Information :** |  |

#### 4.12.4.158 Demand Control Level

|  |  |
| --- | --- |
| **Field Data Type :** | Demand Control Level |
| **Field Type :** | VO |
| **Field Name :** | “VO” |
| **Description :** | The level of demand during the demand control event in MW |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | DCONTROL |
| **Additional Information :** |  |

#### 4.12.4.159 Amendment Flag

|  |  |
| --- | --- |
| **Field Data Type :** | Amendment Flag |
| **Field Type :** | AM |
| **Field Name :** | “AM” |
| **Description :** | ORI (Original), INS (Insert), UPD (Update) |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | DCONTROL |
| **Additional Information :** |  |

#### 4.12.4.160 Reserve Scarcity Price

|  |  |
| --- | --- |
| **Field Data Type :** | Reserve Scarcity Price |
| **Field Type :** | RSP |
| **Field Name :** | “RSP” |
| **Description :** | The Reserve Scarcity Price for a given Settlement Period. This field will be NULL where related to an action that is not a STOR Action. |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Double |
| **Messages containing field :** | ISPSTACK, DISEBSP |
| **Additional Information :** | Value in £/MWh |

#### 4.12.4.161 Bid-Offer Original Price

|  |  |
| --- | --- |
| **Field Data Type :** | Bid-Offer Original Price |
| **Field Type :** | UP |
| **Field Name :** | “UP” |
| **Description :** | The Offer or Bid Price or BSAA Cost of the System Action (£/MWh) as derived from the original BOD or BSAD |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Double |
| **Messages containing field :** | ISPSTACK |
| **Additional Information :** | Value in £/MWh |
|  |  |

#### 4.12.4.162 RR Quarter Hour Period

|  |  |
| --- | --- |
| **Field Data Type :** | RR Quarter Hour Period |
| **Field Type :** | QP |
| **Field Name :** | “QP” |
| **Description :** | The Quarter Hour Period within a given Settlement Period. |
| **TIB Data Type :** | TIBRVMSG\_I32 |
| **C/Java Type :** | int |
| **Messages containing field :** | RRBD, AD, GBNM, IS, QRRC |
| **Additional Information :** | Valid values 1 - 2. |

#### 4.12.4.163 Party Id

|  |  |
| --- | --- |
| **Field Data Type :** | Party Id |
| **Field Type :** | PI |
| **Field Name :** | “PI” |
| **Description :** | The unique identifier of a BSC Party |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** |  |

#### 4.12.4.164 RR Market Balance Area

|  |  |
| --- | --- |
| **Field Data Type :** | RR Market Balance Area |
| **Field Type :** | BA |
| **Field Name :** | “BA” |
| **Description :** | The identifier of the balancing area for Replacement Reserve |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** |  |

#### 4.12.4.165 RR Associated TSO

|  |  |
| --- | --- |
| **Field Data Type :** | RR Associated TSO |
| **Field Type :** | AT |
| **Field Name :** | “AT” |
| **Description :** | The identifier of the Transmission System Operator associated with Replacement Reserve data |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** |  |

#### 4.12.4.166 RR Divisible

|  |  |
| --- | --- |
| **Field Data Type :** | RR Divisible |
| **Field Type :** | DI |
| **Field Name :** | “DI” |
| **Description :** | Indicator of whether a RR bid is divisible |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** | Valid values: ‘A01’ (yes) or ‘A02’ (no) |

#### 4.12.4.167 RR Linking Bid Id

|  |  |
| --- | --- |
| **Field Data Type :** | RR Linking Bid Id |
| **Field Type :** | LB |
| **Field Name :** | “LB” |
| **Description :** | Identifier to link bids, where applicable |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** |  |

#### 4.12.4.168 RR Multipart Bid Id

|  |  |
| --- | --- |
| **Field Data Type :** | RR Multipart Bid Id |
| **Field Type :** | MB |
| **Field Name :** | “MB” |
| **Description :** | Identifier to establish multipart bids, where applicable |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** |  |

#### 4.12.4.169 RR Exclusive Bid Id

|  |  |
| --- | --- |
| **Field Data Type :** | RR Exclusive Bid Id |
| **Field Type :** | EB |
| **Field Name :** | “EB” |
| **Description :** | Identifier to establish exclusive bids, where applicable |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** |  |

#### 4.12.4.170 RR Flow Direction

|  |  |
| --- | --- |
| **Field Data Type :** | RR Flow Direction |
| **Field Type :** | FD |
| **Field Name :** | “FD” |
| **Description :** | Indicator of direction of bid |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD, AD, GBNM, IS |
| **Additional Information :** | Valid values: ‘A01’ (up) or ‘A02 (down) |

#### 4.12.4.171 RR Quantity

|  |  |
| --- | --- |
| **Field Data Type :** | RR Quantity |
| **Field Type :** | QI |
| **Field Name :** | “QI” |
| **Description :** | A quantity of an RR bid |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | RRBD, AD, GBNM, IS |
| **Additional Information :** | Value in MW |

#### 4.12.4.172 RR Maximum Quantity

|  |  |
| --- | --- |
| **Field Data Type :** | RR Maximum Quantity |
| **Field Type :** | QX |
| **Field Name :** | “QX” |
| **Description :** | Quantity offered in bid |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | RRBD |
| **Additional Information :** | Value in MW |

#### 4.12.4.173 RR Bid Resolution

|  |  |
| --- | --- |
| **Field Data Type :** | RR Bid Resolution |
| **Field Type :** | BR |
| **Field Name :** | “BR” |
| **Description :** | Resolution of bid |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** | Valid Values: ‘PT60M’, ‘PT30M’, ‘PT15M’ |

#### 4.12.4.174 RR Position

|  |  |
| --- | --- |
| **Field Data Type :** | RR Position |
| **Field Type :** | PO |
| **Field Name :** | “PO” |
| **Description :** | Position within the bid resolution interval |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** |  |

#### 4.12.4.175 RR Price

|  |  |
| --- | --- |
| **Field Data Type :** | RR Price |
| **Field Type :** | PR |
| **Field Name :** | “PR” |
| **Description :** | Price of RR bid |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | TIBRVMSG\_F32 |
| **Messages containing field :** | RRBD, AD, GBNM |
| **Additional Information :** | Value in £/MWh |

#### 4.12.4.176 RR Status

|  |  |
| --- | --- |
| **Field Data Type :** | RR Status |
| **Field Type :** | RS |
| **Field Name :** | “RS” |
| **Description :** | Status of the RR bid |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | RRBD |
| **Additional Information :** | Valid values: ‘A06’ (available, ‘A28’ (unshared), ‘A11’ (restricted) |

#### 4.12.4.177 RR Auction Period Start

|  |  |
| --- | --- |
| **Field Data Type :** | Auction Period Start |
| **Field Type :** | AS |
| **Field Name :** | “AS” |
| **Description :** | The datetime of the start of an Auction Period. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | RRAGGINFO |
| **Additional Information :** |  |

#### 4.12.4.178 RR Auction Period End

|  |  |
| --- | --- |
| **Field Data Type :** | Auction Period End |
| **Field Type :** | AE |
| **Field Name :** | “AE” |
| **Description :** | The datetime of the end of an Auction Period. |
| **TIB Data Type :** | TIBRVMSG\_DATETIME |
| **C/Java Type :** | time\_t/Date |
| **Messages containing field :** | RRAGGINFO |
| **Additional Information :** |  |

#### 4.12.4.179 RR Total Volume of Offered Bids

|  |  |
| --- | --- |
| **Field Data Type :** | Total Volume of Offered Bids |
| **Field Type :** | OS |
| **Field Name :** | “OS” |
| **Description :** | Total volume of offered RR bids |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | RRAGGINFO |
| **Additional Information :** | Value in MWh |

#### 4.12.4.180 RR Total Volume of Activated Bids

|  |  |
| --- | --- |
| **Field Data Type :** | Total Volume of Activated Bids |
| **Field Type :** | BS |
| **Field Name :** | “BS” |
| **Description :** | Total volume of activated RR bids |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | RRAGGINFO |
| **Additional Information :** | Value in MWh |

#### 4.12.4.181 RR Total Volume of Unavailable Bids

|  |  |
| --- | --- |
| **Field Data Type :** | Total Volume of Unavailable Bids |
| **Field Type :** | US |
| **Field Name :** | “US” |
| **Description :** | Total volume of unavailable RR bids |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | RRAGGINFO |
| **Additional Information :** | Value in MWh |

#### 4.12.4.182 RR Business Type

|  |  |
| --- | --- |
| **Field Data Type :** | RR Business Type |
| **Field Type :** | TY |
| **Field Name :** | “TY” |
| **Description :** | Type of Replacement Reserve |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | AD, GBNM, IS |
| **Additional Information :** | Value in MW |

#### 4.12.4.183 RR Interconnector Identifier

|  |  |
| --- | --- |
| **Field Data Type :** | RR Interconnector Identifier |
| **Field Type :** | II |
| **Field Name :** | “II” |
| **Description :** | Identifier of interconnector |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | IS |
| **Additional Information :** | Value in MW |

#### 4.12.4.184 RR Cashflow

|  |  |
| --- | --- |
| **Field Data Type :** | RR Cashflow |
| **Field Type :** | CR |
| **Field Name :** | “CR” |
| **Description :** | Cashflow associated with RR |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | QRRC, PRRC |
| **Additional Information :** | Value in £ |

#### 4.12.4.185 RR Accepted Bid Volume

|  |  |
| --- | --- |
| **Field Data Type :** | RR Accepted Bid Volume |
| **Field Type :** | BV |
| **Field Name :** | “BI” |
| **Description :** | Volume of accepted RR offers |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | RRBOAV, RRPTAV |
| **Additional Information :** | Value in MWh |

#### 4.12.4.186 RR Accepted Offer Volume

|  |  |
| --- | --- |
| **Field Data Type :** | RR Accepted Offer Volume |
| **Field Type :** | OV |
| **Field Name :** | “OV” |
| **Description :** | Volume of accepted RR offers |
| **TIB Data Type :** | TIBRVMSG\_F32 |
| **C/Java Type :** | Float |
| **Messages containing field :** | RRBOAV, RRPTAV |
| **Additional Information :** | Value in MWh |

#### 4.12.4.187 RR Instruction Flag

|  |  |
| --- | --- |
| **Field Data Type :** | RR Instruction Flag |
| **Field Type :** | RN |
| **Field Name :** | “RN” |
| **Description :** | Indicator of whether an acceptance is part of an RR instruction |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | BOALF |
| **Additional Information :** | Valid Values: ‘T’ or ‘F’. |

#### 4.12.4.188 RR Schedule Flag

|  |  |
| --- | --- |
| **Field Data Type :** | RR Schedule Flag |
| **Field Type :** | SC |
| **Field Name :** | “SC” |
| **Description :** | Indicator of when an acceptance is part of an RR schedule |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | BOALF |
| **Additional Information :** | Valid Values: ‘T’ or ‘F’. |

#### 4.12.4.189 Marketobjectstatus

|  |  |
| --- | --- |
| **Field Data Type:** | Marketobjectstatus |
| **Field Type:** | MOS |
| **Field Name:** | “MOS” |
| **Description:** | Status of RR Bid |
| **TIB Data Type:** | TIBRVMSG\_STRING |
| **C/Java Type:** | Char\*/String |
| **Messages containing field:** | AD |
| **Additional Information:** | Valid values: Ordered, Available and Cancelled, which correspond to the LIBRA codes A10, A06 and A09 respectively |

#### 4.12.4.190 BSAD Party Id

|  |  |
| --- | --- |
| **Field Data Type :** | BSAD Party Id |
| **Field Type :** | PX |
| **Field Name :** | “PX” |
| **Description :** | The name or unique identifier of the person who provides Balancing Services outside of the Balancing Mechanism |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | DISBSAD |
| **Additional Information :** |  |

#### 4.12.4.191 BSAD Asset Id

|  |  |
| --- | --- |
| **Field Data Type :** | BSAD Asset Id |
| **Field Type :** | AX |
| **Field Name :** | “AX” |
| **Description :** | The name or unique identifier of the asset providing the relevant Balancing Services Adjustment Action |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | DISBSAD |
| **Additional Information :** |  |

#### 4.12.4.192 Tendered Status

|  |  |
| --- | --- |
| **Field Data Type :** | Tendered Status |
| **Field Type :** | TX |
| **Field Name :** | “TX” |
| **Description :** | Whether the Balancing Service was procured by NETSO through a tender |
| **TIB Data Type :** | TIBRVMSG\_STRING |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | DISBSAD |
| **Additional Information :** |  |

#### 4.12.4.193 Service Type

|  |  |
| --- | --- |
| **Field Data Type :** | Service Type |
| **Field Type :** | SX |
| **Field Name :** | “SX” |
| **Description :** | The type of Balancing Service procured |
| **TIB Data Type :** | TIBRVMSG\_STRINGT |
| **C/Java Type :** | Char\*/String |
| **Messages containing field :** | DISBSAD |
| **Additional Information :** |  |

### Message Definitions

#### 4.12.5.1 OCNMFD - Surplus Forecast 2-14 days ahead

This message contains peak-of-the-day surplus forecast values for the following 2 weeks. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO. |
| **Number of records** | NR | The number of times the next THREE fields are repeated. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Margin/Surplus Value** | VM | The surplus in MW. |

*Message Subject Name*

BMRA.SYSTEM.OCNMFD

#### 4.12.5.2 OCNMFW - Surplus Forecast 2-52 weeks ahead

This message contains peak-of-the-week surplus forecast values for the following year. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO. |
| **Number of Records** | NR | The number of times the next THREE fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Week Start Date** | WD | The start date of the week (in GMT). |
| **Margin/Surplus Value** | VM | The Surplus in MW. |

*Message Subject Name*

BMRA.SYSTEM.OCNMFW

#### 4.12.5.2A OCNMF3Y - Surplus Forecast 2-156 weeks ahead

This message contains peak-of-the-week surplus forecast values for the following three years. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO. |
| **Number of Records** | NR | The number of times the next THREE fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Week Start Date** | WD | The start date of the week (in GMT). |
| **Margin/Surplus Value** | VM | The Surplus in MW. |

*Message Subject Name*

BMRA.SYSTEM.OCNMF3Y

#### 4.12.5.3 NDFD - Demand Forecast 2-14 days ahead

This message contains peak-of-the-day demand forecast values for the following 2 weeks. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO. |
| **Number of Records** | NR | The number of times the next THREE fields are repeated. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Demand Value** | VD | The demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.NDFD

#### 4.12.5.4 TSDFD – Transmission System Demand Forecast 2-14 days ahead

This message contains peak-of-the-day Transmission System demand forecast values for the following 2 weeks. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO. |
| **Number of Records** | NR | The number of times the next THREE fields are repeated. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Demand Value** | VD | The demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.TSDFD

#### 4.12.5.5 NDFW - Demand Forecast 2-52 weeks ahead

This message contains peak-of-the-week demand forecast values for the following year. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO. |
| **Number of Records** | NR | The number of times the next THREE fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Week Start Date** | WD | The start date of the week (in GMT). |
| **Demand Value** | VD | The Demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.NDFW

#### 4.12.5.6 TSDFW – Transmission System Demand Forecast 2-52 weeks ahead

This message contains peak-of-the-week Transmission System demand forecast values for the following year. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO. |
| **Number of Records** | NR | The number of times the next THREE fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Week Start Date** | WD | The start date of the week (in GMT). |
| **Demand Value** | VD | The Demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.TSDFW

#### 4.12.5.7 NDF – National Demand Forecast

This message contains the National Demand Forecast values for every half hour period from the start of the current day to the furthest ahead forecast that has so far been received by the BMRA.

Every time an updated forecast is received from the NETSO, BMRA publishes the data in this message and additionally includes previously received forecast values from period 1 of the current day onwards. The Publishing Time field is therefore applicable to each period in the forecast and indicates the time that data for a particular period was last received and the data reported is always that most recently received for each period. The records in the message are ordered by Settlement Date and Period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Zone Indicator** | ZI | The zone that this forecast applies to.  N for national data. |
| **Number of Records** | NR | This field indicates how many times the next FOUR fields appear in the message. |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. It is included so users can see which forecast this value comes from, and therefore which weather forecast the value was based upon. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Demand** | VD | The Demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.NDF.*c*

(where *c* is ‘N’ and indicates the forecast is National)

#### 4.12.5.8 TSDF – Transmission System Demand Forecast

This message contains the Transmission System Demand Forecast values for every half hour period from the start of the current day to the furthest ahead forecast that has so far been received by the BMRA.

Every time an updated forecast is received from the NETSO, BMRA publishes the data in this message and additionally includes previously received forecast values from period 1 of the current day onwards. The Publishing Time field is therefore applicable to each period in the forecast and indicates the time that data for a particular period was last received and the data reported is always that most recently received for each period. The records in the message are ordered by Settlement Date and Period.

The NETSO cannot provide Demand values for Interconnectors and pumped storage (Transmission System Demand forecast) for the 09:00am hour forecast. Therefore NETSO estimates these values or enters them as a ‘zero’ value.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Zone Indicator** | ZI | The zone that this forecast applies to.  B1-B17 for zonal data, N for national data. |
| **Number of Records** | NR | This field indicates how many times the next FOUR fields appear in the message. |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. It is included so users can see which forecast this value comes from, and therefore which weather forecast the value was based upon. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Demand** | VtD | The Demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.TSDF.*c*

(where *c* is ‘N’, or ‘B1’ to ‘B17’ and indicates whether the forecast is National or Regional)

#### 4.12.5.9 MELNGC - Indicated Margin

This message contains margin forecast values for every half hour period from the start of the current day to the furthest ahead forecast that has so far been received by the BMRA.

Every time an updated forecast is received from the NETSO, BMRA publishes the data in this message and additionally includes previously received forecast values from period 1 of the current day onwards. The Publishing Time field is therefore applicable to each period in the forecast and indicates the time that data for a particular period was last received and the data reported is always that most recently received for each period. The records in the message are ordered by Settlement Date and Period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Zone Indicator** | ZI | The zone that this forecast applies to.  B1-B17 for zonal data, N for national data. |
| **Number of Records** | NR | This field indicates how many times the next FOUR fields appear in the flow. |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. It is included so users can see which forecast this value comes from, and therefore which weather forecast the value was based upon. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Indicated Margin** | VM | The indicated margin in MW. |

*Message Subject Name*

BMRA.SYSTEM.MELNGC.*c*

(where *c* is ‘N’, or ‘B1’ to ‘B17’ and indicates whether the forecast is National or Regional)

#### 4.12.5.10 IMBALNGC - Indicated Imbalance

This message contains imbalance forecast values for every half hour period from the start of the current day to the furthest ahead forecast that has so far been received by the BMRA.

Every time an updated forecast is received from the NETSO, BMRA publishes the data in this message and additionally includes previously received forecast values from period 1 of the current day onwards. The Publishing Time field is therefore applicable to each period in the forecast and indicates the time that data for a particular period was last received and the data reported is always that most recently received for each period. The records in the message are ordered by Settlement Date and Period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Zone Indicator** | ZI | The zone that this forecast applies to.  B1-B17 for zonal data, N for national data. |
| **Number of Records** | NR | This field will indicate how many times the next FOUR fields appear in the flow. |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. It is included so users can see which forecast this value comes from, and therefore which weather forecast the value was based upon. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Indicated Imbalance** | VI | The indicated imbalance in MW. |

*Message Subject Name*

BMRA.SYSTEM.IMBALNGC.*c*

(where *c* is ‘N’, or ‘B1’ to ‘B17’ and indicates whether the forecast is National or Regional)

#### 4.12.5.11 INDGEN - Indicated Generation

This message contains generation forecast values for every half hour period from the start of the current day to the furthest ahead forecast that has so far been received by the BMRA.

Every time an updated forecast is received from the NETSO, BMRA publishes the data in this message and additionally includes previously received forecast values from period 1 of the current day onwards. The Publishing Time field is therefore applicable to each period in the forecast and indicates the time that data for a particular period was last received and the data reported is always that most recently received for each period. The records in the message are ordered by Settlement Date and Period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Zone Indicator** | ZI | The zone that this forecast applies to.  B1-B17 for zonal data, N for national data. |
| **Number of Records** | NR | This field will indicate how many times the next FOUR fields appear in the flow. |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. It is included so users can see which forecast this value comes from, and therefore which weather forecast the value was based upon. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Indicated Generation** | VG | The indicated generation in MW. |

*Message Subject Name*

BMRA.SYSTEM.INDGEN.*c*

(where *c* is ‘N’, or ‘B1’ to ‘B17’ and indicates whether the forecast is National or Regional)

#### 4.12.5.12 INDDEM - Indicated Demand

This message contains indicated demand forecast values for every half hour period from the start of the current day to the furthest ahead forecast that has so far been received by the BMRA.

Every time an updated forecast is received from the NETSO, BMRA publishes the data in this message and additionally includes previously received forecast values from period 1 of the current day onwards. The Publishing Time field is therefore applicable to each period in the forecast and indicates the time that data for a particular period was last received and the data reported is always that most recently received for each period. The records in the message are ordered by Settlement Date and Period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Zone Indicator** | ZI | The zone that this forecast applies to.  B1-B17 for zonal data, N for national data. |
| **Number of Records** | NR | This field will indicate how many times the next FOUR fields appear in the flow. |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. It is included so users can see which forecast this value comes from, and therefore which weather forecast the value was based upon. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Indicated Demand** | VD | The indicated demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.INDDEM.*c*

(where *c* is ‘N’, or ’B1’ to ‘B17’ and indicates whether the forecast is National or Regional)

#### 4.12.5.13 SYSWARN - System Warnings

This message contains the text of any system warnings that are issued by the NETSO. Note that the Publishing Time is the time that the message was published by BMRA, not NETSO.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Time** | TP | The time (in GMT) the warning was published by BMRA. |
| **System Warning Text** | SW | The body text of the system warning. |

*Message Subject Name*

BMRA.SYSTEM.SYSWARN

#### 4.12.5.14 INDO - Initial National Demand Out-turn

This message is published when the appropriate data is received from the NETSO. A single message is published every settlement period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | This is the time that the data was published by the NETSO. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Demand Out-turn** | VD | The average demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.INDO

#### 4.12.5.15 ITSDO – Initial Transmission System Demand Out-turn

This message is published when the appropriate data is received from the NETSO. A single message is published every settlement period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | This is the time that the data was published by the NETSO. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Demand Out-turn** | VD | The average demand in MW. |

*Message Subject Name*

BMRA.SYSTEM.ITSDO

#### 4.12.5.16 TEMP – Temperature Data

This message contains the weighted average temperature as measured at noon local time in a number of GB locations, along with 3 additional reference data values for the Normal, High and Low temperatures.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field | |
| --- | --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO. | |
| **Spot Time** | TS | The datetime at which the temperature was measured. | |
| **Outturn temperature** | TO | Temperature in degrees celsius. | |
| **Normal Reference temperature** | TN | Temperature in degrees celsius. |
| **Low Reference temperature** | TL | Temperature in degrees celsius. |
| **High Reference temperature** | TH | Temperature in degrees celsius. |

*Message Subject Name*

BMRA.SYSTEM.TEMP

#### 4.12.5.17 FREQ – System Frequency

This message contains the System Frequency at a spot time, measured in Hz.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field | |
| --- | --- | --- | --- |
| **Spot Time** | TS | The datetime at which the frequency was measured. | |
| **System Frequency** | SF | System Frequency in Hz. |

*Message Subject Name*

BMRA.SYSTEM.FREQ

#### 4.12.5.18 FUELINST – Instantaneous Generation by Fuel Type

This message contains the Instantaneous Generation by Fuel Type for a particular Settlement Period.

It should be noted that the TIBCO messages cap negative values received from NETSO at zero for all fuel types (including interconnectors).

Furthermore, the BMRA does NOT publish a Total Instantaneous figure across all fuel types.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that this element was originally published by the NETSO. |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Spot Time** | TS | The datetime at which the generation was measured. |
| **Fuel Type** | FT | Fuel Type. |
| **Generation** | FG | The Generation in MW. |

*Message Subject Name*

BMRA.SYSTEM.FUELINST

#### 4.12.5.19 FUELHH – Half-Hourly Generation by Fuel Type

This message contains the Generation by Fuel Type for a particular Half Hour.

It should be noted that the TIBCO messages cap negative values received from NETSO at zero for all non-interconnector fuel types. For interconnector fuel types, NO capping is applied, values are publish exactly as received.

Furthermore, the BMRA does NOT publish a Total Half-Hourly Outturn figure across all fuel types.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. |
| **Settlement Date** | SD | The settlement date. | |
| **Settlement Period** | SP | The settlement period. | |
| **Fuel Type** | FT | Fuel Type. |
| **Generation** | FG | The Generation in MW. |

*Message Subject Name*

BMRA.SYSTEM.FUELHH

#### 4.12.5.20 WINDFOR – Forecast Peak Wind Generation

This message contains the peak wind generation forecast values for various half hour periods from the start of the current day to the furthest ahead forecast that has so far been received by the BMRA.

Each forecast file contains data for the following local times:

21:00 D

00:00 D+1

05:00 D+1

08:00 D+1

12:00 D+1

17:00 D+1

21:00 D+1

00:00 D+2

05:00 D+2

08:00 D+2

12:00 D+2

17:00 D+2

21:00 D+2

Every time an updated forecast is received from the NETSO, BMRA publishes the data in this message and additionally includes previously received forecast values from period 1 of the current day onwards (where previously received). The Publishing Time field is therefore applicable to each period in the forecast and indicates the time that data for a particular period was last received and the data reported is always that most recently received for each period. The records in the message are ordered by Settlement Date and Period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field | |
| --- | --- | --- | --- |
| **Number of Records** | NR | This field indicates how many times the next FOUR fields appear in the message. | |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. It is included so users can see which forecast this value comes from, and therefore which forecast the value was based upon. | |
| **Settlement Date** | SD | The settlement date. | |
| **Settlement Period** | SP | The settlement period. | |
| **Generation** | VG | The Generation in MW. | |
| **Total Registered Capacity** | TR | Total Registered Wind Generation Capacity (MW) |

*Message Subject Name*

BMRA.SYSTEM.WINDFOR

#### 4.12.5.21 INDOD – Daily Energy Volume Data

This message is published when the appropriate data is received from the NETSO. A single message is published every settlement day.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field | |
| --- | --- | --- | --- |
| **Publishing Date** | TP | This is the time that the data was published by the NETSO. | |
| **Settlement Date** | SD | The settlement date. | |
| **Energy Volume Out-turn** | EO | The Outturn Daily Energy Volume in MWh. | |
| **Energy Volume Low Reference** | EL | The Daily Energy Low Reference Volume in MWh. |
| **Energy Volume High Reference** | EH | The Daily Energy High Reference Volume in MWh. |
| **Energy Volume Normal Reference** | EN | The Daily Energy Normal Reference Volume in MWh. |

*Message Subject Name*

BMRA.SYSTEM.INDOD

#### 4.12.5.22 NONBM – Non-BM STOR Generation Instructed Volume

This message contains the total volume of instructions issued to non-BM STOR units under Short Term Operating Reserve (STOR) contracts for a particular Half Hour.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that this element of the forecast was originally published by the NETSO. |
| **Settlement Date** | SD | The settlement date. | |
| **Settlement Period** | SP | The settlement period. | |
| **Non-BM STOR Volume** | NB | The Non-BM STOR Instructed Volume in MWh. |

*Message Subject Name*

BMRA.SYSTEM.NONBM

#### 4.12.5.23 FPN - Final Physical Notice

This message contains FPN values for a single BM Unit, for a single settlement period. The data is published as it is received from the NETSO.

Note that the Effective From Time and Effective To Times are converted to spot times for purposes of distribution. One message will contain the data for a whole settlement period.

If the Number of Records field is set to zero, BMRA has received invalid data for that settlement period and BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Number of Spot Points** | NP | The number of spot points. Implies that what follows is a series of spot data points, each of which consist of TWO fields. |
| **Spot Time** | TS | The time at which the following VP field value is valid. |
| **FPN Level** | VP | FPN in MW at the above spot time. |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.FPN

#### 4.12.5.24 QPN - Quiescent Physical Notice

This message contains QPN values for a single BM Unit, for a single settlement period. The data is published as it is received from the NETSO.

Note that the Effective From Time and Effective To Times are converted to spot times for purposes of distribution. One message will contain the data for a whole settlement period.

If the Number of Records field is set to zero, BMRA has received invalid data for that settlement period and BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Number of Spot Points** | NP | The number of spot points. Implies that what follows is a series of spot data points, each of which consist of TWO fields. |
| **Spot Time** | TS | The time at which the following VP field value is valid. |
| **QPN Level** | VP | QPN in MW at the above spot time. |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.QPN

#### 4.12.5.25 BOD - Bid-Offer Pairs

This message contains Bid-Offer values for a single BM Unit, for a single settlement period, for a single bid-offer pair number. The data is published as it is received from the NETSO.

Note that the Effective From Time and Effective To Times are converted to spot times for purposes of distribution. One message will contain the data for a whole settlement period.

If the Number of Records field is set to zero, BMRA has received invalid data for that settlement period and BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Bid-Offer pair number** | NN | B-O pair number. |
| **Offer price** | OP | Offer price. |
| **Bid price** | BP | Bid price. |
| **Number of Spot Points** | NP | The number of spot points. Implies that what follows is a series of spot data points, each of which consist of TWO fields. |
| **Spot time** | TS | The time at which the following VB field value is valid. |
| **Bid-Offer Level Value** | VB | Bid-Offer level in MW at the above spot time. |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.BOD.*n*

(where *n* represents the Bid-Offer Pair number, in the range -6 to 6 excluding 0).

#### 4.12.5.26 BOAL - Bid-Offer Acceptances

This message contains acceptance data for a single BM Unit, for a single acceptance for Settlement Dates prior to the P217 effective date. The data is published as it is received from the NETSO.

Note that the Effective From Time and Effective To Times are converted to spot times for purposes of distribution. One message will contain the data for a single acceptance.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Acceptance number** | NK | The acceptance number described in this message. |
| **Acceptance Time** | TA | Time that acceptance was made. |
| **Deemed Acceptance flag** | AD | If true, no Bid-Offer was made. |
| **Number of Spot Points** | NP | The number of spot points. Implies that what follows is a series of spot data points, each of which consist of TWO fields. |
| **Spot Time** | TS | The time at which the following VA field value is valid. |
| **Acceptance Level Value** | VA | Acceptance in MW at the above spot time. |

*Message Subject Name*

BMRA BM.<BM\_UNIT>.BOAL

#### 4.12.5.27 BOALF – Bid-Offer Acceptance Level Flagged

This message contains acceptance data for a single BM Unit, for a single acceptance for Settlement Dates on and after the P217 effective date. The data is published as it is received from the NETSO.

Note that the Effective From Time and Effective To Times are converted to spot times for purposes of distribution. One message will contain the data for a single acceptance.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Acceptance number** | NK | The acceptance number described in this message. |
| **SO-Flag** | SO | A value of 'T' indicates the Acceptance should be considered to be potentially impacted by transmission constraints. |
| **STOR Provider Flag** | PF | Indicates the item relates to a STOR Provider |
| **RR Instruction Flag** | RN | Indicates the item relates to an RR Instruction |
| **RR Schedule Flag** | SC | Indicates the item relates to the RR Schedule |
| **Acceptance Time** | TA | Time that acceptance was made. |
| **Deemed Acceptance flag** | AD | If true, no Bid-Offer was made. |
| **Number of Spot Points** | NP | The number of spot points. Implies that what follows is a series of spot data points, each of which consist of TWO fields. |
| **Spot Time** | TS | The time at which the following VA field value is valid. |
| **Acceptance Level Value** | VA | Acceptance in MW at the above spot time. |

*Message Subject Name*

BMRA BM.<BM\_UNIT>.BOALF

#### 4.12.5.28 MEL - Maximum Export Limit

This message contains MEL values for a single BM Unit, for a single settlement period. The data is published as it is received from the NETSO.

Note that the Effective From Time and Effective To Times are converted to spot times for purposes of distribution. One message will contain the data for a whole settlement period.

If the Number of Records field is set to zero, BMRA has received invalid data for that settlement period and BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Number of Spot Points** | NP | The number of spot points. Implies that what follows is a series of spot data points, each of which consist of TWO fields. |
| **Spot Time** | TS | The time at which the following VE field value is valid. |
| **MEL** | VE | MEL in MW at the above spot time. |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.MEL

#### 4.12.5.29 MIL - Maximum Import Limit

This message contains MIL values for a single BM Unit, for a single settlement period. The data is published as it is received from the NETSO.

Note that the Effective From Time and Effective To Times are converted to spot times for purposes of distribution. One message will contain the data for a whole settlement period.

If the Number of Records field is set to zero, BMRA has received invalid data for that settlement period and BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Number of Plot Points** | NP | The number of spot points. Implies that what follows is a series of spot data points, each of which consist of TWO fields. |
| **Spot Time** | TS | The time at which the following VF field value is valid. |
| **MIL** | VF | MIL in MW at the above spot time |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.MIL

#### 4.12.5.30 BOAV - Bid-Offer Acceptance Volumes

This message contains data derived by BMRA concerning bid and offer acceptance volumes - one message is published per acceptance, per bid-offer pair number, per BM Unit. Due to the granularity of this message, many BOAV messages types can be published every settlement period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Bid-Offer pair number** | NN | B-O pair number that the acceptance volumes apply to. |
| **Acceptance Number** | NK | Acceptance number that the volumes apply to. |
| **Period BM Unit Offer Accepted Volume** | OV | Total Offer Volume accepted for a particular B-O pair. |
| **Period BM Unit Bid Accepted Volume** | BV | Total Bid Volume accepted for a particular B-O pair. |
| **Short Acceptance Flag** | SA | Flag indicating whether the Acceptance was of “short” duration |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.BOAV.*n*

(where *n* represents the Bid-Offer Pair number, in the range -6 to 6 excluding 0)

#### 4.12.5.31 PTAV - Period Total Bid-Offer Acceptance Volumes

This message contains data derived by BMRA concerning period total bid and offer acceptance volumes - one message is published per bid-offer pair number, per settlement period, per BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Bid-Offer pair number** | NN | B-O pair number that the acceptance volumes apply to. |
| **Period Total BM Unit Offer Volume** | OV | Total Offer Volume accepted for a particular B-O pair. |
| **Period Total BM Unit Bid Volume** | BV | Total Bid Volume accepted for a particular B-O pair. |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.PTAV.*n*

(where *n* represents the Bid-Offer Pair number, in the range -6 to 6 excluding 0).

#### 4.12.5.32 DISPTAV – Disaggregated Period Total Bid-Offer Acceptance Volumes

This message contains data derived by BMRA concerning period total bid and offer acceptance volumes - one message is published per Bid-Offer Pair Number, per Settlement Period, per BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The Settlement Date. |
| **Settlement Period** | SP | The Settlement Period. |
| **Bid-Offer Pair Number** | NN | B-O Pair Number that the acceptance volumes apply to. |
| **Period Total BM Unit Offer Volume** | OV | Total Offer Volume accepted for a particular B-O Pair. |
| **Period Tagged BM Unit Offer Volume** | P1 | Tagged element of the Total Offer Volume accepted for a particular B-O Pair. |
| **Period Repriced BM Unit Offer Volume** | P2 | Repriced element of the Total Offer Volume accepted for a particular B-O Pair. |
| **Period Originally-Priced BM Unit Offer Volume** | P3 | Originally-priced element of the Total Offer Volume accepted for a particular B-O Pair. |
| **Period Total BM Unit Bid Volume** | BV | Total Bid Volume accepted for a particular B-O Pair. |
| **Period Tagged BM Unit Bid Volume** | P4 | Tagged element of the Total Bid Volume accepted for a particular B-O Pair. |
| **Period Repriced BM Unit Bid Volume** | P5 | Repriced element of the Total Bid Volume accepted for a particular B-O Pair. |
| **Period Originally-Priced BM Unit Bid Volume** | P6 | Originally-priced element of the Total Bid Volume accepted for a particular B-O Pair. |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.DISPTAV.*n*

(where n represents the Bid-Offer Pair number, in the range -6 to 6 excluding 0).

#### 4.12.5.33 EBOCF - Estimated Bid-Offer Cash Flows

This message contains data derived by BMRA concerning bid and offer cashflows - one message is published per bid-offer pair number, per settlement period, per BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Bid-Offer pair number** | NN | B-O pair number that the acceptance volumes apply to. |
| **Period BM Unit Offer Cash Flow** | OC | Period Offer Cash Flow for a particular B-O pair. |
| **Period BM Unit Bid Cash Flow** | BC | Period Bid Cash Flow for a particular B-O pair. |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.EBOCF.*n*

(where *n* represents the Bid-Offer Pair number, in the range -6 to 6 excluding 0).

#### 4.12.5.34 DISEBSP – Disaggregated Estimated Buy and Sell Price

This message contains data derived by BMRA concerning estimated system buy and sell prices for Settlement Dates on and after the P217 effective date - one message is published per settlement period.

Note: where no Replacement Price has been calculated the values of the ‘Replacement Price’ and ‘Replacement Price Calculation Volume’ fields will be considered to be NULL and therefore they will not be included in the associated Tibco message

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The Settlement Date. |
| **Settlement Period** | SP | The Settlement Period. |
| **Buy Price** | PB | The price that must be paid for electricity which is out of balance. |
| **Sell Price** | PS | The price received for electricity which is out of balance. |
| **Price Derivation Code** | PD | A code that describes the way in which SSP and SBP were calculated |
| **Reserve Scarcity Price** | RSP | The Reserve Scarcity Price |
| **Replacement Price** | RP | The derived Replacement Price value. This field can be NULL and so may not always be included in the Tibco message. |
| **Replacement Price Calculation Volume** | RV | The volume used to derive the Replacement Price. This field can be NULL and so may not always be included in the Tibco message. |
| **BSAD Defaulted** | BD | If True the following BSAD fields are default values |
| **Sell Price Price Adjustment** | A3 | SPA in £/MWh |
| **Buy Price Price Adjustment** | A6 | BPA in £/MWh |
| **Indicative Net Imbalance Volume** | NI | The Indicative NIV |
| **Total System Accepted Offer Volume** | AO | System wide total Accepted Offer Volume for the Settlement Period |
| **Total System Accepted Bid Volume** | AB | System wide total Accepted Bid Volume for the Settlement Period |
| **Total System Tagged Accepted Offer Volume** | T1 | System wide total tagged Accepted Offer Volume for the Settlement Period |
| **Total System Tagged Accepted Bid Volume** | T2 | System wide total tagged Accepted Bid Volume for the Settlement Period |
| **System Total Priced Accepted Offer Volume** | PP | System wide total Priced Accepted Offer Volume for the Settlement Period |
| **System Total Priced Accepted Bid Volume** | PC | System wide total Priced Accepted Bid Volume for the Settlement Period |
| **Total System Adjustment Sell Volume** | J1 | System wide total Adjustment Sell Volume for the Settlement Period |
| **Total System Adjustment Buy Volume** | J2 | System wide total Adjustment Buy Volume for the Settlement Period |
| **Total System Tagged Adjustment Sell Volume** | J3 | System wide total tagged Adjustment Sell Volume for the Settlement Period |
| **Total System Tagged Adjustment Buy Volume** | J4 | System wide total tagged Adjustment Buy Volume for the Settlement Period |

*Message Subject Name*

BMRA.SYSTEM.DISEBSP

#### 4.12.5.35 RURE - Run Up Rates Export

This messages contains dynamic data, which is published whenever it is received from the NETSO. The message describes the run up rates of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following U\* field values are effective from. |
| **Run up rate 1** | U1 |  |
| **Run up elbow 2** | UB |  |
| **Run up rate 2** | U2 |  |
| **Run up elbow 3** | UC |  |
| **Run up rate 3** | U3 |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.RURE

#### 4.12.5.36 RURI - Run Up Rates Import

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the run up rates of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following U\* field values are effective from. |
| **Run up rate 1** | U1 |  |
| **Run up elbow 2** | UB |  |
| **Run up rate 2** | U2 |  |
| **Run up elbow 3** | UC |  |
| **run up rate 3** | U3 |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.RURI

#### 4.12.5.37 RDRE - Run Down Rates Export

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the run down rates of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following R\* field values are effective from. |
| **Run down rate 1** | R1 |  |
| **Run down elbow 2** | RB |  |
| **Run down rate 2** | R2 |  |
| **Run down elbow 3** | RC |  |
| **run down rate 3** | R3 |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.RDRE

#### 4.12.5.38 RDRI - Run Down Rates Import

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the run down rates of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following R\* field values are effective from. |
| **Run down rate 1** | R1 |  |
| **Run down elbow 2** | RB |  |
| **Run down rate 2** | R2 |  |
| **Run down elbow 3** | RC |  |
| **run down rate 3** | R3 |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.RDRI

#### 4.12.5.39 NDZ - Notice to Deviate from Zero

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the notice to deviate from zero time of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following DE field value is effective from. |
| **Notice to Deviate from Zero** | DZ |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.NDZ

#### 4.12.5.40 NTO - Notice to Deliver Offers

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the notice to deliver offers time of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following DO field value is effective from. |
| **Notice to Deliver Offers** | DO |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.NTO

#### 4.12.5.41 NTB - Notice to Deliver Bids

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the notice to deliver bids time of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following DB field value is effective from. |
| **Notice to Deliver Bids** | DB |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.NTB

#### 4.12.5.42 MZT - Minimum Zero Time

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the minimum zero time of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following MZ field value is effective from. |
| **Minimum Zero Time** | MZ |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.MZT

#### 4.12.5.43 MNZT - Minimum non-Zero Time

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the minimum non-zero time of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following MN field value is effective from. |
| **Minimum non-Zero Time** | MN |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.MNZT

#### 4.12.5.44 SEL - Stable Export Limit

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the stable export limit of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following SE field value is effective from. |
| **Stable Export Limit** | SE |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.SEL

#### 4.12.5.45 SIL - Stable Import Limit

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the stable import limit of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following SI field value is effective from. |
| **Stable Import Limit** | SI |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.SIL

#### 4.12.5.46 MDV - Maximum Delivery Volume

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the maximum delivery volume of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following DV field value is effective from. |
| **Maximum Delivery Volume** | DV |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.MDV

#### 4.12.5.47 MDP - Maximum Delivery Period

This message contains dynamic data, which is published whenever it is received from the NETSO. The message describes the maximum delivery period time of a single BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Effective From Time** | TE | Time that the following DP field value is effective from. |
| **Maximum Delivery Period** | DP |  |

*Message Subject Name*

BMRA.DYNAMIC.<BM\_UNIT>.MDP

#### 4.12.5.48 TBOD - Total Bid Offer Data

This message contains data derived by BMRA concerning total bid and total offer volumes - one message is published per settlement period.

Message Definition

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Total Offer Volume** | OT | System wide total Offer Volume for the Settlement Period |
| **Total Bid Volume** | BT | System wide total Bid Volume for the Settlement Period |

Message Subject Name

BMRA.SYSTEM.TBOD

#### 4.12.5.49 DISBSAD – Balancing Services Adjustment Action Data

This message contains values for a single Balancing Services Adjustment Action data item for a half hour period for Settlement Dates on or after the P217 effective date.

Every time the data for a period is received from the NETSO, BMRA publishes the data in this message.

Note: where a Balancing Services Adjustment Action has no defined cost then the associated Tibco message will not include an ‘Adjustment Cost’ field.

*Message Definition*

The following table lists the fields that are required in the message.

| **Field** | **Field Type** | **Description of field** |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date |
| **Settlement Period** | SP | The settlement period |
| **Adjustment Identifier** | AI | The item’s unique (for the settlement period) identifier |
| **SO-Flag** | SO | A value of 'T' indicates the Balancing Services Adjustment Action should be considered to be potentially impacted by transmission constraints |
| **STOR Provider Flag** | PF | Indicates the item relates to a STOR Provider |
| **Adjustment Cost** | JC | in £. Where an Action has no defined cost then this field will not be included in the Tibco message. |
| **Adjustment Volume** | JV | in MWh |
| **BSAD Party Id** | PX | The name or unique identifier of the person who provides Balancing Services outside of the Balancing Mechanism |
| **BSAD Asset Id** | AX | The name or unique identifier of the asset providing the relevant Balancing Services Adjustment Action |
| **Tendered Status** | TX | Whether the Balancing Service was procured by NETSO through a tender |
| **Service Type** | SX | The type of Balancing Service procured |

*Message Subject Name*

BMRA.SYSTEM.DISBSAD

#### 4.12.5.50 MSG – BMRS Informational Message

This message contains only informational data. It is reserved for future use but may appear in the general message transfers from time to time. It should be ignored by participants.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Time** | TP | The time (in GMT) the information was published by BMRA. |
| **Information Text** | IN | The body text of the informational message. |

*Message Subject Name*

BMRA.INFO.MSG

#### 4.12.5.51 NETEBSP - Estimated Buy and Sell Price

This message contains data derived by BMRA concerning estimated system buy and sell prices, for Settlement Dates prior to the P217 effective date - one message is published per Settlement Period.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The Settlement Date. |
| **Settlement Period** | SP | The Settlement Period. |
| **Buy Price** | PB | The price that must be paid for electricity which is out of balance. |
| **Sell Price** | PS | The price received for electricity which is out of balance. |
| **Price Derivation Code** | PD | A code that describes the way in which SSP and SBP were calculated |
| **Total Accepted Offer Volume** | AO | System wide total Accepted Offer Volume for the Settlement Period |
| **Total Accepted Bid Volume** | AB | System wide total Accepted Bid Volume for the Settlement Period |
| **Total Unpriced Accepted Offer Volume** | AP | System wide total Unpriced Accepted Offer Volume for the Settlement Period |
| **Total Unpriced Accepted Bid Volume** | AC | System wide total Unpriced Accepted Bid Volume for the Settlement Period |
| **Total Priced Accepted Offer Volume** | PP | System wide total Priced Accepted Offer Volume for the Settlement Period |
| **Total Priced Accepted Bid Volume** | PC | System wide total Priced Accepted Bid Volume for the Settlement Period |
| **Indicative Net Imbalance Volume** | NI | The Indicative NIV |
| **BSAD Defaulted** | BD | If True the following BSAD fields are default values |
| **Net Energy Sell Price Cost Adjustment** | A7 | ESCA in £ |
| **Net Energy Sell Price Volume Adjustment** | A8 | ESVA in MWh |
| **Net System Sell Price Volume Adjustment** | A11 | SSVA in MWh |
| **Sell Price Price Adjustment** | A3 | SPA in £/MWh |
| **Net Energy Buy Price Cost Adjustment** | A9 | EBCA in £ |
| **Net Energy Buy Price Volume Adjustment** | A10 | EBVA in MWh |
| **Net System Buy Price Volume Adjustment** | A12 | SBVA in MWh |
| **Buy Price Price Adjustment** | A6 | BPA in £/MWh |

*Message Subject Name*

BMRA.SYSTEM.NETEBSP

#### 4.12.5.52 NETBSAD - Balancing Services Adjustment Data

This message contains a set of adjustment values for a half hour period.

Every time the data for a period is received from the NETSO, BMRA publishes the data in this message. Note that for Settlement Dates on or after the P217 effective date the following data items will always be zero:

* Net Energy Buy Price Cost Adjustment (EBCA)
* Net Energy Buy Price Volume Adjustment (EBVA)
* Net System Buy Price Volume Adjustment (SBVA)
* Net Energy Sell Price Cost Adjustment (ESCA)
* Net Energy Sell Price Volume Adjustment (ESVA)
* Net System Sell Price Volume Adjustment (SSVA)

*Message Definition*

The following table lists the fields that are required in the message.

| **Field** | **Field Type** | **Description of field** |
| --- | --- | --- |
| **Settlement Date** | SD | The Settlement Date |
| **Settlement Period** | SP | The Settlement Period |
| **Net Energy Sell Price Cost Adjustment** | A7 | ESCA in £ |
| **Net Energy Sell Price Volume Adjustment** | A8 | ESVA in MWh |
| **Net System Sell Price Volume Adjustment** | A11 | SSVA in MWh |
| **Sell Price Price Adjustment** | A3 | SPA in £/MWh |
| **Net Energy Buy Price Cost Adjustment** | A9 | EBCA in £ |
| **Net Energy Buy Price Volume Adjustment** | A10 | EBVA in MWh |
| **Net System Buy Price Volume Adjustment** | A12 | SBVA in MWh |
| **Buy Price Price Adjustment** | A6 | BPA in £/MWh |

*Message Subject Name*

BMRA.SYSTEM.NETBSAD

#### 4.12.5.53 SYSMSG - System Messages

This message contains the text of any system messages that are generated by BMRA. Note that the Publishing Time is the time that the message was published by BMRA.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Message Type** | MT | The ‘type’ of message being reported. |
| **Publishing Time** | TP | The time (in GMT) the message was published by BMRA. |
| **System Message Text** | SM | The body text of the system message. |

*Message Subject Name*

BMRA.SYSTEM.SYSMSG

#### 4.12.5.54 MID – Market Index Data

This message contains a set of Market Index Data values for a half hour period.

Every time the data for a period is received from an MIDP, BMRA publishes the data in this message.

*Message Definition*

The following table lists the fields that are required in the message.

| **Field** | **Field Type** | **Description of field** |
| --- | --- | --- |
| **Market Index Data Provider ID** | MI | Market Index Data Provider Identifier |
| **Settlement Date** | SD | The Settlement Date |
| **Settlement Period** | SP | The Settlement Period |
| **Market Index Price** | M1 | Market Index Price in £/MWh |
| **Market Index Volume** | M2 | Market Index Volume in MWh |

*Message Subject Name*

BMRA.SYSTEM.MID

#### 4.12.5.55 SOSO – SO-SO Prices

This message contains details of prices for trades offered between the NETSO and another System Operator. The data is published by BMRA as it is received from the NETSO.

*Message Definition*

| Field | Field Type | Description of field |
| --- | --- | --- |
| **SO-SO Trade Type** | TT | A code identifying the type of trade being made |
| **SO-SO Start Time** | ST | The start date and time for which a Trade Price applies |
| **SO-SO Trade Direction** | TD | The direction of the trade |
| **Contract Identification** | IC | A unique identifier for an offered trade |
| **Trade Quantity** | TQ | The quantity of an offered trade in MW |
| **Trade Price** | PT | The price of the trade in units of currency per MWh |

*Message Subject Name*

BMRA.SYSTEM.SOSO

#### 4.12.5.56 QAS - BM Unit Applicable Balancing Services Volume

This message contains the Applicable Balancing Services Volume for a BM Unit in a specific Settlement Period. The data is published as it is received from the NETSO.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The Settlement Date. |
| **Settlement Period** | SP | The Settlement Period. |
| **BM Unit Applicable Balancing Services Volume** | SV | Energy Volume in MWh for the Settlement Period |

*Message Subject Name*

BMRA.BM.<BM\_UNIT>.QAS

#### 4.12.5.57 CDN – Credit Default Notice

This message contains Credit Default Notices values for a single BSC Party, and the settlement date and period the default level was entered and cleared (if applicable). The data is published as it is received from ECVAA and repeated up to 3 times at 20 minute intervals (Note that both the repeat count and the interval are configurable).

NOTE: The last 3 fields of the message (Cleared Default Settlement Date, Cleared Default Settlement Period, and Cleared Default Text) are all optional and will not be present in all messages. The absence of these fields indicates that the party is currently in the Credit Default Level published. The message will therefore always contain either 3 (for Parties entering default) or 6 (for Parties clearing default) fields.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Credit Default Level** | DL | The credit default level |
| **Entered Default Settlement Date** | ED | The entered default settlement date. |
| **Entered Default Settlement Period** | EP | The entered default settlement period. |
| **Cleared Default Settlement Date** | CD | (Optional) The cleared default settlement date. |
| **Cleared Default Settlement Period** | CP | (Optional) The cleared default settlement period. |
| **Cleared Default Text** | CT | (Optional) The cleared default text |

*Message Subject Name*

BMRA.BP.<PARTICIPANT>.CDN

#### 4.12.5.58 ISPSTACK – Indicative System Price Stack

This message contains data derived by BMRA when calculating the System Price. The Indicative System Price Stacks (Buy and Sell) consist of a number of ordered stack items which can be either BM Unit Acceptance or Balancing Services Adjustment Action data. Each message relates to a single item on the Bid or Offer Stack for a given Settlement Period. The total stack data for a given Settlement Period is therefore communicated using a number of messages. Each individual message indicates which stack (Buy or Sell) it relates to as well as indicating the relative position of the data item within that stack.

Note: where a stack item has no defined cost then the associated Tibco message will not include a ‘Stack Item Original Price’ field. For Balancing Services Adjustment Action and Demand Control Volume stack items the ‘Acceptance Number’ and ‘Bid-Offer Pair Number’ fields will not be included in the associated Tibco message because these items are NULL.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Bid/Offer Indicator** | BO | Indicates whether this is a Bid or an Offer item. |
| **Sequence Number** | SN | The stack item’s Index number, representing the relative position of the associated stack item within its related stack. A value of 1 representing the first item in the stack. |
| **Component Identifier** | CI | For an acceptance data item this will hold the associated BM Unit’s Id. For Balancing Services Adjustment Action items this will hold the item’s unique ID as allocated by the SO. For RR actions and Volume of GB Need Met this will be a standard identifer used distinguish these items as being related to Replacement Reserve. For Demand Control Volume stack items a unique ID that BSC Agent’s System derives. |
| **Acceptance Number** | NK | The acceptance number (for Balancing Services Adjustment Action and Demand Control Volume items this will be NULL and therefore not included in the associated Tibco message.) |
| **Bid-Offer Pair Number** | NN | The Bid-Offer Pair number (for Balancing Services Adjustment Action and Demand Control Volume items this will be NULL and therefore not included in the associated Tibco message.) |
| **CADL Flag** | CF | A value of 'T' indicates that an Acceptance is considered to be a Short Duration Acceptance. |
| **SO-Flag** | SO | A value of 'T' indicates that an Acceptance or Balancing Services Adjustment Action item should be considered to be potentially impacted by transmission constraints. |
| **STOR Provider Flag** | PF | Indicates the item relates to a STOR Provider |
| **Repriced Indicator** | RI | Indicates where the item has been repriced. |
| **Bid-Offer Original Price** | UP | The Offer or Bid Price of the stack item (£/MWh) as reported in the original BOD |
| **Reserve Scarcity Price** | RSP | The calculated Reserve Scarcity Price. This field will be NULL where the action is outside of a STOR Availability Window |
| **Stack Item Original Price** | IP | The stack item’s original price in £/MWh (i.e. the Bid-Offer Original Price). For STOR Actions, the Stack Item Original Price is the derived price based on either the Bid-Offer Original Price or Reserve Scarcity Price. For items which are initially unpriced this value will be NULL and therefore not included in the associated Tibco message. |
| **Stack Item Volume** | IV | The stack item’s volume in MWh |
| **DMAT Adjusted Volume** | DA | The item’s volume after DMAT has been applied. |
| **Arbitrage Adjusted Volume** | AV | The item’s volume after Arbitrage has been applied. |
| **NIV Adjusted Volume** | NV | The item’s volume after NIV has been applied, |
| **PAR Adjusted Volume** | PV | The item’s volume after PAR has been applied. |
| **Stack Item Final Price** | FP | The stack item’s final price in £/MWh |
| **Transmission Loss Multiplier** | TM | The associated BM Unit’s Transmission Loss Multiplier value (for Balancing Services Adjustment Action items this will be 1.) |
| **TLM Adjusted Volume** | TV | PAR Adjusted Volume x TLM |
| **TLM Adjusted Cost** | TC | PAR Adjusted Volume x TLM x Price |

*Message Subject Name*

BMRA.SYSTEM.ISPSTACK

#### 4.12.5.59 OCNMFD2 – Generating Plant Demand Margin, 2-14 days ahead

This message contains peak-of-the-day generating plant demand margin values for the following 2 weeks. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSP |
| **Number of records** | NR | The number of times the next TWO fields are repeated. |
| **Settlement Date** | SD | The settlement date. |
| **Demand Margin** | DM | The demand margin for generating plants in MW |

*Message Subject Name*

BMRA.SYSTEM.OCNMFD2

#### 4.12.5.60 OCNMFW2 – Generating Plant Demand Margin, 2-52 weeks ahead

This message contains peak-of-the-week generating plant demand margin values for the following year. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next THREE fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Calendar Year** | CY | The year to which the data pertains |
| **Demand Margin** | DM | The demand margin for generating plants in MW |

*Message Subject Name*

BMRA.SYSTEM.OCNMFW2

#### 4.12.5.60A OCNMF3Y2 – Generating Plant Demand Margin, 2-156 weeks ahead

This message contains peak-of-the-week generating plant demand margin values for the following three years. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next THREE fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Calendar Year** | CY | The year to which the data pertains |
| **Demand Margin** | DM | The demand margin for generating plants in MW |

*Message Subject Name*

BMRA.SYSTEM.OCNMF3Y2

#### 4.12.5.61 FOU2T14D – National Output Usable by Fuel Type, 2-14 days ahead

This message contains peak-of-the-day output usable values for the following 2 weeks by fuel type. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next THREE fields are repeated. |
| **Settlement Date** | SD | The settlement date. |
| **Fuel Type** | FT | The fuel type. |
| **Output Usable** | OU | The output usable in MW. |

*Message Subject Name*

BMRA.SYSTEM.FOU2T14D

#### 4.12.5.62 UOU2T14D – National Output Usable by Fuel Type and BM Unit, 2-14 days ahead

This message contains peak-of-the-day output usable values for the following 2 weeks by fuel type and BM Unit. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next THREE fields are repeated. |
| **Settlement Date** | SD | The settlement date. |
| **Fuel Type** | FT | The fuel type. |
| **Output Usable** | OU | The output usable in MW. |

*Message Subject Name*

BMRA.SYSTEM.<BM\_UNIT>.UOU2T14D

#### 4.12.5.63 FOU2T52W – National Output Usable by Fuel Type, 2-52 weeks ahead

This message contains peak-of-the-week output usable values for the following year by fuel type. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next FOUR fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Calendar Year** | CY | The year to which the data pertains |
| **Fuel Type** | FT | The fuel type |
| **Output Usable** | OU | The output usable in MW. |

*Message Subject Name*

BMRA.SYSTEM.FOU2T52W

#### 4.12.5.63A FOU2T3YW – National Output Usable by Fuel Type, 2-156 weeks ahead

This message contains peak-of-the-week output usable values for the following three years by fuel type. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next FOUR fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Calendar Year** | CY | The year to which the data pertains |
| **Fuel Type** | FT | The fuel type |
| **Output Usable** | OU | The output usable in MW. |

*Message Subject Name*

BMRA.SYSTEM.FOU2T3YW

#### 4.12.5.64 UOU2T52W – National Output Usable by Fuel Type and BM Unit, 2-52 weeks ahead

This message contains peak-of-the-week output usable values for the following year by fuel type and BM Unit. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next FOUR fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Calendar Year** | CY | The year to which the data pertains |
| **Fuel Type** | FT | The fuel type |
| **Output Usable** | OU | The output usable in MW. |

*Message Subject Name*

BMRA.SYSTEM.<BM\_UNIT>.UOU2T52W

#### 4.12.5.64A UOU2T3YW – National Output Usable by Fuel Type and BM Unit, 2-156 weeks ahead

This message contains peak-of-the-week output usable values for the following three years by fuel type and BM Unit. The data is published by BMRA as it is received from the NETSO. The Publishing Time in the message is applicable to the forecast as a whole. The records in the message are ordered by time.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next FOUR fields are repeated. |
| **Calendar Week Number** | WN | The number of the week. |
| **Calendar Year** | CY | The year to which the data pertains |
| **Fuel Type** | FT | The fuel type |
| **Output Usable** | OU | The output usable in MW. |

*Message Subject Name*

BMRA.SYSTEM.<BM\_UNIT>.UOU2T3YW

#### 4.12.5.65 REMIT – Data relating to Regulation on Energy Market Integrity and Transparency)

This message contains information submitted by BMR Service Users in accordance with REMIT regulations, detailing outages and/or expected changes in capacity of assets under their control.

*Message Definition*

Each message is delivered as an XML payload through the TIBCO channel; for details of the schema refer to the REMIT XSD maintained and made available by the BMRA.

*Message Subject Name*

REMIT.BMRS

#### 4.12.5.66 TRANSPARENCY – Data relating to Transparency Regulations

This message contains information relating to known outages and changes in capacity that is required to be reported under the Transparency Regulations. There are several different articles of data established under these Regulations.

The following details are reported by the BMRS:

| **Article ref** | **Category** | **Description** |
| --- | --- | --- |
| 6.1.(a) | Load | Actual Total Load per Bidding Zone |
| 6.1.(b) | Load | Day Ahead Total Load per Biding Zone |
| 6.1.(c) | Load | Week Ahead Total Load Forecast per Bidding Zone |
| 6.1.(d) | Load | Month Ahead Total Load Forecast per Bidding Zone |
| 6.1.(e) | Load | Year Ahead Total Load Forecast per Bidding Zone |
| 7.1.(a) | Outages | Planned Unavailability of Consumption Units (>=100MW) |
| 7.1.(b) | Outages | Changes in Actual Availability of Consumption Units (>=100MW) |
| 8.1 | Load | Year Ahead Forecast Margin |
| 9.1 | Transmission | Expansion and Dismantling Projects (≥100MW) |
| 10.1.(a) | Outages | Planned Unavailability in the Transmission Grid (≥100MW) |
| 10.1.(b) | Outages | Changes in Actual Availability in the Transmission Grid (≥100MW) |
| 10.1.(c) | Outages | Changes in Actual Availability of Off-Shore Grid Infrastructure |
| 13.(b) | Congestion Management | Countertrading |
| 13.1(c) | Congestion Management | Costs of Congestion Management |
| 14.1.(a) | Generation | Installed Generation Capacity Aggregated (>1MW) |
| 14.1.(b) | Generation | Installed Generation Capacity per Unit (>100MW) |
| 14.1.(c) | Generation | Day-Ahead Aggregated Generation |
| 14.1.(d) | Generation | Day-Ahead Generation Forecasts for Wind and Solar (MWh) |
| 15.1.(a) | Outages | Planned Unavailability of Generation Units (>100MW) |
| 15.1.(b) | Outages | Changes in Actual Availability of Generation Units (>100MW) |
| 15.1.(c) | Outages | Planned Unavailability of Production Units (≥200 MW including changes of 100 MW or more) |
| 15.1.(d) | Outages | Changes in Actual Availability of Production Units (≥200 MW) |
| 16.1.(a) | Generation | Actual Generation Output Per Generation Unit |
| 16.1.(b) | Generation | Aggregated Generation per Type (units >100MW installed capacity) |
| 16.1.(c) | Generation | Actual or Estimated Wind and Solar Power Generation |
| 17.1.(b) | Balancing | Amount of Balancing Reserves under Contract |
| 17.1.(c) | Balancing | Prices of Procured Balancing Reserves |
| 17.1.(d) | Balancing | Accepted Aggregated Offers |
| 17.1.(e) | Balancing | Activated Balancing Energy |
| 17.1.(f) | Balancing | Prices of Activated Balancing Energy |
| 17.1.(g) | Balancing | Market Imbalance Prices |
| 17.1.(h) | Balancing | Aggregated Imbalance Volumes |
| 17.1.(i) | Balancing | Financial Expenses And Income For Balancing |
| 17.1.(j) | Balancing | Cross-Border Balancing   * Volumes of Exchanged Bids and Offers. * Prices * Energy Activated |

The article code can be used to subscribe to specific articles of interest.

*Message Definition*

Each message is delivered as an XML payload through the TIBCO channel. Each of the categories makes use of a schema defined by ENTSO-E and available from the Transparency section of the ENTSO-E Website (www.entsoe.eu).

*Message Subject Name*

TRANSPARENCY.BMRS.<ARTICLE>

#### 4.12.5.67 LoLP – Loss of Load Probability and De-rated Margin

This message contains values of indicative and final Loss of Load Probability along with De-rated Margin.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next FOUR fields are repeated. |
| **Settlement Date** | SD | The Settlement Date |
| **Settlement Period** | SP | The Settlement Period |
| **LoLP** | LP | Loss of Load Probability |
| **De-rated Margin** | DR | De-rated Margin in MW |

*Message Subject Name*

BMRA.SYSTEM.LOLP

#### 4.12.5.68 DCONTROL – Demand Control Instruction Notification

This message contains details of Demand Control instructions issued by the NETSO.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Publishing Date** | TP | The time that the data was originally published by the NETSO |
| **Number of records** | NR | The number of times the next NINE fields are repeated. |
| **Affected LDSO** | DS | The LDSO affected by the instruction |
| **Demand Control ID** | ID | The unique identifier for a demand control instruction |
| **Instruction Sequence No** | SQ | The sequence number relating to the demand control event |
| **Demand Control Event Flag** | EV | A value of ‘I’ indicates an instruction initiated by the NETSO or an Emergency Manual Disconnection. A Value of ‘L’ indicates an Automatic Low Frequency Demand Disconnection. |
| **Time From** | TF | The time from which the instruction takes effect |
| **Time To** | TI | The time to which the instruction takes effect |
| **Demand Control Level** | VO | The level of demand during the event in MW |
| **SO-Flag** | SO | A value of 'T' indicates that an instruction should be considered to be potentially impacted by transmission constraints. |
| **Amendment Flag** | AM | ORI (Original), INS (Insert), UPD (Update) |

*Message Subject Name*

BMRA.SYSTEM.DCONTROL

#### 4.12.5.69 RRBD – RR Bid Data

This message contains data on Replacement Reserve bids.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **RR Quarter Hour Period** | QP | The quarter hour period |
| **Party ID** | PI |  |
| **Associated TSO** | AT |  |
| **Market Balance Area** | BA |  |
| **Divisible** | DI |  |
| **Linked Bind ID7** | LB |  |
| **Multipart Bid ID7** | MB |  |
| **Exclusive Bid ID7** | EB |  |
| **RR Flow Direction** | FD |  |
| **Minimum Quantity** | QI |  |
| **Maximum Quantity** | QX |  |
| **Bid Resolution** | BR |  |
| **Position** | PO |  |
| **Price** | PR |  |
| **Status** | RS |  |

*Message Subject Name*

BMRA.RR.<BM\_UNIT>.RRBD

#### 4.12.5.70 RRBOAV – Indicative Period RR Accepted Bid and Offer Volumes

This message contains data derived by BMRA concerning bid and offer acceptance volumes associated with Replacement Reserve. One message is published per acceptance, per bid-offer pair number, per BM Unit. Due to the granularity of this message, many RRBOAV messages types can be published every settlement period.

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Bid-Offer Pair Number** | NN | B-O pair number that the acceptance volumes apply to. |
| **Acceptance Number** | NK | Acceptance number that the volumes apply to. |
| **Period RR Accepted Bid Volume** | BI | Total Bid Volume accepted for a particular RR B-O pair. |
| **Period RR Accepted Offer Volume** | OF | Total Offer Volume accepted for a particular RR B-O pair. |

*Message Subject Name*

BMRA.RR.<BM\_UNIT>.RRBOAV.*n*

(where *n* represents the Bid-Offer Pair number, in the range -6 to 6 excluding 0).

#### 4.12.5.71 RRPTAV – Indicative Period Total Bid-Offer RR Acceptance Volumes

This message contains data derived by BMRA concerning period total bid and offer acceptance volumes associated with Replacement Reserve. One message is published per bid-offer pair number, per settlement period, per BM Unit.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Bid-Offer pair number** | NN | B-O pair number that the acceptance volumes apply to. |
| **Period RR Total Accepted Bid Volume** | BI | Total Bid Volume accepted for a particular RR B-O pair. |
| **Period RR Total Accepted Offer Volume** | OF | Total Offer Volume accepted for a particular RR B-O pair. |

*Message Subject Name*

BMRA.RR.<BM\_UNIT>.RRPTAV.*n*

(where *n* represents the Bid-Offer Pair number, in the range -6 to 6 excluding 0).

#### 4.12.5.72 QRRC – Indicative Quarter Hour RR Cashflows

This message contains data derived by BMRA concerning Quarter Hour cashflows associated with Replacement Reserve.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **RR Quarter Hour Period** | QP | The Quarter Hour period |
| **Indicative Quarter Hour RR Cashflow** | CR | RR Cashflow for the Quarter Hour Period |

*Message Subject Name*

BMRA.RR.<BM\_UNIT>.QRRC

#### 4.12.5.73 PRRC – Indicative Period RR Cashflows

This message contains data derived by BMRA concerning Settlement Period cashflows associated with Replacement Reserve.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **Indicative Period RR BM Unit Cashflow** | CR | RR Cashflow for the settlement period |

*Message Subject Name*

BMRA.RR.<BM\_UNIT>.PRRC

#### 4.12.5.74 AD – RR Activation Data

This message contains data regarding Replacement Reserve Activations.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **RR Quarter Hour Period** | QP | The quarter hour period |
| **Type** | TY | Where TY=B74 |
| **RR Flow Direction** | FD | Up or Down |
| **Activated Quantity** | QI | Quantity in MW |
| **Activation Price** | PR | Price in £/MWh |
| **Marketobjectstatus** | MOS | Available, Ordered or Cancelled |

*Message Subject Name*

BMRA.RR.\_<BM\_Unit>.AD

#### 4.12.5.75 GBNM – RR GB Need Met

This message contains data regarding the overall GB need that has been met through Replacement Reserve activations.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **RR Quarter Hour Period** | QP | The quarter hour period |
| **Type** | TY | Where TY=B75 |
| **RR Flow Direction** | FD | Up or Down |
| **Activated Quantity** | QI | Quantity in MW |
| **Activation Price** | PR | Price in £/MWh |

*Message Subject Name*

BMRA.RR.GBNM

#### 4.12.5.76 IS – RR Interconnector Schedule

This message contains data regarding the Replacement Reserve activations that have been delivered by interconnectors.

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Interconnector Id** | II | Identifier of the interconnector |
| **Settlement Date** | SD | The settlement date. |
| **Settlement Period** | SP | The settlement period. |
| **RR Quarter Hour Period** | QP | The quarter hour period |
| **Type** | TY | Where TY=A05 or B09 |
| **RR Flow Direction** | FD | Up or Down |
| **Activated Quantity** | QI | Quantity in MW |

*Message Subject Name*

BMRA.RR.IS

#### 4.12.5.77 AGGINFO – RR Aggregated Information

*Message Definition*

The following table lists the fields that are required in the message.

| Field | Field Type | Description of field |
| --- | --- | --- |
| **Auction Period Start** | AS | Start of auction period |
| **Auction Period End** | AE | End of auction period |
| **Total Volume of Offered Bids** | OS | Total volume of offered RR bids |
| **Total Volume of Activated Bids** | BS | Total volume of activated RR bids |
| **Total Volume of Unavailable Bids** | US | Total volume of unavailable RR bids |

*Message Subject Name*

BMRA.RR.AGGINFO

### Format of Data within TIB Messages

#### 4.12.6.1 The Use of Time Locales

All data published by BMRA that involves time stamps or DateTime data formats are published in GMT. Data is received from the NETSO in GMT and is published without conversion into local time.

Messages for all data that is based around settlement periods contain Settlement Dates and Settlement Period numbers, which are a number between 1 and 50 describing the number of the half hour period relative to midnight LOCAL time.

#### 4.12.6.2 Conversion of Effective from/to data into Spot Time data

Some data received from the NETSO is received in the format of effective from and to times. The types of data which is received in this format are: - FPN, QPN, MIL, MEL, BOD and BOAL.

This data is not represented in this same fashion in the BMRA published messages. Instead it is described in the form of spot times and values. This is to eliminate data redundancy in the messages and reduce network traffic.

Since a ‘from time’ is the same as the previous ‘to time’, and in the vast majority of cases the ‘from level’ is also the same as the previous ‘to level’, it is inefficient to send both. BMRA therefore converts the data from the NETSO into a series of spot points and levels. This is a sequence of times, each of which has an associated level. The spot times are always on the boundaries of ‘from times’ or ‘to times’.

The diagram overleaf illustrates how this conversion is done. The shaded areas in the from/to level formats are the non-redundant data parts which are added to the list of spot times. Those that are not shaded are redundant and therefore left out of the list of spot times.

The spot time data may be converted back into from/to level data using the number of spot times and comparing spot times to see if a step in levels has occurred.

The following diagram shows how data in the form of From and To times is converted into Spot Times. To avoid redundancy in the published data, From Times and Levels which are identical to the previous To Times and Levels are removed. The shaded data is retained and passed on as spot times in the published message.



### Writing an Application that Subscribes to TIB Messages

Third party applications may be written or adapted to interface to the near real-time TIB messages that are published by BMRA. The application registers interest in specific message(s) by subscribing to message subject names(s). Message(s) are then received by the application, which then has to processes the field data and store or display as required.

In order to receive and process TIB messages a licensed copy of TIB/Rendezvous version 6.2 must be installed on the host machine for the application to be adapted. TIB/Rendezvous software includes an application program interface (API) for making all the necessary requests for subscribing to a TIB message, receiving it and processing the composite field data. The API is available in C, C++, Java and Perl programming languages. (The API is also available in Active X/Visual Basic if TIB/Rendezvous version 5.3 is installed. TIBCO have confirmed that TIB/Rendezvous version 5.3 is compatible with published TIB/Rendezvous version 6.2 data.)

For each supported API, TIBCO provide example source code that may be used and adapted for development of a bespoke TIB/Rendezvous application adapter. For the C API for example, “tibrvlisten.c” is a working program that listens for all messages on a specified list of subjects. The code will need to be adapted to:

1. specify the correct service group in the creation of the rv transport;

2. listen to the desired subject names;

3. process the received message;

4. parse the message for field data;

5. interface the field data with the application, as required.

#### 4.12.7.1 Specifying the service group

The UDP port (or service group) must be configured in creation of the rv transport. The UDP port defines the broadcast channel for which TIB/Rendezvous messages are sent and received on the participant LAN. The default port for TIB/Rendezvous (UDP port 7500) will be the port configured on the participant Rendezvous Routing Daemon to publish TIB messages originating from the BMRA.

#### 4.12.7.2 Listening for message subject names

A “listener” is created to listen for message subject name(s). The listener must be given the subject name to listen to and the call back function to process the message when it arrives. Subject names that are published by the BMRA are listed in section 4.10.5.

Subject names are hierarchical and consist of multiple elements separated by dots. The listener can receive a group of related messages by specifying a wildcard (“>” or “\*”) in the subject name. “BMRA.BM.BMUNIT01.>” can be used for example to listen to all message subject names that begin “BMRA.BM.BMUNIT01”, i.e. all balancing mechanism data for BMUNIT01.

**Extreme care must be taken when specifying wildcards in message subject names. The use of the wildcard character in place of the BM unit id would mean that messages for all BM Units (there are estimated to be between 1,000 and 5,000 BM Units) would be received and have to be processed by the application.**

#### 4.12.7.3 Processing the received message

Each message that is received and identified by a listener will invoke the specified call back function. Code must be written for the call back function to process the message and parse the field data.

#### 4.12.7.4 Parsing the message for field data

Each message consists of field data. The structure of each message, broken down into its composite fields, is listed in section 4.10.5. Each field has a defined type and is listed in section 4.10.4.

In order to parse the message for each field, the GetFieldInstance function (of the TibrvMsg class) can be used to specify the field type and return each instance of the field type. In this way, messages that consist of multiple fields of the same field type can be indexed to return data for each field instance. For example, National Demand Forecast messages (section 4.10.5.7) consist of multiple instances of Publishing Date (TP), Settlement Date (SD), Settlement Period (SP) and Demand (VD). Repeated calls of the GetFieldInstance function, specifying the field type and an incrementing number for the field instance, will return each specified instance of the field type.

#### 4.12.7.5 Interfacing the field data with the application

Field data that is returned from the GetFieldInstance function must be cast to the appropriate C/Java type for use by the application. The application can then use the data as required.

(The data could be stored for later off-line analysis in a database/data warehouse. Alternatively the data could be written to the display to present a near real-time dynamically updateable view of subscribed data.)

Care must be taken with data fields of type “float” to ensure that the correct rounding is performed.

#### 4.12.7.6 Further information

For further information on TIB/Rendezvous concepts and programming please refer to the following documentation supplied by TIBCO Software Inc and available from their web site at www.tibco.com.

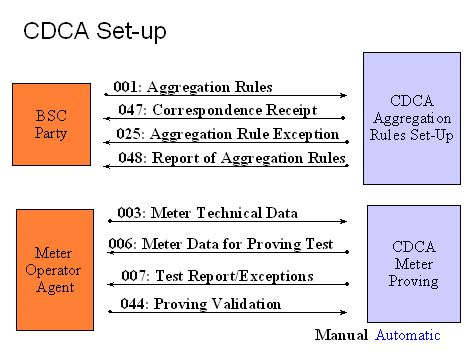
1. TIB/Rendezvous Concepts, Software Release 6.2, March 2000;
2. TIB/Rendezvous Administration, Software Release 6.2, March 2000;
3. TIB/Rendezvous C Reference, Software Release 6.2, March 2000;
4. TIB/Rendezvous C++ Reference, Software Release 6.2, March 2000;
5. TIB/Rendezvous Java Reference, Software Release 6.2, March 2000;

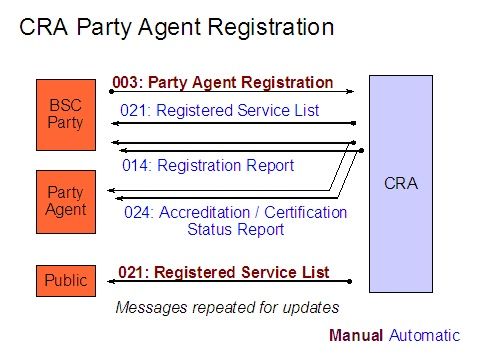
## NOT USED

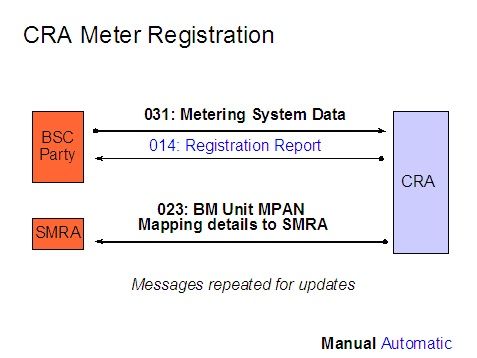
| To Level | number |  |  |
| --- | --- | --- | --- |

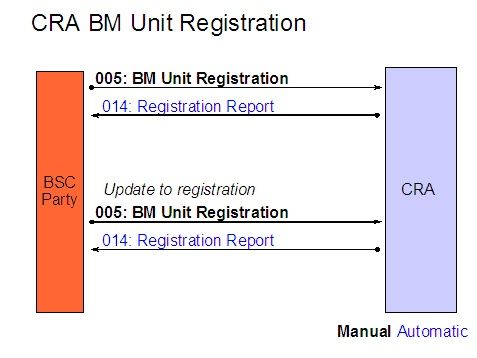
# CDCA External Inputs and Outputs

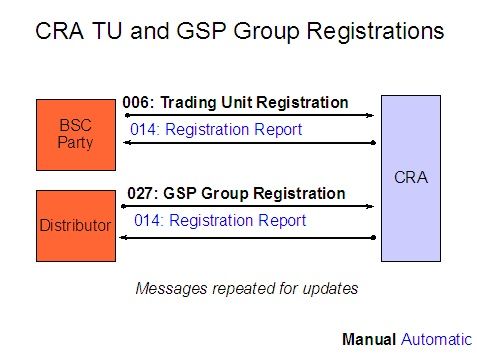
## CDCA Flow Overview











## CDCA-I001: (input) Aggregation rules

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I001 | **Source:**  BSC Party | **Title:**  Receive aggregation rules | **BSC reference:**  CDCA SD 4.1, 22.2, A  CDCA BPM 3.5, 4.17, CP753, CP756 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:**  On demand. | **Volumes:**  50 per month | |
| **Interface Requirement:** | | | |
| The CDCA receives, from the BSC Party, Aggregation Rules for each of the following:   1. BM Unit; 2. Grid Supply Point; 3. Inter-GSP-Group Connection; 4. GSP Group; 5. Interconnector.   The flow will include an indication whether the aggregation rules are provided as part of a transfer from SMRS, in which case there are initially only validated. Data entry only occurs once the transfer coordinator has confirmed the effective dates of the transfer.  Other information, as may be required, to support the Aggregation Rules. This may include, but shall not be limited to the following:-  network diagrams;  NGESO. connection agreement;  installation documentation;  The lowest level of measurement value referred to by Aggregation Rules is the Metering Subsystem Quantity. Each Quantity represents one of the four possible quantities that can be measured by physical meters for each single energy flow (e.g. Active Import, Active Export, Reactive Import, Reactive Export), as referenced by the Metering Subsystem. A Metering Subsystem is a virtual entity consisting of the complete set of registers within a single Metering System which measure a single unique energy flow. Metering Subsystem Quantity Id is a text string consisting of the Metering System Id followed by the Subsystem Id followed by the Measurement Quantity. Here Subsystem Id is an identifier unique within the Metering System and Measurement Quantity is ‘AE’,’AI’, ‘RE’ or ‘RI’. e.g. a valid Metering Subsystem Id Quantity Id within Metering System ‘1234’ would be ‘1234SUB1AE’.  Aggregation rules are constructed from unary or binary triplets.  Binary rules are specified as triplets (identifier A, identifier B, operator), where:  *identifier* A or B specifies the aggregated entity (either Metering Subsystem Quantity, BM Unit, GSP, Interconnector, Inter-GSP-Group Connection, or another suitable triplet)  *operator* is one of (=, +, -, \*, /)  Rules for BM Units, GSPs, Interconnectors and Inter-GSP-Group Connections, can only be made up of Metering Subsystem Quantity aggregations.  Rules for GSP Groups can only be made up of Metering Subsystem Quantity, BM Unit, GSP, Interconnector, or Inter-GSP-Group Connection aggregations.  Valid binary rules include:  (GSP ID, Metering Subsystem Quantity Id, operator)  (BM Unit ID, Metering Subsystem Quantity Id, operator)  (Interconnector ID, Metering Subsystem Quantity Id, operator)  (Inter-GSP-Group Connection, Metering Subsystem Quantity Id, operator)  (GSP Group ID, Metering Subsystem Quantity Id, operator)  (GSP Group ID, GSP ID, operator)  (GSP Group ID, BM Unit ID, operator)  (GSP Group ID, Interconnector ID, operator)  (GSP Group ID, Inter-GSP-Group Connection, operator)  Unary rules are specified as triplets, allowing constant transforms to be applied to meter readings.  Unary rules are specified as triplets (identifier, operator, argument), where:  *identifier* specifies the aggregated entity (Metering Subsystem Quantity, BM Unit, GSP, Interconnector or Inter-GSP-Group Connection)  *operator* is one of (=, +, -, \*, /)  *argument* is the numeric scaling to apply. This can either be an explicit numeric factor (e.g. for slugging), or may be a scaling category, e.g. “LLF”, which means that the Line Loss Factor applicable given the Settlement Date and Period of the meter reading must be applied during aggregation.  This interface covers addition, modification and deletion of Aggregation Rules. Aggregation rules will have effective dates which will be in clock time and may be retrospective. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I003: (input) Meter technical data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I003 | **Source:**  MOA, Registrant | **Title:**  Receive meter technical data | **BSC reference:**  CDCA SD 5  BPM 4.20, CP619, CP751, CP753, CP756, CP1201 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:**  On demand. | **Volumes:**  50 per month | |
| **Interface Requirement:** | | | |
| The CDCA receives records of Metering Equipment Technical Details (including passwords where appropriate) associated with each Metering System, associated data collector outstation and communications facility applicable to that Metering System, as received from the relevant MOA or Registrant. The details will have effective dates which may be retrospective.  This data consists of the following:  Metering System Details  Metering System Identifier  Effective from Settlement Date  Distribution Business Id  Energisation Status  Energisation Status Effective from date  Energisation Status Effective to date  Metering System Contact Name  Metering System Contact Telephone Number  Metering System Contact Fax Number  Metering System Address Line 1  Metering System Address Line 2  Metering System Address Line 3  Metering System Address Line 4  Metering System Address Line 5  Metering System Address Line 6  Metering System Address Line 7  Metering System Address Line 8  Metering System Address Line 9  Metering System Postcode  Metering System Latitude  Metering System Longitude  Meter Equipment/Service Location  Dispensation Reference;  Dispensation Effective From Date;  Dispensation Effective To Date;  Reason for Dispensation.  Transfer flag (indicates this is a transfer from SMRS)  Outstation Details  Outstation Id  Outstation Type  Outstation Serial Number  Outstation Number of Channels  Outstation Number of Dials  Outstation PIN  Outstation Password A  Outstation Password B  Outstation Password C  Communications Address  Baud Rate  Previous Metering System Identifier  Previous Outstation Id  Outstation Channel  Outstation Id  Outstation Channel Number  Meter Serial Number  Meter Register Id  Outstation Channel Precedence (Primary, Secondary, Tertiary etc.)  Pulse Multiplier  Outstation Channel Multiplier  Minimum MWh Value  Maximum MWh Value  Physical Meter Details  Meter Serial Number  Manufacturers Make & Type  Meter Current Rating  Meter Code of Practice  VT Ratio  CT Ratio  System Voltage  Number of Phases  Meter Register Details  Meter Register Id  Meter Register Multiplier  Measurement Quantity Id  Metering Subsystem Id (for Main channels only)  Number of Register Digits  Associated Meter Id (for Check channels pointing to a Main)  Associated Meter Register Id (for Check channels pointing to a Main)  Metering Subsystem Id is an identifier associated with Main channels, for the purpose of referencing filtered measurement quantities within aggregation rules supplied by a BSC Party via CDCA-I001.  Other data required by CDCA may include schematics and network diagrams from MOAs or Registrants in order to support validation of meter technical data. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I004: (output) Notify New Meter Protocol

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I004 | **User:**  MOA | **Title:**  Notify New Meter Protocol | **BSC reference:**  CDCA SD 6.1-4 |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  One or two per year | |
| **Interface Requirement:** | | | |
| The CDCA will inform all MOAs registered with the CRA of any newly approved protocol within seven days of approval;  The data will include  protocol name  effective from date | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I005: (input) Load New Meter Protocol

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I005 | **Source:**  MOA or Protocol Provider | **Title:**  Load New Meter Protocol | **BSC reference:**  CDCA SD 6.1-4, CP756 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:** | **Volumes:**  One or two per year | |
| **Interface Requirement:** | | | |
| The CDCA receives notifications of newly approved protocols from an MOA or other Protocol Provider, so that the protocol can be loaded onto its data collection systems, such that data can be collected from the meter.  Details of the interface depend on the data capture device used. This is likely to be MV-90.  The CDCA shall be responsible for procuring whatever translation interface modules or other device drivers necessary to allow the data capture device to remotely interrogate the metering equipment. | | | |
| **Physical Interface Details:** | | | |
| A flow description is not provided for this interface, as different protocols will be provided. | | | |

## CDCA-I006: (output) Meter Data for Proving Test

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I006 | **User:**  MOA | **Title:**  Meter Data for Proving Test | **BSC reference:**  CDCA SD 7.2 |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| In the process of proving tests for meter data collection, the CDCA transfers the test data received to the relevant MOA responsible for that Metering System for validation of accuracy.  The data content will be a subset of CDCA-I008 | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I007: (output) Proving Test Report/Exceptions

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I007 | **User:**  MOA, BSC Party | **Title:**  Proving Test Report/Exceptions | **BSC reference:**  CDCA SD 7.6 |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| In the process of proving tests for meter data collection, the CDCA reports any proving, validation and communications errors associated with any Metering System to the relevant MOA. and a duplicate report to the registrant BSC Party. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I008: (input) Obtain metered data from metering systems

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I008 | **Source:**  Physical meters | **Title:**  Obtain metered data from metering systems | **BSC reference:**  CDCA SD 8.1- 8.4, 8.7 |
| **Mechanism:**  Meter System interface | **Frequency:**  Daily | **Volumes:**  1100 - 5000 per day | |
| **Interface Requirement:** | | | |
| The CDCA collects meter period data remotely over a communications link, via a data capture device (MV-90).  For each registered meter the CDCA shall collect and record meter period data as follows:  a). Export Active Energy;  b). Import Active Energy;  c). Export Reactive Energy; and  d). Import Reactive Energy;  The CDCA shall collect meter period data relating all Main and Check meters, and/or the corresponding data collector outstation registers, where installed and operational, and which are used for settlement purposes.  The CDCA shall record and store all meter period data collected from Metering Systems. The data items recorded and stored shall include, but not be limited to the following:-  Date and Time of Reading  Metering System Identifier  Settlement Date  Outstation Id  Channel Number  Measurement Quantity (Active Import , Active Export, Reactive Import, or Reactive Export)  Main/Check Indicator  Settlement Period (46, 48 or 50 occurrences)  Meter Reading Volume  Meter Reading Status  Meter Reading Status can be one of:  A - Valid meter data  B - Invalid meter data  C - Unavailable meter data  Note that there may be more than one Check channel for the same Main, for a given Measurement Quantity.  This flow includes data collection from all metering systems registered with the CRA, including  those associated with both External Interconnectors (points of connection between transmission  networks) and Internal Interconnectors (points of connection between distribution networks). | | | |
| **Physical Interface Details:** | | | |
| No physical structure is defined as protocols vary | | | |

## CDCA-I009: (input) Meter Period Data Collected via Site Visit

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I009 | **Source:**  Hand Held Device/Data Capture Device (MV-90) | **Title:**  Meter Period Data Collected via Site Visit | **BSC reference:**  CDCA SD 8.5, CP756 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:**  On demand. | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| The CDCA shall make provisions to collect the meter period data manually, by visit to site, where collection of meter period data via a communication link is not possible.  Meter data will be collected manually using a Hand Held Device/Data Capture Device (MV-90), and the information collected will then be loaded automatically into CDCA.  The CDCA shall manually collect meter period data relating to all Main and Check meters, and/or the corresponding data collector outstation registers, where installed and operational, and which are used for settlement purposes.  The data items recorded and stored shall include, but not be limited to the following:-  Metering System Identifier  Settlement Date  Outstation Id  Date and time of Reading  Channel Number  Measurement Quantity (Active Import , Active Export, Reactive Import, or Reactive Export)  Settlement Period (46, 48 or 50 occurrences)  Meter Reading Volume  Meter Reading Status  Meter Reading Status can be one of:  A - Valid meter data  B - Invalid meter data  C - Unavailable meter data  Note that there may be more than one Check channel for the same Main, for a given Measurement Quantity. | | | |
| **Physical Interface Details:** | | | |
| No physical structure is defined as protocols vary | | | |

## CDCA-I010: (output) Exception report for missing and invalid meter period data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I010 | **User:**  BSC Party, MOA | **Title:**  Exception report for missing and invalid meter period data | **BSC reference:**  CDCA SD 8.6, 19.2  BPM 4.12, CP527 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Daily. | **Volumes:**  estimate 50 per day (1% of 5000) | |
| **Interface Requirement:** | | | |
| When meter reading data is either not available for collection or the data is deemed to be invalid, the CDCA sends exception reports to:  The Responsible Party for the Metering System  The MOA operating the Metering System    For each exception the report will include:  BSC Party Identifier  Metering System Identifier  Settlement Date  Outstation Id  Channel Number  Measurement Quantity (Active Import , Active Export, Reactive Import, or Reactive Export)  Main/Check Indicator  Settlement Period (46, 48 or 50 occurrences)  Meter Reading Volume  Meter Reading Status  Exception Description related to validation rule  Meter Reading Status can be one of:  A - Valid meter data  B - Invalid meter data  C - Unavailable meter data | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I011: (input) Dial Readings from meter, for MAR

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I011 | **Source:**  Hand Held Device/Data Capture Device (MV-90) | **Title:**  Dial Readings from meter, for MAR | **BSC reference:**  CDCA SD 12.2  CDCA BPM 4.1, CP756 CP1153 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:**  As Required | **Volumes:**  1100 - 5000 metering systems | |
| **Interface Requirement:** | | | |
| The CDCA shall receive meter readings for MAR  Meter data will be collected manually using a Hand Held Device/Data Capture Device (MV-90), and the information collected will then be loaded automatically into CDCA. The information collected will include:  Metering System Identifier  Settlement Date  Outstation Id  Date and time of Reading  Channel Number  Meter Serial Number  Measurement Quantity (Active Import or Active Export only)  Dial Reading | | | |
| **Physical Interface Details:** | | | |
| No physical structure is defined as protocols vary | | | |

## CDCA-I012: (output) Report Raw meter Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I012 | **User:**  BSC Party, Distribution Business, NETSO | **Title:**  Report Raw meter Data | **BSC reference:**  CDCA SD 19.1  CDCA BPM 4.21, CP841 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Daily | **Volumes:**  up to 240000 period readings to each agent  (5000 \* 48) | |
| **Interface Requirement:** | | | |
| The CDCA provides the relevant BSC Party(s), including the Distribution Business, and the NETSO, with a Metering System data collection report relating to the raw meter period data collected from each meter or associated outstation.  The readings will not include any estimated data. All readings reported will not be line loss adjusted. The report will report data in clock time.  The data included, for each BSC Party will consist of those Metering Systems for which the BSC Party is the Responsible Party, and will consist of:  BSC Party Identifier  Metering System Identifier  Settlement Date  Outstation Id  Channel Number  Measurement Quantity (Active Import , Active Export, Reactive Import, or Reactive Export)  Main/Check Indicator  Settlement Period (46, 48 or 50 occurrences)  Meter Reading Volume  Meter Reading Status  Meter Reading Status can be one of:  A - Valid meter data  B - Invalid meter data  C - Unavailable meter data  D – Substituted from secondary outstation meter data  Note that there may be more than one Check channel for the same Main, for a given Measurement Quantity.  This report is also sent to the System Operators, covering all metering systems. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I013: (input) Response to Estimated data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I013 | **Source:**  BSC Party | **Title:**  Response to Estimated data | **BSC reference:**  CDCA SD 10.8  CDCA BPM 4.22?  CP566, CP756 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:**  Daily | **Volumes:**  estimate 50 per day (1% of 5000) | |
| **Interface Requirement:** | | | |
| BSC Parties will respond to CDCA-I037 ‘Estimated Data Notification’ messages, indicating their agreement to an estimate made when meter readings are unavailable.  The flow contains at minimum:  Metering System Identifier  Settlement Date  Outstation Id  Channel Number  Measurement Quantity (Active Import , Active Export)  Settlement Period (46, 48 or 50 occurrences)  Agreement Flag (A/P)  Estimated Meter Reading Volume (Agreed estimate or Proposed value for estimate)  Basis for proposed value | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I014: (output) Estimated Data Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I014 | **User:**  BSC Party, MOA, BSCCo Ltd, NETSO | **Title:**  Estimated Data Report | **BSC reference:**  CDCA SD 10.7, 10.9, CP751, CP841, CP1245 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  As required | **Volumes:**  estimate 50 per day (1% of 5000) | |
| **Interface Requirement:** | | | |
| The estimated data report contains all estimate notifications issued by CDCA in a given period.  An estimated data report is sent to:  1. BSCCo Ltd (on request) - data for all metering systems  2. MOA (Daily) **-** data formetering systems operated by the MOA  3. BSC Party (Daily) - data for metering systems for which the party is the responsible party.  4. the host Distribution business or the NETSO, depending who has registered the metering system (Daily).  This report will be run at the end of the working day to report estimates carried out on that day.  The information provided is as follows for each Metering System included in the report:  Total Volume Estimated in Report  BSC Party Identifier  Metering System Identifier  Settlement Date  Outstation Id  Channel Number  Meter Serial Number  Measurement Quantity (Active Import , Active Export)  Settlement Period (46, 48 or 50 occurrences)  Original Meter Reading Volume (if available)  Estimated Meter Reading Volume  Estimation Method  Estimate Agreed Indicator (T/F)  Estimation method is an indicator of the method used for estimation:  A - Generation: Main meter data missing or incorrect in Primary and Secondary Outstations, Check meter data available – copied from Primary Check  D - Demand: Main meter data missing or incorrect, Check meter data available – copied from Primary Check  E - Demand: Main meter data missing or incorrect, Check meter not fully functional, but Main meter or Check meter register advance available – profiled using Meter Reading Estimation Tool  I - Demand: Main meter data missing or incorrect, Check meter not fully functional, Main meter and Check meter register advance NOT available – profiled using Trend  J - Generation: Main meter data missing, or incorrect, in Primary Outstation, Secondary Outstation main meter data available – substituted from Secondary Main  K - Generation: Main and Check meter data missing or incorrect in Primary and Secondary Outstations, data estimated to zero awaiting confirmation of generation  L - Demand; Primary Main meter data missing, or incorrect, Secondary Outstation Main meter data available – substituted from Secondary Main  M - Demand: Main meter data missing or incorrect, data copied from suitable settlement period(s)  N - Validation Failure: Main meter data deemed correct  U - Used parties own reading  X - Used different estimation method | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I015: (input) Reporting metering system faults

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I015 | **Source:**  MOA | **Title:**  Reporting metering system faults. | **BSC reference:**  CDCA SD 11.1-11.4  BPM , CP756 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:**  As required | **Volumes:**  estimate 10 per day (0.2% of 5000) | |
| **Interface Requirement:** | | | |
| The CDCA receives reports from the MOA in respect of Metering Equipment faults.  This includes free format text which could be communicated by a letter, email, fax or phone call. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I017: (output) Meter Reading Schedule for MAR

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I017 | **User:**  BSC Party, MOA | **Title:**  Meter Reading Schedule for MAR | **BSC reference:**  CDCA SD 12.1  BPM |
| **Mechanism:**  Manual | **Frequency:**  Annual | **Volumes:**  One schedule for all metering systems | |
| **Interface Requirement:** | | | |
| The CDCA issues a Meter Reading Schedule for MAR for each metering system on an annual basis, at least three months ahead and forward it to the relevant BSC Parties trading at the metering system, and the MOA responsible for the maintenance of the metering system.  The Schedule will contain, for each Metering System:  BSC Party  Metering System Id  Metering System Location Details  Planned date of Site Visit | | | |
| **Physical Interface Details:** | | | |
| No physical structure is defined for this flow | | | |

## CDCA-I018: (output) MAR Reconciliation Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I018 | **User:**  BSC Party, MOA, BSCCo Ltd,  Distribution Business | **Title:**  MAR Reconciliation Report | **BSC reference:**  CDCA SD 12.6, 19.2  CDCA BPM 4.2  CN116 CP1153 |
| **Mechanism:**  Manual | **Frequency:**  As Required | **Volumes:**  100 per working day based upon 5000 metering systems | |
| **Interface Requirement:** | | | |
| The results of each Meter Advance Reconciliation is provided to the relevant BSC Party(s) with a reconciliation report detailing the actual difference calculated for each active energy meter or associated outstation register.  The MAR report is sent to the relevant BSC Party, the relevant MOA, and, if appropriate, any other parties such as the Distribution Business. It may also be sent to BSCCo Ltd for dispute resolution. The information, for each metering system, includes:  Metering System Identifier  Advance Period Start Date  Advance Period End Date  Original Energy volume reading for all relevant channels (MWh) (e.g. main, check, active, reactive etc.)  MAR Energy volume reading for all relevant channels  Percentage Variation  BSCP Requirement  Compliance Indicator (T/F)  Import/Export Indicator (I/E)  The Import/Export indicator indicates the direction of the energy flow: the Meter Volume is therefore unsigned. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I019: (output) MAR Remedial Action Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I019 | **User:**  BSC Party, MOA, BSCCo Ltd,  Distribution Business | **Title:**  MAR Remedial Action Report | **BSC reference:**  CDCA SD 12.9  BPM 4.2 |
| **Mechanism:**  Manual | **Frequency:**  Ad hoc | **Volumes:**  2 per day based upon 2% of the 100 MARs undertaken each day. | |
| **Interface Requirement:** | | | |
| When the CDCA initiates remedial action to resolve a Meter Advance Reconciliation discrepancy, it notifies the interested parties of the remedial action(s) taken. The interested parties are the relevant BSC Party, the relevant MOA, and, if appropriate, any other parties such as the Distribution Business. It may also be sent to BSCCo Ltd for dispute resolution. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I021: (input) Notification of Metering Equipment Work

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I021 | **Source:**  MOA | **Title:**  Notification of Metering Equipment Work | **BSC reference:**  CDCA SD 13.5, CP756, CP1152 |
| **Mechanism:**  Manual, by telephone | **Frequency:**  Ad hoc. | **Volumes:**  50 per month | |
| **Interface Requirement:** | | | |
| The CDCA receives notifications of work on Metering Equipment from the relevant MOA by telephone. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I022: (input) Distribution Line Loss Factors

This interface is from BSCCo Ltd to CDCA and therefore is defined in Part 2 of the IDD, which covers interfaces that do not affect BSC Parties or their agents. However a copy of the definition is included here for information. The BSC Parties have sent the Distribution Line Loss Factors to the BSCCo Ltd for validation, then the BSCCo Ltd sends them on to CDCA via this interface. This interface is not included in the summary tables in section 3, and the physical definition is not included in the spreadsheet.

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I022 | **Source:**  BSCCo Ltd | **Title:**  Distribution Line Loss Factors | **BSC reference:**  CDCA SD 15.1  CDCA BPM 4.5 (?) |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Annually | **Volumes:**  17568000 factors  (1000 metering systems \* 366 \* 48) | |
| **Interface Requirement:** | | | |
| The CDCA receives Line Loss Factors relating to a Metering System from BSCCo Ltd.  Metering System Identifier  Settlement Date  Settlement Period  Line loss Factor | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I023: (output) Missing Line Loss Factors

This interface is from BSCCo Ltd to CDCA and therefore is defined in Part 2 of the IDD, which covers interfaces that do not affect BSC Parties or their agents. However a copy of the definition is included here for information. It is not included in the summary tables in section 3,

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I023 | **User:**  BSCCo Ltd | **Title:**  Missing Line Loss Factors | **BSC reference:**  CDCA SD 15.2, CP527 |
| **Mechanism:**  Manual | **Frequency:**  Annually | **Volumes:**  17520000 factors  (1000 metering systems \* 365 \* 48) | |
| **Interface Requirement:** | | | |
| The CDCA shall validate such Line Loss Factors received from the BSCCo Ltd. Any missing or invalid factor values will be reported back to the BSCCo Ltd.  Attributes are likely to include:  File Reference for Line Loss Factors  Date LLF File Received  File Acceptance Status (all accepted, partially accepted, file rejected)  Date of Acceptance Status  File Rejection Reason (if File Acceptance Status = file rejected)  Details of any individual exceptions:  Metering System Identifier (for site specific Line Losses)  Settlement Date  Time Period  Line Loss Factor  Reason for rejection | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I025: (output) Aggregation Rules Exceptions

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I025 | **User:**  BSC Party | **Title:**  Aggregation Rules Exceptions | **BSC reference:**  CDCA SD 19.2, 22.3  BPM 4.12 |
| **Mechanism:**  Manual | **Frequency:**  On demand. | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| The CDCA validates all Aggregation Rules received from the relevant BSC Party, and identifies metering systems registered with the CRA for which no aggregation rules exist.  Missing or invalid aggregation rules will be reported to the relevant BSC Party. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I026: (output) Aggregated Meter Volume Exceptions

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I026 | **User:**  BSC Party | **Title:**  Aggregated Meter Volume Exceptions | **BSC reference:**  CDCA SD 19.2  BPM 4.12 |
| **Mechanism:**  Manual | **Frequency:**  Ad hoc | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| When an exception occurs exceptions during aggregation process, the CDCA sends an exception report to the relevant BSC Party.    For each exception the report will include:  Settlement Date  Settlement Period  Exception Type  Item being Aggregated  Component contributing to Aggregation  Factor value contributing to Aggregation  Exception Description | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I029: (output) Aggregated GSP Group Take Volumes

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I029 | **User:**  BSC Party, including the Distribution Business;  NETSO. | **Title:**  Aggregated GSP Group Take Volumes | **BSC reference:**  CDCA SD 22, 23.1, A, B  CDCA BPM 4.4  BPM IRR CDCA2, CP559 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Daily per aggregation run | **Volumes:** | |
| **Interface Requirement:** | | | |
| Reports on aggregated meter flow volumes for the GSP Groups are sent to BSC Parties, as follows for each GSP Group:  GSP Group Id  Settlement Date  Settlement Run Type  CDCA Run Number  Date of aggregation  Settlement Period  Estimate Indicator  Import/Export Indicator  Meter Volume  These reports are distributed to the following BSC Parties:  To the distribution business associated with the GSP group  To all BSC Parties which are lead parties for the BM Units within the GSP group and to the NETSO. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I030: (output) Meter Period Data for Distribution Area

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I030 | **User:**  Distribution Business | **Title:**  Meter Period Data for Distribution Area | **BSC reference:**  CDCA SD 19.4  BPM IRR CDCA8  CR\_991027\_06b, CP559 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Daily | **Volumes:**  Several hundred Metering Systems | |
| **Interface Requirement:** | | | |
| CDCA will forward meter period data for all Grid Supply Points Metering Systems, Interconnectors and Inter-GSP-Group Connections, to the relevant host distribution business(es), where required.  A report will be sent to the Distribution Business associated with each GSP Group which shall include the following data:  GSP Group Id  Settlement Date  Settlement Run Type  CDCA Run Number  Date of aggregation  GSP Id  Settlement Period  Estimate Indicator (T/F)  Meter Volume  Import/Export indicator (I/E)  Interconnector Id  Settlement Period  Estimate Indicator (T/F)  Meter Volume  Import/Export indicator (I/E)  Inter-GSP-Group Connection Id  Settlement Period  Estimate Indicator (T/F)  Meter Volume  Import/Export indicator (I/E)  The file can be provided on request to a BSC Party which is active within the relevant GSP Group.  The Import/Export indicator indicates the direction of the energy flow: the Meter Volume is therefore unsigned. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I033: File Receipt Acknowledgement

See Section 2.2.7.

## CDCA-I037: (output) Estimated Data Notification

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I037 | **User:**  BSC Party, MOA | **Title:**  Estimated Data Notification | **BSC reference:**  CDCA SD 10.8  CDCA BPM 4.22? , CP751, CP841 |
| **Mechanism:**  Manual | **Frequency:**  Daily | **Volumes:**  estimate 50 per day (1% of 5000) | |
| **Interface Requirement:** | | | |
| This flow notifies the MOA and BSC Party of an estimate made when a meter readings is unavailable or invalid.  The information provided is as follows:  BSC Party Identifier  Metering System Identifier  Settlement Date  Outstation Id  Channel Number  Meter Serial Number  Measurement Quantity (Active Import , Active Export)  Settlement Period (46, 48 or 50 occurrences)  Original Meter Reading Volume (if available)  Estimated Meter Reading Volume  Estimation Method  Estimation method is an indicator of the method used for estimation:  A - Generation: Main meter data missing or incorrect in Primary and Secondary Outstations, Check meter data available – copied from Primary Check  D - Demand: Main meter data missing or incorrect, Check meter data available – copied from Primary Check  E - Demand: Main meter data missing or incorrect, Check meter not fully functional, but Main meter or Check meter register advance available – profiled using Meter Reading Estimation Tool  I - Demand: Main meter data missing or incorrect, Check meter not fully functional, Main meter and Check meter register advance NOT available – profiled using Trend  K - Generation: Main and Check meter data missing or incorrect in Primary and Secondary Outstations, data estimated to zero awaiting confirmation of generation  M - Demand: Main meter data missing or incorrect, data copied from suitable settlement period(s)  N - Validation Failure: Main meter data deemed correct  U - Used parties own reading  X - Used different estimation method  If Estimation method = X, the method used will be described.  Method codes J and L (see CDCA-I014) refer specifically to substitution, rather than estimation, and are therefore not reported via this flow. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I038: (output) Reporting metering system faults

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I038 | **User:**  MOA, BSC Party | **Title:**  Reporting metering system faults. | **BSC reference:**  CDCA SD 11.1-11.4  BPM |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  estimate 10 per day (0.2% of 5000) | |
| **Interface Requirement:** | | | |
| The CDCA reports to the MOA and the BSC party who is responsible for the meter (the Registrant) all suspected metering faults detected while performing its responsibilities. This will include details of the fault. Note that the faults reported may relate to exception reports for missing or invalid meter period data (CDCA-I010). | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I041: (output) Interconnector Aggregation Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I041 | **User:**  IA | **Title:**  Interconnector Aggregation Report | **BSC reference:**  CDCA SD 19.3, B  CDCA BPM 4.4  BPM IRR CDCA5, CP559 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Daily, per aggregation run | **Volumes:**  Initially 96 (2 interconnectors \* 48 readings). The number of interconnectors is expected to increase to 5 or 6. | |
| **Interface Requirement:** | | | |
| A report on aggregated meter flow volumes for each Interconnector is sent to the BSC party who is the Interconnector Administrator associated with the Interconnector.  The following information is sent:  Interconnector Id  Settlement Date  Settlement Run Type  CDCA Run Number  Date of aggregation  Settlement Period  Estimate Indicator (T/F)  Meter Volume  Import/Export indicator (I/E)  The Import/Export indicator indicates the direction of the energy flow: the Meter Volume is therefore unsigned. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I042: (output) BM Unit Aggregation Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I042 | **User:**  BSC Party  NETSO | **Title:**  BM Unit Aggregation Report | **BSC reference:**  CDCA SD 22, 23.1, A, B  CDCA BPM 4.4  BPM IRR CDCA3, CP559 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Daily, per aggregation run | **Volumes:** | |
| **Interface Requirement:** | | | |
| A report on aggregated meter flow volumes for each BM Unit is sent to the BSC party who is the lead party for the BM Unit, and copied to the NETSO.  The following information is sent:  BM Unit Id  Settlement Date  Settlement Run Type  CDCA Run Number  Date of aggregation  Settlement Period  Estimate Indicator (T/F)  Meter Volume  Import/Export Indicator (I/E)  The Import/Export indicator indicates the direction of the energy flow: the Meter Volume is therefore unsigned. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I044: (input) Meter System Proving Validation

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I044 | **Source:**  MOA | **Title:**  Meter System Proving Validation | **BSC reference:**  CDCA SD 7.3, CP756 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:** | **Volumes:** | |
| **Interface Requirement:** | | | |
| The MOA will confirm that the data from meter system proving is valid. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I045: (input) Meter Data from routine work and Metering Faults

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I045 | **Source:**  MOA/Data Capture Device (MV-90) | **Title:**  Meter Data from routine work and Metering Faults | **BSC reference:**  CDCA SD 13.1- 13.7, CP756, P190 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:** | **Volumes:** | |
| **Interface Requirement:** | | | |
| Meter data will be collected manually during planned work by the MOA on site and by CDCA using a Data Capture Device (MV-90), and the information collected will then be loaded automatically into CDCA.  This data shall include:  Metering System Identifier  Settlement Date  Outstation Id  Date and Time of Reading  Channel Number  Meter Serial Number  Measurement Quantity (Active Import , Active Export, Reactive Import, or Reactive Export)  Settlement Period (46, 48 or 50 occurrences)  Meter Reading Volume  Meter Reading Status  Meter Reading Status can be one of:  A - Valid meter data  B - Invalid meter data  C - Unavailable meter data | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I046: (output) Site Visit Inspection Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I046 | **User:**  MOA, BSC Party | **Title:**  Site Visit Inspection Report | **BSC reference:**  CDCA SD 13.1- 13.7, P190 |
| **Mechanism:**  Manual | **Frequency:**  Ad hoc | **Volumes:**  50 per month | |
| **Interface Requirement:** | | | |
| On completion of a site inspection, the CDCA shall provide the relevant MOA with a written report detailing the outcome of the site inspection including, but not limited to meter readings. A duplicate of this report shall be sent to the relevant BSC Party registrant. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I047: (output) Correspondence Receipt Acknowledgement

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I047 | **User:**  BSC Party, BSCCo Ltd | **Title:**  Correspondence Receipt Acknowledgement | **BSC reference:**  CDCA SD 20.3 |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  One per incoming item of manual data | |
| **Interface Requirement:** | | | |
| CDCA will acknowledge receipt of manual data received from any BSC Party (including BSCCo Ltd). The following information will be sent to the BSC Party:  Correspondence reference  Date/Time of receipt | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I048: (output) Report of Aggregation Rules

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I048 | **User:**  BSC Party | **Title:**  Report of Aggregation Rules | **BSC reference:**  CDCA SD 4.6  BPM 3.2 |
| **Mechanism:**  Manual | **Frequency:**  On demand | **Volumes:**  All rules for relevant BSC Party | |
| **Interface Requirement:** | | | |
| The CDCA shall produce a physical copy of the aggregation rules to the BSC Party to ensure the correct recording of the aggregation rules. This shall be provided on demand and as confirmation of the process of loading the rules into the system.  The information sent to the BSC Party will be similar to that included in CDCA-I001 and will include a report of the Aggregation Rule(s) for each of the following types of registrations for the BSC Party:   1. BM Unit; 2. Grid Supply Point; 3. Inter-GSP-Group Connections; 4. GSP Group; 5. Interconnector. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I051: (output) Report Meter Technical Details

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I051 | **User:**  BSC Party, MOA, Distribution Business, NETSO | **Title:**  Report Meter Technical Details | **BSC reference:**  CR 78a, CP751, CP1201 |
| **Man/auto:**  Manual | **Frequency:**  On Demand | **Volumes:**  50 per month | |
| **Interface Requirement:** | | | |
| The CDCA shall report the Meter Technical Details (which are received from Meter Operator Agents or Registrants in flow CDCA-I003) to the MOA, Registrant, Distributor (where appropriate) and NETSO, as confirmation of the process of loading the details into the system. This report shall also be provided on demand.  The information sent will be similar to that included in CDCA-I003, and will include the following:  Metering System Details  Metering System Identifier  Effective from Settlement Date  Distribution Business Id  Energisation Status  Metering System Contact Name  Metering System Contact Telephone Number  Metering System Contact Fax Number  Metering System Address Line 1  Metering System Address Line 2  Metering System Address Line 3  Metering System Address Line 4  Metering System Address Line 5  Metering System Address Line 6  Metering System Address Line 7  Metering System Address Line 8  Metering System Address Line 9  Metering System Postcode  Metering System Latitude  Metering System Longitude  Meter Equipment/Service Location  Dispensation Reference  Dispensation Effective From Date  Dispensation Effective To Date  Reason for Dispensation  Outstation Details  Outstation Id  Outstation Type  Outstation Serial Number  Outstation Number of Channels  Outstation Number of Dials  Outstation PIN  Outstation Password A  Outstation Password B  Outstation Password C  Communications Address  Baud Rate  Previous Metering System Identifier  Previous Outstation Id  Outstation Channel  Outstation Id  Outstation Channel Number  Meter Serial Number  Meter Register Id  Outstation Channel Precedence (Primary, Secondary, tertiary etc.)  Pulse Multiplier  Outstation Channel Multiplier  Min MWh Value  Max MWh Value  Physical Meter Details  Meter Serial Number  Manufacturers Make & Type  Meter Current Rating  Meter Code of Practice  VT Ratio  CT Ratio  System Voltage  Number of Phases  Meter Register Details  Meter Serial Number  Meter Register Id (1, 2, 3, or 4)  Meter Register Multiplier  Measurement Quantity Id (AE, AI, RE, RI)  Register type (Main, Check)  Metering Subsystem Id (for Main channels only)  Number of Register Digits  Associated Meter Id (for Check channels pointing to a Main)  Associated Meter Register Id (for Check channels pointing to a Main)  Metering Subsystem Id is an identifier associated with Main channels, for the purpose of referencing filtered measurement quantities within aggregation rules supplied by a BSC Party via CDCA-I001. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I054:(output) Meter Status Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I054 | **User:**  BSC Party  MOA  Distribution Business | **Title:**  Meter Status Report. | **BSC reference:**  CP511 |
| **Mechanism:**  Electronic Data Transfer | **Frequency:**  Daily, reporting on the previous Settlement Day | **Volumes:**  Approximately 100 per day (2% of 5000) | |
| **Interface Requirement:** | | | |
| This data flow will be sent whenever a potential fault is identified with the metering equipment. The CDCA will send meter status reports to:  The Responsible Party for the Metering System  The MOA operating the Metering System  The Distribution Business associated with the Metering System (if any)  For each metering system where a fault is identified the report will include:  Settlement Date  Settlement Date  BSC Party  BSC Party Identifier  Metering System  Metering System Identifier  Meter Equipment Location  Missing Data (note 1)  Outstation ID  Number of days since data was last downloaded successfully from the outstation.  Alarms  Outstation ID  Channel (optional, omit if alarm applies to all channels)  Alarm Code  First Settlement Period of Alarm  Last Settlement Period of Alarm  Main/Check discrepancies over Settlement Day (note 2)  Outstation ID for Main Meter  Meter Serial Number for Main Meter  Meter Register ID for Main Meter  Channel Number for Main Meter  Outstation ID for Check Meter  Meter Serial Number for Check Meter  Meter Register ID for Check Meter  Channel Number for Check Meter  Metering Subsystem ID  Measurement Quantity  Difference (MWh)  Difference (% of main)  Primary/Secondary discrepancies (note 3)  Primary Outstation ID  Primary Channel Number  Secondary Outstation ID  Secondary Channel Number  Meter Serial Number  Meter Register ID  Metering Subsystem ID  Measurement Quantity  Period Data  Settlement Period  Discrepancy Value  Discrepancy, expressed as a percentage of primary  Data outside limits (note 4)  Outstation ID  Meter Serial Number  Meter Register ID  Channel Number  Metering Subsystem ID  Measurement Quantity  Minimum Threshold  Maximum Threshold  Period Data  Settlement Period  Value Recorded  **Notes:**  1. Count of contiguous Settlement Days up to and including the Day being reported on for which no data has been downloaded from any channel for any Settlement Period  2 Main/Check checks using data aggregated over the whole Settlement Day apply the same validation checks that are applied to individual Settlement Periods as defined in CDCA-F007. Note that data will be summed for all periods for which data is available (i.e. missing period data will default to 0)  3. Primary/Secondary checks are those applied in CDCA-F007  4. Data Limits checks are those applied in CDCA-F007 | | | |
| **Physical Interface Details:** | | | |
| If there is nothing to report, a null report will not be issued | | | |

## CDCA-I055: (input) Transfer from SMRS information

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I055 | **User:**  Transfer Coordinator, BSC Party | **Title:**  Transfer from SMRS information | **BSC reference:**  CP753 |
| **Mechanism:**  Manual | **Frequency:**  On Demand | **Volumes:**  low | |
| **Interface Requirement:** | | | |
| Where metering is transferred from SMRS into CDCA, the following information will be provided.  Status (New, rejected, confirmed, confirmation request)  Effective from date (if confirmed)  Name of Registrant  Address  Contact for Transfer  Telephone number  Email address  Participant ID  Site name  Site address  Transfer details  Circuit description  Measurement quantity  Metering System ID  Metering Subsystem ID  Metering system details  NGC BMU identifiers  BMU ID  GSP reference  CVA MOA | | | |
| **Physical Interface Details:**  The flow will include a schematic diagram where appropriate | | | |
|  | | | |

## CDCA-I057: (input) Transfer to SMRS information

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I057 | **User:**  Transfer Coordinator, BSC Party | **Title:**  Transfer to SMRS information | **BSC reference:**  CP753 |
| **Mechanism:**  Manual | **Frequency:**  On Demand | **Volumes:**  low | |
| **Interface Requirement:** | | | |
| Where metering is transferred from CDCA into SMRS, the following information will be provided.  Status (New, rejected, confirmed, confirmation request)  Effective to date (if confirmed)  Name of Registrant  Address  Contact for Transfer  Telephone number  Email address  Participant ID  Site name  Site address  Transfer details  Circuit description  Measurement quantity  Metering System ID  Metering Subsystem ID  Metering system details  NGC BMU identifiers  BMU ID  GSP reference  CVA MOA Details  CVA MOA  Contact Name  Telephone Number  Email address | | | |
| **Physical Interface Details:** | | | |
| The flow will include a schematic diagram where appropriate | | | |

## CDCA-I059: (output) Initial Meter Reading Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I059 | **User:**  BSC Party | **Title:**  Initial Meter Reading Report | **BSC reference:**  CP753 |
| **Mechanism:**  Manual | **Frequency:**  On Request | **Volumes:**  low | |
| **Interface Requirement:** | | | |
| If requested by the old HHDC or by the new registrant following a transfer from SMRS  Meter Details  CVA MSID  CVA Metering Subsystem ID  Date/time of reading  Reading Details  Measurement Quantity  Reading (MWh) | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CDCA-I060: (input) SVA Party Agent Details

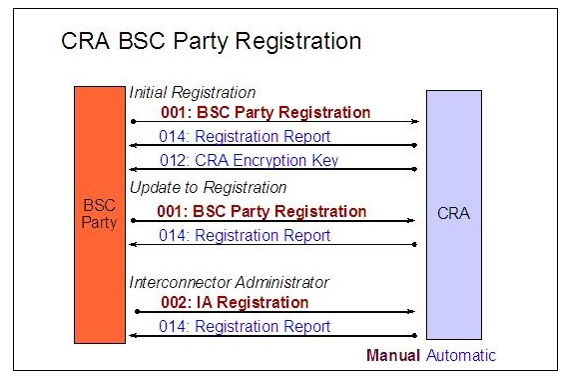
|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I060 | **Source:**  SVA Registrant, CVA Registrant | **Title:**  SVA Party Agent Details | **BSC reference:**  CP753 |
| **Mechanism:**  Manual | **Frequency:**  On Demand | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| 1. Where an Outstation is shared between CDCA (Export) and SMRA (Import), the CDCA will receive from the SVA registrant details of the SVA Half Hourly Data Collector  2. The CVA (CRA) registrant of the Metering System will submit a request to allow the SVA HHDC to access the Import metering system | | | |
| **Physical Interface Details:** | | | |
|  | | | |

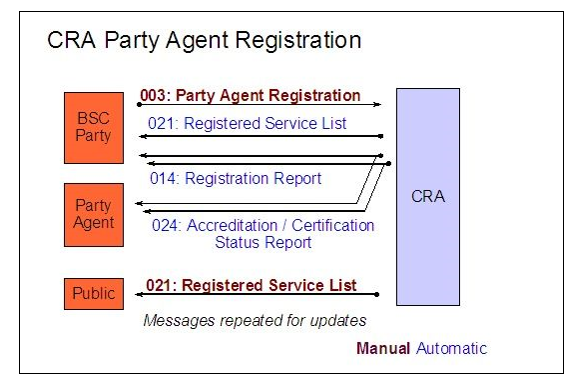
## CDCA-I067: (input) Disconnected BM Units

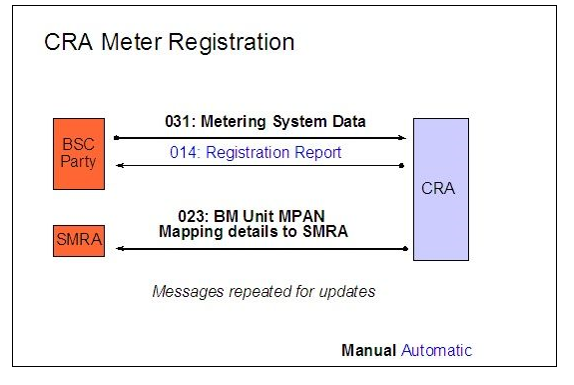
|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CDCA-I067 | **Source:**  SO, Distribution Business | **Title:**  Disconnected CVA BM Units | **BSC reference:**  P305 |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  low | |
| **Interface Requirement:** | | | |
| Where a Demand Control Event occurs, the CDCA will receive details of any CVA BM Units disconnected as a result of the Event from:   1. The NETSO, in the case of directly-connected CVA BM Units; and/or 2. Distribution Businesses, in the case of embedded CVA BM Units.   The information received shall include:  BM Unit IDs subject to Demand Disconnection as part of a Demand Control Event  Demand Disconnection Start Date and Time  Demand Disconnection End Date and Time  Note: This interface is not defined in the IDD spreadsheet that accompanies this document. This is because the communication of Disconnected BM Units is a manual flow. The NETSO and DSOs should email the details described above to the CDCA. | | | |
| **Physical Interface Details:** | | | |
|  | | | |

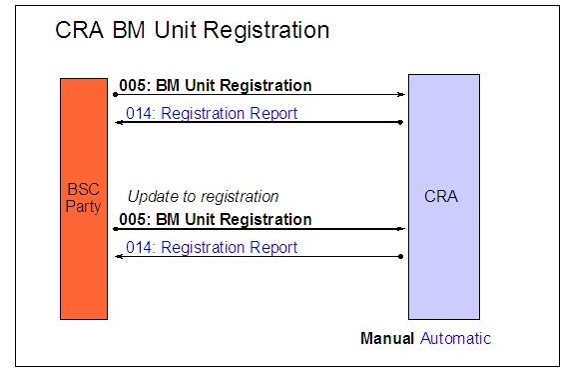
# CRA External Inputs and Outputs

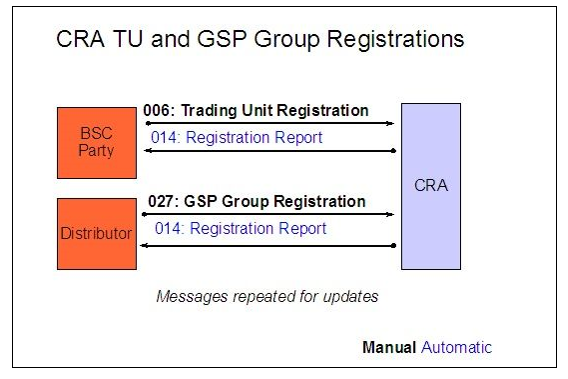
## CRA Flow Overview











## CRA-I001: (input) BSC Party Registration Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I001 | **Source:**  BSC Party, BSCCo Ltd. | **Title:**  BSC Party Registration Data | **BSC reference:**  CRA SD 4.1, CRA BPM 3.1, ERM, CRA BPM 4.5, RETA SCH 4,B, 2.4.2, CRAWS-20, CRAWS-22, CR\_18\_990909, CP508, CP546/CP726, CP756 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary | **Volumes:**  Mostly at initial setup | |
| The CRA shall receive BSC Party information containing the following data content:  Action Description  BSC Party Details  BSC Party Name  BSC Party ID  Authentication Details  Name  Password  Party Role Details\*\*  Party Type  Registration Effective From Date  Registration Effective To Date  Role Address Details  Contact Name[[8]](#footnote-9)  Address  Telephone No  Fax No  e-mail Address  Party Stage 2 Participant Details\*\*  Stage 2 Participant ID (if BSC Party is a Stage 2 participant)  Party Authentication Key  Key Details  Authorised Signatories\*\*  Name  Password  Contact Phone No  e-mail Address  Authorisation Levels\*\*  Activity  Effective From Date  Effective To Date  Settlement Report Details  Report Type  Distribution Method  Interconnector Error Administration Details (if BSC Party is an IEA)\*\*  Interconnector ID  Effective From Date  Effective To Date  \*\* Registration changes relating to participant capacity or authorised person shall be confirmed by BSCCo Ltd in order to ensure that the new registration details are valid and are consistent with the current status of the BSC Party. This confirmation shall be submitted via a CRA-I001 flow from BSCCo Ltd containing the change. The registration changes requiring this confirmation are:   * Add new party role * Change party role effective dates * Change Stage 2 participant details * Add, remove authorised signatory * Add authorisation level * Change effective dates on authorisation level * Changes Interconnector Administration details   Other registration changes do not require confirmation by BSCCo Ltd. | | | |
| **Physical Interface Details:**  A physical structure is defined for this manual interface because the registrant can send this information as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent. | | | |

## CRA-I002: (input) Interconnector Administrator Registration Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I002 | **Source:**  BSC Party (who is the Interconnector Administrator) | **Title:**  Interconnector Administrator Registration Data | **BSC reference:**  CRA SD 4.1.3, CRA BPM 3.1, CRA BPM 4.11, ERM, RETA SCH 4,B, 2.4.2, CP756 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary | **Volumes:**  Mostly at initial setup | |
| The CRA shall receive Interconnector Administrator Registration Details including the following.  This interface allows for the registration of the Administrator for an Interconnector and as well as defining the definitive notification of the error administrator for the Interconnector at any one time. Registration of the Interconnector itself is provided through requirement CRA-I008.  Action Description  Party Authentication Details  Name  Password  Interconnector Administrator Details  Interconnector Administrator ID    Interconnector Details  Interconnector ID  Interconnector Error Administrator Data  Interconnector Error Administrator ID  Effective From Date  Effective To Date | | | |
| **Physical Interface Details:**  A physical structure is defined for this manual interface because the registrant can send this information as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent. | | | |
|  | | | |

## CRA-I003: (input) BSC Party Agent Registration Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I003 | **Source:**  BSC Party Agent, BSCCo Ltd | **Title:**  BSC Party Agent Registration Data | **BSC reference:**  CRA SD 4.2, CRA BPM 3.1, ERM, CRA BPM 4.2, RETA SCH 2.4.2, CP756, P197 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary. | **Volumes:**  Low | |
| Initial registration of a BSC party agent will be by BSCCo Ltd. Changes to an agent’s details will be provided by the agent.  Note: Certification/Accreditation refers to Qualification.  The CRA shall receive BSC Party Agent Details including the following:  Action Description  Party Authentication Details (if source is a BSC Party)  Name  Password  BSC Party Agent Details  Agent Name  Agent Identifier  Agent Role Details  Agent Type  Registration Effective From Date  Registration Effective To Date    Role Address Details  Address  Telephone No  Fax No  e-mail Address    Certification/Accreditation Details  Certification/Accreditation Status  Party Agent Authentication Details  Name  Password  Authorised Signatories  Name  Password  Contact Phone No  e-mail Address  Authorisation Levels  Activity  Effective From Date  Effective To Date | | | |
| **Physical Interface Details**  A physical structure is defined for this manual interface because the registrant can send this information as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent. | | | |

## CRA-I005: (input) BM Unit Registration Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I005 | **Source:**  BSC Party | **Title:**  BM Unit Registration Data | **BSC reference:**  CRA SD 6.0, CRA BPM 3.2, ERM, CRA BPM 4.3, RETA SCH 4,B, 2.4.2, CP753, CP756, P100 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary | **Volumes:**  Low | |
| The CRA shall receive BM Unit Registration Details from a BSC Party. The registrant is the lead party.  The flow is meant to incorporate two forms of data:  1) The individual BM Units may be registered  2) Where required, by the NETSO, the flow may be used to register that a set of individual BM units should form a Joint BM Unit.  The information shall include the following:  Action Description  Authentication Details  Name  Password  BM Unit Registration Details  BM Unit Details  Name  BM Unit ID  BM Unit Type  NGC BM Unit Name  Zone  NETSO Reference  GSP Group ID (where appropriate)  Generation Capacity (MW)  Demand Capacity (MW)  Production / Consumption Flag  Base TU Flag (for Exempt Export BM Units only)  FPN Flag  Interconnector ID (where appropriate)  Effective From Date    Effective To Date  Transfer flag (indicates this is a transfer from SMRS)  SVA Metering Mapping Details  SVA MSID  Effective From Date  Effective To Date  BM Unit Group Details  Joint BM Unit ID  Effective From Date  Effective To Date  Joint BM Unit Details  BM Unit ID | | | |
| **Physical Interface Details:**  A physical structure is defined for this manual interface because the registrant can send this information as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent.  The physical structure does not include SVA Metering Mapping Details as these are always sent manually, on paper. | | | |
|  | | | |

## CRA-I006: (input) Trading Unit Registration

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I006 | **Source:**  BSC Party | **Title:**  Trading Unit Registration | **BSC reference:**  CRA SD 6.2, CRA BPM 3.2, ERM, CRA BPM 4.17, CP756 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary | **Volumes:**  Low | |
| The CRA shall receive Trading Unit Registration Details from a BSC Party. The flow may be used to register an individual Trading Unit as well as to add and subtract the BM Units that make up the Trading Unit at a later time.  The flow shall be composed of the following Details  Action Description  Authentication Details  Name  Password  Trading Unit Details  Trading Unit Name  BM Unit Details  BM Unit ID  Effective From Date  Effective To Date | | | |
| **Physical Interface Details:**  A physical structure is defined for this manual interface because the registrant can send this information as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent. | | | |

## CRA-I007: (input/output) Boundary Point and System Connection Point Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I007 | **Source:**-  NETSO, Distribution Business  Destination:  BSCCo Ltd | **Title:**  Boundary Point and System Connection Point Data | **BSC reference:**  CRA SD 6.4, CRA BPM 3.3, ERM, CRA BPM 4.9, RETA SCH 4,B, 2.4.2, CP615, CP756 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary | **Volumes:**  Low | |
| The CRA shall receive information concerning the initial registration, decommissioning and changes to registered data for Boundary Points and System Connection Points. The information shall include the following:  Action Description  Authentication Details  Name  Password  Point Details  Boundary Point or System Connection Point Identifier  Boundary Point or System Connection Point Type  Effective From Date  Effective To Date  Where the information concerns a new registration, or the permanent decommissioning of an existing point, then CRA shall forward a copy of the information to BSCCo Ltd. The forwarded copy will include any additional information provided. | | | |
| **Physical Interface Details:**  A physical structure is defined for this manual interface because the registrant can send this information as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent. | | | |

## CRA-I008: (input) Interconnector Registration Details

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I008 | **Source:**  NETSO or Distribution Business | **Title:**  Interconnector Registration Details | **BSC reference:**  CRA SD 6.3, CRA BPM 3.5, ERM, CP756 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| The CRA shall receive new registrations and changes to the registration details of Interconnectors. Changes to the administration of the Interconnector are considered within the requirements of the Interconnector Administrator requirements:  Action Description  Authentication Details  Name  Password  Interconnector Details  Name  Additional Details (including GSP Group Id where appropriate)  Interconnector ID  Effective From Date  Effective To Date | | | |
| **Physical Interface Details:**  A physical structure is defined for this manual interface because the registrant can send this information as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent. | | | |

## CRA-I012: (output) CRA Encryption Key

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I012 | **User:**  BSC Party,  BSC Party Agent, MIDP | **Title:**  CRA Encryption Key | **BSC reference:**  CRA SD 4.1.7, P78 |
| **Mechanism:**  Manual | **Frequency:**  As necessary | **Volumes:**  Low | |
| See [COMMS] for details of the encryption key.  The CRA system shall issue a report containing the authentication details for a BSC Party, Market Index Data Provider and other agents where necessary. The Authentication details shall consist of:  Encryption details  CRA public Key  Effective Start Date | | | |
| **Physical Interface Details:** | | | |

## CRA-I014: (output) Registration Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I014 | **User:**  BSC Party,  BSC Party Agent,  BSC Service Agent,  NETSO,  BSCCo Ltd | **Title:**  Registration Report | **BSC reference:**  CRA SD 4, CRA BPM 3.5, CRA BPM 3.1, CRA BPM 4.16, ERM, CP546/CP726, P78, P100, CP962, P215 |
| **Mechanism:**  Electronic data file transfer  (except Manual to BSC Service Agents and BSCCo Ltd) | **Frequency:**  As necessary | **Volumes:**  Low | |
| The CRA system shall issue a report detailing changes and new registration data once it has been input into the CRA system. The report will be issued to the interested parties in the registration:  In most cases, the update only directly affects the registrant (i.e. the participant that submitted the registration request), but in a few particular cases, additional participants must be informed.  The report is issued to the relevant participants according to the following rules, dependent on the entity updated:  1. If the entity is a BSC Party then the report will be issued to that BSC Party;  2. If the entity is a BSC Party Agent then the report is issued to that BSC Party Agent;  3. If the entity is a BSC Service Agent then the report is issued to that BSC Service Agent;  4. If the entity is a BM Unit then the owning BSC Party of that unit is issued with the report;  5. If the entity is a Joint BM Unit Group then all BSC Parties having BM Units in the Group(s) concerned are issued with the report, as well as the owner of the Joint BM Unit Group;  6. If the entity is a Trading Unit then all BSC Parties having BM Units in the Trading Unit concerned are issued with the report, as well as the owner of the Trading Unit;  7. If the entity is a Metering System, the owning BSC Party and the BSC Party Agent appointed as Meter Operator Agent are issued with the report;  8. If the entity is a Boundary Point, then the owning BSC Party of that Boundary Point is issued with the report;  9. If the entity is a GSP Group, GSP or Distribution Systems Connection Point (DSCP) then the owning BSC Party is issued with the report;  10. If the entity is an Interconnector or an Interconnector Administration appointment then all BSC Parties owning Interconnector-usage BM Units on that Interconnector are issued with the report, as well as the Parties acting as Administrator and Error Administrator, and the owner of the Interconnector.  11. If the entity is a Market Index Data Provider then BSCCo Ltd will be issued with the report.  For Market Index Data Provider Registration a full refresh of the MIDP’s current registration details will be sent as a manual flow, back to BSCCo Ltd. This manual flow will include:  Market Index Data Provider ID  Market Index Data Provider Name  Registration Details  Registration Effective From  Registration Effective To  Name  Address  Telephone No  Fax No  e-mail address  For all other Registration types an automatic flow will be generated, which will meet the following requirements:  The interface may be used to either send updated details (received over the course of a day), or a full refresh of all the BSC Party’s current registration details.  The report shall contain the details of the registration along with the success / failure / pending nature and where appropriate, the reasons for failure / pending status.  The report shall contain a header detailing the status of the registration attempt / change, along with the structure and content of the input data flow for which this is a report. The structure of the individual response shall correspond to that contained on the incoming flow (CRA-I001[[9]](#footnote-10), CRA-I002, CRA-I003, CRA-I004, CRA-I005, CRA-I006, CRA-I007, CRA-I008, CRA-I027, CRA-I031).  The content of the report corresponding to incoming flow CRA-I005 shall be extended to include the following data items, in addition to the details contained in the incoming flow:   * WDCALF (as received in interface CRA-I011)[[10]](#footnote-11) * NWDCALF (as received in interface CRA-I011)[[11]](#footnote-12) * SECALF (as received in interface CRA-I011)[[12]](#footnote-13) * TLF (as received in interface CRA-I029) * Exempt Export Flag (as received in interface CRA-I043) * Manual Credit Qualifying Flag (as received in interface CRA-I009) * Credit Qualifying Status (derived value) * WDBMCAIC (derived value) * NWDBMCAIC (derived value) * WDBMCAEC (derived value) * NWDBMCAEC (derived value) * Production / Consumption Status (derived value)   Updates shall be reported in response to incoming flow CRA-I005 or where any of the data items above have changed. A report may also be issued following changes to the composition of a Trading Unit, or changes to any of the component BM Units belonging to a Trading Unit, that result in re-computation of Production / Consumption Status even though that re-computation may derive the same Status as before.  The header details shall contain the following information:  Registration Details  Requesting Registrant,  Registration Type (Party, Party Agent, Service Agent, BM Unit etc.)  Registration Status (success, failure, pending)  Additional Details  The requesting registrant field will normally contain the Id of the registrant; but for the report sent in response to CRA-I003, it will always be the Id of the Party Agent being registered.  The registration status details the result of the registration request. This may be:   1. Success: The registration request was successful 2. Failure: The request failed validation and was rejected 3. Pending: The request relied upon corroborative material and is thus pending the arrival of this information.   Where BSC Parties, BSC Party Agents and BSC Service Agents have registered multiple roles, the report includes a separate registration status for each role.  Followed by the individual registration details, omitting authentication details, but including any additional details (such as identifiers and BM Units automatically assigned).  Each record of the report contains an Action Code, indicating whether the record has a) been added or changed; b) been deleted or c) not changed. When the report is sent as a full refresh, the action code is omitted for each record.  Note that there is no data item “Energy Account ID” since each party has a Production and a Consumption account which are identified by the Party ID and the P/C Indicator. | | | |
| **Physical Interface Details:**  In the physical report, Registration Status can only be success or pending. Reporting that a registration has failed is a manual process. Accordingly, the physical report does not contain “Additional Details”.  For the response to CRA-I005, where a BM Unit's Production / Consumption Status changes on a date where no other BM Unit attributes change (for example as a result of another BM Unit being added or removed from the Trading Unit to which the BM Unit belongs), the BM Unit information will be reported as separate date ranges in order to accurately report the changing Status. | | | |

## CRA-I021: (output) Registered Service List

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I021 | **User:**  BSC Party, Public | **Title:**  Registered Service List | **BSC reference:**  RETA SCH 4,B, 2.2.2, CRA BPM 4.12, P197 |
| **Mechanism:**  Electronic data file transfer/Manual | **Frequency:**  On Request | **Volumes:**  Low | |
| The CRA system shall issue a report listing the registered services to BSC Parties (automatically) and issue a subset of this information to the public (manually) on request.  Note: Certification/Accreditation refers to Qualification.  This will contain:  BSC Party Agent Details  Agent Name  Agent Identifier  Agent Role Details  Agent Type  Role Address Details  Address  Telephone No  Fax No  e-mail Address  Certification/Accreditation Details  Certification/Accreditation Status  BSC Service Agent Details  Agent Name  Agent Identifier  Service Agent Role Details  Agent Type  Effective From Date  Effective To Date  Role Address Details  Address  Telephone No  Fax No  e-mail Address | | | |
| **Physical Interface Details:** | | | |

## CRA-I024: (output) Certification and Accreditation Status Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I024 | **User:**  BSC Party BSC Party Agents BSc Service Agents | **Title:**  Certification and Accreditation Status Report | **BSC reference:**  CRA SD 5.3, P197 |
| **Mechanism:**  Electronic data file transfer (except Manual to BSC Service Agents) | **Frequency:**  On Request | **Volumes:**  Low | |
| The CRA system shall issue a report to the BSC Parties, Party Agents and (manually in the case of) Service Agents detailing changes to the Qualification status of BSC Party Agents and BSC Service Agents.  Note: Certification/Accreditation refers to Qualification.  The report shall contain the following data:  BSC Party Agent Details  Action Code  Agent Name  Agent Identifier  Agent Role Details  Action Code  Agent Type  Effective From Date  Effective To Date  Role Address Details  Action Code  Address  Telephone No  Fax No  e-mail Address  Certification/Accreditation Details  Action Code  Certification/Accreditation Status BSC  Service Agent Details  Action Code  Agent Name  Agent Identifier  Service Agent Role Details  Action Code  Agent Type  Effective From Date  Effective To Date  Role Address Details  Action Code  Address  Telephone No  Fax No  e-mail Address  The first field of each record of the report is an Action Code, indicating whether the record has a) been added or changed; b) been deleted or c) not changed. | | | |
| **Physical Interface Details:** | | | |

## CRA-I025: Receive Acknowledgement

See Section 2.2.7.

## CRA-I026: Issue Acknowledgement

See Section 2.2.7.

## CRA-I027: (input) GSP Group and GSP Registration

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I027 | **Source:**  BSC Party (Distribution Business) | **Title:**  GSP Group Registration | **BSC reference:**  CP756 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary | **Volumes:**  Low | |
| The CRA shall receive GSP Group Registration Details from a Distribution Business. The flow may be used to register an individual GSP Group as well as GSP’s and inter-GSP-Group Connections. The CRA shall not maintain a relationship between the three data items.  The flow shall be composed of the following Details  Action Description  Authentication Details  Name  Password  GSP Group Details  GSP Group ID  GSP Group Name  Effective From Date  Effective To Date  GSP Details  GSP ID  Effective From Date  Effective To Date    Inter-GSP Group Connection Details  Inter-GSP Group Connection ID  Effective From Date  Effective To Date | | | |
| **Physical Interface Details:**  A physical structure is defined for this manual interface because the registrant can send this information as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent. | | | |

## CRA-I031: (input) Metering System Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I031 | **Source:**  BSC Party | **Title:**  Metering System Data | **BSC reference:**  CRA SD 6.4, CRA BPM 3.3, ERM, CRA BPM 4.9, RETA SCH 4,B, 2.4.2, CP569, CP753, CP756 |
| **Mechanism:**  Manual, by email, letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  As Necessary | **Volumes:**  Low | |
| The CRA shall receive Metering System Registration Details. The CRA records the master set of registration details for the Metering Systems. This information is later augmented by the CDCA to record the full details for NETA. The information shall include the following:  Action Description  Authentication Details  Name  Password  Metering System Details  Metering System Identifier  Meter Operator Agent ID  Effective From Date  Effective To Date  Transfer flag (indicates this is a transfer from SMRS)  For each new Metering System registration, the Registrant shall include confirmation that either:   * The Registrant is the Equipment Owner, or * The Registrant has obtained the Equipment Owner’s consent for the appointment. | | | |
| **Physical Interface Details:**  A physical structure is defined for this manual interface because the registrant can send this information (except for the equipment owner’s confirmation for new registrations) as an electronic data file over the network; the CRA operator enters the information via a screen-based interface however it is sent. | | | |

## CRA-I034: (input) Flexible Reporting Request

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  CRA-I034 | **Source:**  BSCCo, BSC Party, BSC Party Agent, NETSO, BSC Service Agents | **Title:**  Flexible Reporting Request | **BSC reference:**  CR 53, P8, CP756 |
| **Mechanism:**  Manual, by email, letter or fax | **Frequency:**  As Necessary | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| The CRA shall receive authorisations:  a) to start or stop sending copies of reports generated for one organisation to another organisation  i) a BSC Party (P) may receive copies of reports generated for another BSC Party (P’). The request must be submitted by BSCCo or, for those reports designated by BSCCo, by BSC Party P.  ii) BSCCo may receive copies of reports generated for any organisation. The request must be submitted by BSCCo.  b) to specify which version of a report to create for an organisation (If present this requests a specific version of the report be generated for the party. The default is to issue the latest version of a report. Old versions of reports are supported for a limited period (as agreed between the BSC Service Agent providing the report and BSCCo Ltd) following the introduction of a new version) The request will come from the organisation;  Requesting BSC Party Details  organisation Id  organisation type  Report Copy Details  Report Type  Effective from date  Effective to date  organisation Id  organisation type  Start/Stop Flag  Report Version Details  Report Type  Effective from date  Effective to date  Version *(specific or “latest”)*  Note: If receiving a copy of another party’s report, the version copied will be the version generated for the original party  Note: in this specification, “organisation” is any of BSCCo, BSC Party, BSC Party Agent, NETSO, BSC Service Agents | | | |
| **Physical Interface Details:**  The flow may contain requests from one or more organisation and each request may cover a number of report types/BSC Parties. | | | |

## CRA-I038: Transfer from SMRS information

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CRA-I038 | **Source:**  Transfer Coordinator, BSC Party | **Title:**  Transfer from SMRS information | **BSC reference:**  CP753 |
| **Mechanism:**  Manual | **Frequency:**  On Demand | **Volumes:**  low | |
| **Interface Requirement:** | | | |
| Where metering is transferred from SMRS into CRA, the following information will be provided.  Status (New, rejected, confirmed, confirmation request)  Effective from date (if confirmed)  Name of Registrant  Address  Contact for Transfer  Telephone number  Email address  Participant ID  Site name  Site address  Transfer details  Circuit description  Measurement quantity  Metering System ID  Metering Subsystem ID  Metering system details  NGC BMU identifiers  BM Unit identifier  GSP reference  CVA MOA | | | |
| **Physical Interface Details:** | | | |
| The flow will include a schematic diagram where appropriate | | | |

## CRA-I040: Transfer to SMRS information

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CRA-I040 | **Source:**  Transfer Coordinator, BSC Party | **Title:**  Transfer to SMRS information | **BSC reference:**  CP753 |
| **Mechanism:**  Manual | **Frequency:**  On Demand | **Volumes:**  low | |
| **Interface Requirement:** | | | |
| Where metering is transferred from CRA into SMRS, the following information will be provided.  Status (New, rejected, confirmed, confirmation request)  Effective to date (if confirmed)  Name of CVA Registrant  Address  Contact for Transfer  Telephone number  Email address  Participant ID  Site name  Site address  Transfer details  Circuit description  Measurement quantity  Metering System ID  Metering Subsystem ID  Metering system details  NGC BMU identifiers  BM Unit ID  GSP reference  CVA MOA | | | |
| **Physical Interface Details:** | | | |
| The flow will include a schematic diagram where appropriate | | | |

## CRA-I048: GC or DC Breach Notification

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CRA-I048 | **User:**  CRA, BSCCo | **Title:**  GC or DC Breach Notification | **BSC reference:**  P359 |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  low | |
| **Interface Requirement:** | | | |
| Where a GC Breach or a DC Breach has been identified for a BM Unit, the CRA shall provide the following information to the Lead Party:  BM Unit Id  GC or DC Breach Type  Settlement Day  Settlement Period  CRA-estimated GC or DC Amount  Effective From Date for CRA-Estimated GC or DC Amount  Other information deemed by BSCCo to be relevant | | | |
| *Please note that this notification will also be published on the BSC Website* | | | |
| **Physical Interface Details:** | | | |
|  | | | |

## CRA-I049: GC or DC Breach Estimation Challenge

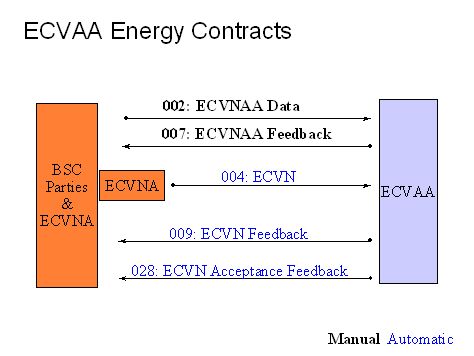
|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CRA-I049 | **Source:**  BSC Party | **Title:**  GC or DC Breach Estimation Challenge | **BSC reference:**  P359 |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  low | |
| **Interface Requirement:** | | | |
| Where a BSC Party Challenges a GC or DC Breach Estimation for a BM Unit, they shall provide the following information:  BM Unit Id  Type of GC or DC Breach  Settlement Day  Settlement Period  Evidence of error | | | |
| *Please note that this notification will also be published on the BSC Website* | | | |
| **Physical Interface Details:** | | | |
|  | | | |

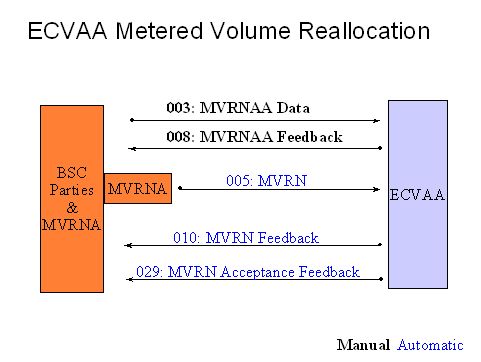
## CRA-I051: Notification of Breach Challenge Data

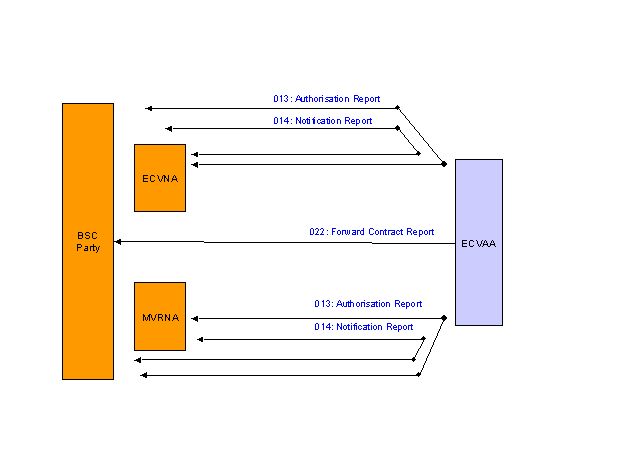
|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  CRA-I051 | **User:**  BSC Party | **Title:**  Notification of Breach Challenge Data | **BSC reference:**  P359 |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| The CRA shall publish data relating to a BM Unit in GC Breach or DC Breach on the BSC Website for not less than 24 calendar months after the date of the Breach notification:   * Breach Identification Date/Time stamp * GC or DC breach * BM Unit ID * Breach SD * Breach SP * Actual BM Unit Metered Volume that triggered breach * [Prevailing] GC or DC * CRA calculated estimate of BM Unit Metered Volume * EFD for GC or DC based on CRA estimate * Appeal status – default value at the time of breach identification will be ‘No appeal’. Allowable values are: ‘No appeal’, ‘Appealed’, ‘Upheld’, ‘Rejected’ * Estimated BM Unit Metered Volume following the conclusion of an appeal (default value is NULL) * Effective From Date of the amended volume due to an appeal. When an appeal has been successfully completed the effected from date of the new GC and/or DC resulting from the appeal.   The CRA shall ensure that only the Lead Party of the relevant BM Unit will be entitled to see the above details.  The CRA shall also issue the above details to the Lead Party of the relevant BM Unit by email. | | | |
|  | | | |
| **Physical Interface Details:** | | | |

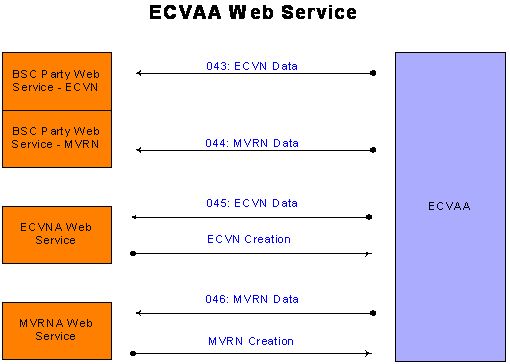
# ECVAA External Inputs and Outputs

## ECVAA Flow Overview









## ECVAA-I002: (input) ECVNAA Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I002 | **User:**  ECVNA, BSC Party | **Title:**  ECVNAA Data | **BSC reference:**  ECVAA SD: 6.1, 6.6, A  ECVAA BPM: 3.1, 4.1, 4.4  RETA SCH: 4, B, 3.4, CP547, P110, CP888, P98, P309 |
| **Mechanism:**  Manual, by letter or fax, or can be sent as an electronic file over the network | **Frequency:**  Ad hoc | **Volumes:**  Low | |
| The ECVAA Service shall receive the following ECVNAA data on an ad hoc basis.  i. ECVNAA requests. Each request shall be submitted separately by two BSC Parties and either one or two ECVNAs, each providing identical details of the request as shown below along with their individual password/signature.  ii. ECVNAA Authorisation Termination requests. Each termination request shall be submitted by either of the two BSC Parties or an ECVNA for the relevant ECVNAA.  iii. ECVNAA Key Change requests. Each request shall be submitted by an ECVNA for the relevant ECVNAA.  iv. ECVNAA Report Requirement Change requests. Each request shall be submitted by an ECVNA, or BSC Party for the relevant ECVNAA. | | | |
| The ECVNAA data shall comprise: | | | |
| ECVNAA Requests:  ECVNAA Change (‘T’ or ‘F’)  ECVNA ID  ECVNA Name  ECV Party 1 ID  ECV Party 1 Name  ECV Party 1 production/consumption flag  ECVNA ID 2 (optional)  ECVNA Name 2 (optional)  ECV Party 2 ID  ECV Party 2 Name  ECV Party 2 production/consumption flag  Effective From Date  Effective To Date  ECVN Amendment Type (Additional/Replacement/Both)  Notification Amendment Type Effective From Date  Report Requirements (optional – specific to submitter) | | | |
| ECVNAA Termination Requests:  ECVNAA ID  ECVNA ID  ECV Party 1 ID  ECVNA ID 2 (optional)  ECV Party 2 ID  Associated VNNR Indicator  ECVNAA Key Change Requests (specific to submitter):  ECVNAA ID  ECVNA ID  ECV Party 1 ID  ECVNA ID 2 (optional)  ECV Party 2 ID  ECVNAA Report Requirement Change Requests (specific to submitter):  ECVNAA ID  ECVNA ID  ECV Party 1 ID  ECVNA ID 2 (optional)  ECV Party 2 ID  Report Requirement  Notes:   1. The ECVNAA Key is not included in the key change request since this is a manual interface. However standard authentication checks will ensure that the party submitting the request is the ECVNA for the relevant ECVNAA.  * The Associated VNNR Indicator is used to inform the ECVAA that this ECVNAA Termination Request should be processed prior to processing the corresponding Volume Notification Nullification Request. * The EVCN Amendment Type allows the user to specify whether follow-up notifications submitted under the relevant ECVNAA should be accepted as either Additional or Replacement notifications, or whether both mechanisms are acceptable. * Only if the Authorisation Request is a new or successor request, then the Notification Amendment Effective From Date should equal the Effective From Date (N0081). * The Report Requirement will allow the following report variants to be selected for a given BSC Party or ECVNA and ECVNAA:   + - * Receive AFR (with accepted data groups only) and RFR       * Receive AFR (with accepted and matched data groups) and RFR       * Receive no AFR and no RFR | | | |
| **Physical Interface Details:** Physical flow details are defined for this manual interface because the registrant can send this information as an electronic data file over the network; the ECVAA operator enters the information via a screen-based interface however it is sent.. | | | |

## ECVAA-I003: (input) MVRNAA Data

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I003 | **User:**  MVRNA, BSC Party | **Title:**  MVRNAA Data | **BSC reference:**  ECVAA SD: 7.1, 7.6, 7.7, A  ECVAA BPM: 3.2, 4.6, 4.10, 4.12  RETA SCH: 4, B, 3.4  CR 005, CP547, P110, CP888, P98 |
| **Mechanism:**  Manual, by letter or fax, or can be sent as an electronic data file over the network | **Frequency:**  Ad hoc | **Volumes:**  Low | |
| The ECVAA Service shall receive the following MVRNAA data on an ad hoc basis.  i. MVRNAA requests. Each request shall be submitted separately by the BM Unit Lead Party, BM Unit Subsidiary Party and either one or two MVRNAs, each providing identical details as shown below along with their individual password/signature.  ii. MVRNAA Termination requests. Each termination request shall be submitted by the BM Unit Lead Party, BM Unit Subsidiary Party or a MVRNA of the relevant MVRNAA.  iii. MVRNAA Key Change requests. Each request shall be submitted by a MVRNA for the relevant MVRNAA.  iv. MVRNAA Report Requirement Change requests. Each request shall be submitted by a MVRNA or BSC Party for the relevant MVRNAA. | | | |
| The MVRNAA data shall comprise: | | | |
| MVRNAA Requests:  MVRNA ID  MVRNA Name  BM Unit ID  Lead Party ID  Lead Party Name  Lead Party production/consumption flag  MVRNA ID 2 (optional)  MVRNA Name 2 (optional)  Subsidiary Party ID  Subsidiary Party Name  Subsidiary Party production/consumption flag  Effective From Date  Effective To Date  Report Requirements (optional - specific to submitter) | | | |
| MVR Termination Requests:  MVRNAA ID  MVRNA ID  BM Unit ID  Lead Party ID  MVRNA ID 2 (optional)  Subsidiary Party ID  Associated VNNR Indicator  MVRNAA Key Change Requests (specific to submitter):  MVRNAA ID  MVRNA ID  BM Unit ID  Lead Party ID  MVRNA ID 2 (optional)  Subsidiary Party ID  MVRNAA Report Requirement Change Requests (specific to submitter):  MVRNAA ID  MVRNA ID  BM Unit ID  Lead Party ID  MVRNA ID 2 (optional)  Subsidiary Party ID  Report Requirement  Notes:   * The MVRNAA Key is not included in the key change request since this is a manual interface. However standard authentication checks will ensure that the party submitting the request is the MVRNA for the relevant MVRNAA. * The Associated VNNR Indicator is used to inform the ECVAA that this MVRNAA Termination Request should be processed prior to processing the corresponding Volume Notification Nullification Request. * The Report Requirement will allow the following report variants to be selected for a given BSC Party or MVRNA and MVRNAA: * Receive AFR (with accepted data groups only) and RFR * Receive AFR (with accepted and matched data groups) and RFR * Receive no AFR and no RFR | | | |
| **Physical Interface Details:** Physical flow details are defined for this manual interface because the registrant can send this information as an electronic data file over the network; the ECVAA operator enters the information via a screen-based interface however it is sent.. | | | |

## ECVAA-I004: (input) ECVN

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I004 | **User:**  ECVNA | **Title:**  ECVNs | **BSC reference:**  ECVAA SD: 8.1, A  ECVAA BPM: 3.3, 4.18  RETA SCH: 4, B, 3.4  CR 008, CP527, P98 |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Continuous | **Volumes:**  High | |
| **Interface Requirement:**  i. The ECVAA Service shall receive the following ECVNs from ECVNAs continuously for every Settlement Period up until the Submission Deadline (the notification deadline for the purposes of submitting ECVNs and MVRNs for each Settlement Period as defined in Annex X-1).  Note that ECVN Withdrawal is implemented by sending a notification containing a null ECV. | | | |
| The ECVNs shall comprise: | | | |
| Energy Contract Volume Notification:  ECVNA ID  ECVNAA ID  ECVNAA Key  ECVN ECVNAA ID  ECVN Reference Code  Effective From Date  Effective To Date (optional)  Settlement Period (1-50)  Energy Contract Volume (MWh) *(volume sold by party 1 to party 2, may be negative))*  Omitted Data: No Change (optional)[[13]](#footnote-14) | | | |
| **Physical Interface Details:**  **The ECVNA Id is the From Participant Id in the AAA header record of the physical file and so is not included in the EDN record.**  The ECVN ECVNAA Id should always be either  a) the ECVNAA Id of the Agent submitting the ECVN, or  b) an ECVNAA Id that has now expired (i.e. effective to date < todays date) but was for the same pair of trading Party Energy Accounts (specified in the same order in each ECVNAA);  An ECVN that does not follow these rules should be rejected in full. | | | |

See section 7.24 for more details.

## ECVAA-I005: (input) MVRN

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I005 | **Source:**  MVRNA | **Title:**  Meter Volume Reallocation (MVR) Notifications | **BSC reference:**  ECVAA SD: 9.1, A  RETA ERR 2  ECVAA BPM: 3.3, 4.19  RETA SCH: 4, B, 3.4  CR 005, CR 008, CP527, P98 |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Continuous | **Volumes:**  High | |
| The ECVAA Service shall receive MVRNs from MVRNAs continuously for every Settlement Period up until the Submission Deadline.  The MVRNs shall comprise: | | | |
| Meter Volume Reallocation Notification:  MVRNA ID  MVRNAA ID  MVRNAA Key  MVRN MVRNAA ID  MVRN Reference Code  Effective From Date  Effective To Date (optional)  Settlement Period (1-50)  Metered Volume Fixed Reallocation (MWh)  Metered Volume Percentage Reallocation (%)  Omitted Data: No Change (optional)[[14]](#footnote-15) | | | |
| **Physical Interface Issues:**  **The MVRNA Id is the From Participant Id in the AAA header record of the physical file and so is not included in the MVN record.**    The MVRN MVRNAA Id should always be either   1. the MVRNAA Id of the Agent submitting the new/replacement MVRN (If an MVRN already exists with the same reference code, the new MVRNs will be processed as amendments, i.e. being an replacement rather than being additive), or 2. an MVRNAA Id that has now expired (i.e. to date < todays date) but was for the same Lead and Subsidiary Party Energy Account;   An MVRN that does not follow these rules should be rejected in full. | | | |
|  | | | |
|  | | | |

See section 7.24 for more details; the information given there on ECVNs is equally applicable to MVRNs.

## ECVAA-I007: (output) ECVNAA Feedback

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I007 | **User:**  BSC Party,  ECVNA | **Title:**  ECVNAA Feedback | **BSC reference:**  ECVAA SD: 6.2, 6.3, 6.4, 6.7, 6.8, A  ECVAA BPM: 3.1, 4.2, 4.3, 4.5  RETA SCH: 4, B, 3.2, CP547, CP571, CP888, P98, Variation 59 |
| **Mechanism:**  Manual for Rejections and Deletions; Electronic Data File Transfer for Confirmations | **Frequency:**  Ad hoc, in response to ECVNAA requests and registration data changes | **Volumes:**  Low | |
| **Interface Requirement:**  The ECVAA Service shall issue the following ECVNAA Feedback data in response to ECVNAA requests:  i. Confirmed ECVNAA - issued to both BSC Parties and ECVNA(s).  ii. Rejected ECVNAA - issued to both BSC Parties and ECVNA(s).  iii. Confirmed ECVNAA Termination - issued to both BSC Parties and ECVNA(s).  iv. Rejected ECVNAA Termination - issued to the BSC Party or ECVNA.  v. Confirmed ECVNAA Key Change - issued to the relevant ECVNA.  vi. Rejected ECVNAA Key Change - issued to the relevant ECVNA.  vii. Confirmed ECVNAA Deletion – issued to the relevant BSC Parties and ECVNA(s).  viii. Rejected ECVNAA Deletion – issued to the relevant BSC Party or ECVNA.  ix. Confirmed ECVNAA Reporting Option Change - issued to the requesting BSC Party or ECVNA.  x. Rejected ECVNAA Reporting Option Change - issued to the requesting BSC Party or ECVNA. | | | |
| The ECVNAA Feedback shall include: | | | |
| Confirmed ECVNAA:  *Original details received in ECVAA-I002 Authorisation request plus -*  ECVNAA ID (to both BSC Parties and relevant ECVNA(s))  ECVNAA Key (to ECVNA only, each ECVNA receives their Key)  Nb confirmation of an Authorisation Change will not include the Notification Amendment Type Effective From Date | | | |
| Rejected ECVNAA:  *Original details received in ECVAA-I002 Authorisation request plus -*  Rejection Reason  Note: if the rejection is due to non-receipt of matching authorisations, then both parties and the ECVNA are still informed, and the feedback sent to each shall not include another’s authentication information | | | |
| Confirmed ECVNAA Termination:  *Original details received in ECVAA-I002 Termination request plus-*  Effective To Date  Termination Reason  Note: Termination Reason indicates whether party or ECVNA request or triggered by change to registration data. | | | |
| Rejected ECVNAA Termination:  *Original details received in ECVAA-I002 Termination request plus -*  Rejection Reason | | | |
| Confirmed ECVNAA Key Change:  ECVNAA ID  ECVNAA Key (new key)  Effective From Date | | | |
| Rejected ECVNAA Key Change:  *Original details received in Key Change request plus -*  Rejection Reason | | | |
| Confirmed ECVNAA Deletion:  *Original details received in Termination request plus-*  Termination Reason  Note: This is sent in response to a Termination request where the Termination Date is before the Effective From Date. | | | |
| Rejected ECVNAA Deletion:  *Original details received in Termination request plus-*  Rejection Reason  Note: This is sent in response to a Termination request where the Termination Date is before the Effective From Date. | | | |
| Confirmed ECVNAA Reporting Option Change:  *Authorisation Details after Reporting Option Change request applied* | | | |
| Rejected ECVNAA Reporting Option Change:  *Original details received in Reporting Option Change request plus -*  Rejection Reason  Note that Reporting Options and details of the second ECVNA will only be reported if the ECVNAA is a dual agent authorisation. | | | |

## ECVAA-I008: (output) MVRNAA Feedback

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I008 | **User:**  BSC Party,  MVRNA | **Title:**  MVRNAA Feedback | **BSC reference:**  ECVAA SD: 7.2, 7.3, 7.4, 7.7, 7.8, 7.11, 7.12, A  ECVAA BPM: 3.2, 4.9, 4.10, 4.11, 4.14  RETA SCH: 4, B, 3.2#  CR 005, CP547, CP571, CP888, P98, Variation 59 |
| **Mechanism:**  Manual for Rejections and Deletions; Electronic Data File Transfer for Confirmations | **Frequency:**  Ad hoc, in response to MVRNAA requests and registration data changes | **Volumes:**  Low | |
| **Interface Requirement:**  The ECVAA Service shall issue the following MVRNAA Feedback data , in response to MVRNAA requests :  i. Confirmed MVRNAA - issued to the relevant BM Unit Lead Party, BM Unit Subsidiary Party and MVRNA(s).  ii. Rejected MVRNAA - issued to the relevant BM Unit Lead Party, BM Unit Subsidiary Party and MVRNA(s).  iii. Confirmed MVRNAA Termination - issued to the relevant BM Unit Lead Party, BM Unit Subsidiary Party and MVRNA(s).  iv. Rejected MVRNAA Termination - issued to the relevant BM Unit Lead Party, BM Unit Subsidiary Party or MVRNA.  v. Confirmed MVRNAA Key Change - issued to the relevant MVRNA.  vi. Rejected MVRNAA Key Change - issued to the relevant MVRNA.  vii. Confirmed MVRNAA Deletion - issued to the relevant BM Unit Lead Party, BM Unit Subsidiary Party and MVRNA(s).  viii. Rejected MVRNAA Deletion - issued to the relevant BM Unit Lead Party or BM Unit Subsidiary Party or MVRNA.  ix. Confirmed MVRNAA Reporting Option Change - issued to the requesting BM Unit Lead Party, BM Unit Subsidiary Party or MVRNA.  x. Rejected MVRNAA Reporting Option Change - issued to the requesting BM Unit Lead Party, BM Unit Subsidiary Party or MVRNA. | | | |
| The MVRNAA Feedback shall include: | | | |
| Confirmed MVRNAA:  *Original details received in ECVAA-I003 Authorisation request plus -*  MVRNAA ID (to Lead, Subsidiary Party and relevant MVRNA(s))  MVRNAA Key (to MVRNA only, each MVRNA receives their Key) | | | |
| Rejected MVRNAA:  *Original details received in ECVAA-I003 Authorisation request plus -*  Rejection Reason  Note: if the rejection is due to non-receipt of matching authorisations, then both parties and the MVRNA are still informed, and the feedback sent to each shall not include another’s authentication information. | | | |
| Confirmed MVRNAA Termination:  *Original details received in ECVAA-I003 Termination request plus-*  Effective To Date  Termination Reason  Note: Termination Reason indicates whether party or MVRNA request or triggered by change to registration data. | | | |
| Rejected MVRNAA Termination:  *Original details received in ECVAA-I003 Termination request plus -*  Rejection Reason | | | |
| Confirmed MVRNAA Key Change:  MVRNAA ID  MVRNAA Key (new key)  Effective From Date | | | |
| Rejected MVRNAA Key Change:  *Original details received in Key Change request plus -*  Rejection Reason | | | |
| Confirmed MVRNAA Deletion:  *Original details received in Termination request plus-*  Termination Reason  Note: This is sent in response to a Termination request where the Termination Date is before the Effective From Date. | | | |
| Rejected MVRNAA Deletion:  *Original details received in Termination request plus-*  Rejection Reason  Note: This is sent in response to a Termination request where the Termination Date is before the Effective From Date. | | | |
| Confirmed MVRNAA Reporting Option Change:  *Authorisation Details after Reporting Option Change request applied* | | | |
| Rejected MVRNAA Reporting Option Change:  *Original details received in Reporting Option Change request plus -*  Rejection Reason  Note that Reporting Options and details of the second MVRNA will only be reported if the MVRNAA is a dual agent authorisation. | | | |

## ECVAA-I009: (output) ECVN Feedback (Rejection)

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I009 | **User:**  BSC Party,  ECVNA | **Title:**  ECVN Feedback (Rejection) | **BSC reference:**  ECVAA SD: 8.3, A  ECVAA BPM: 3.3, 4.22, 4.23, 4.24, 4.25  RETA SCH: 4, B, 3.2  CR 12, CP527, CP703, P98, CP1221 |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Continuous, for rejected ECVNs and ECVN components | **Volumes:**  Medium | |
| **Interface Requirement:**  The ECVAA Service shall issue ECVN Feedback (rejection) to BSC Parties and ECVNAs continuously to report:  i. the rejection of ECVNs on receipt; and  ii. the rejection of ECVN components during the half-hourly credit check process. | | | |
| The ECVN Feedback (rejection) shall comprise: | | | |
| Rejected ECVN:  ECVNA Id  ECVNAA Id  ECVN ECVNAA Id  ECVN Reference Code  Effective From Date  Effective To Date (optional)  Settlement Period (1-50)  Energy Contract Volume (MWh)  Rejection Reason, including:  Invalid time stamp  Level 2 Credit Default  Notes:  i. For rejection of ECVNs on receipt, the ECVN Feedback (rejection) shall comprise the original details received in the ECVN (except the ECVNAA Key).  ii. For rejection of ECVN components during the half-hourly credit check process, the ECVN Feedback (rejection) shall comprise the single Settlement Period component from the original ECVN which is rejected.  iii. Each Party and their ECVNA receives feedback on Notifications as determined from the ECVNAA used in submission (subject to Reporting Options selected by the Party and ECVNA for that ECVNAA - see ECVAA-F003). | | | |

## ECVAA-I010: (output) MVRN Feedback (Rejection)

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I010 | **User:**  BSC Party,  MVRNA | **Title:**  MVRN Feedback (Rejection) | **BSC reference:**  ECVAA SD: 9.2, A  RETA ERR: 2  ECVAA BPM: 3.3, 4.22, 4.23, 4.24, 4.25  RETA SCH: 4, B, 3.2  CR 12, CP527, CP703, P98 CP1221 |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Continuous, for rejected MVRNs and MVRN components | **Volumes:**  Medium | |
| **Interface Requirement:**  The ECVAA Service shall issue MVRN Feedback (rejection) to BSC Parties and MVRNAs continuously to report:  i. the rejection of MVRNs on receipt; and  ii. the rejection of MVRN components during the half-hourly credit check process. | | | |
| The MVRN Feedback (rejection) shall comprise: | | | |
| Rejected MVRN:  MVRNA Id  MVRNAA Id  MVRN MVRNAA Id  MVRN Reference Code  Effective From Date  Effective To Date (optional)  Settlement Period (1-50)  Metered Volume Fixed Reallocation (MWh)  Metered Volume Percentage Reallocation (%)  Rejection Reason, including:  Invalid time stamp  Level 2 Credit Default  100% Total Exceeded | | | |
| Notes:  i. For rejection of MVRNs on receipt, the MVRN Feedback (rejection) shall comprise the original details received in the MVRN (except the MVRNAA Key).  ii. For rejection of MVRN components during the half-hourly credit check process, the MVRN Feedback (rejection) shall comprise the single Settlement Period component from the original MVRN which is rejected.  iii. Each Party and their MVRNA receives feedback on Notifications as determined from the MVRNAA used in submission (subject to Reporting Options selected by the Party and MVRNA for that MVRNAA - see ECVAA-F004). | | | |

## ECVAA-I013: (output) Authorisation Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I013 | **User:**  BSC Party,  MVRNA,  ECVNA | **Title:**  Authorisation Report | **BSC reference:**  ECVAA IRR: E1, E2, P98 |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Daily, on request | **Volumes:**  Low | |
| **Interface Requirement:**  The ECVAA Service shall issue Authorisation Reports to BSC Parties, ECVNAs and MVRNAs once a day[[15]](#footnote-16).  Note: Reports will only be issued to those parties that have (manually) requested a report (covering a specified date range) to be sent on that day. | | | |
| The Authorisation Report shall comprise:  Report Start Date  Report End Date | | | |
| ECVNAA data:  *Data same as ‘Confirmed ECVNAA’ described for requirement ECVAA-I007: Issue ECVNAA Feedback, except ECVNAA Key.* | | | |
| MVRNAA data:  *Data same as ‘Confirmed MVRNAA’ described for requirement ECVAA-I008: Issue MVRNAA Feedback, except MVRNAA Key.* | | | |
|  | | | |

## ECVAA-I014: (output) Notification Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I014 | **User:**  MVRNA,  ECVNA,  BSC Party | **Title:**  Notification Report | **BSC reference:**  ECVAA IRR: E3, E4  CR 12, CP527, CP858, CP869, P98, P140, P215 |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Daily and in support of disputes | **Volumes:**  Medium | |
| **Interface Requirement:**  The ECVAA Service shall issue Notification Reports to BSC Parties, ECVNAs and MVRNAs once a day. At the end of each Settlement Date, the ECVAA shall report notifications which apply to that Settlement Date to all relevant parties. For the avoidance of doubt this is **not** notifications received on the relevant Settlement Date.  The ECVAA Service shall issue revised Notification Reports to the BSC Parties, ECVNAs and MVRNAs as a result of disputes. A revised report shall only be sent to parties affected by the dispute. | | | |
| The Notification Report shall comprise: | | | |
| Notification Data:  Settlement Date  ECVAA Run Number  Day Start Energy Indebtedness Data (*to BSC Party Only*):  Actual Energy Indebtedness (MWh) (*Σd28 AEIpd*)  Metered Energy Indebtedness (MWh) (*Σd28 MEIpd*)  Cumulative Credit Assessment Energy Indebtedness (MWh) (*CCEIpj)*  Actual Energy Indebtedness Dates (*identifies which date range(s) have AEI data*)  From Settlement Date  To Settlement Date  Metered Energy Indebtedness Dates (identifies which date range(s) have MEI data)  From Settlement Date  To Settlement Date  Settlement Period Data  Settlement Period (1-50)  ECVN Data  ECVN ECVNAA ID  ECVN Reference Code  Energy Contract Volume (MWh)  ECVNA ID ++  ECVNAA ID ++  BSC Party 1 ID  BSC Party 1 Name  BSC Party 1 Energy Account Production/Consumption flag  BSC Party 2 ID  BSC Party 2 Name  BSC Party 2 Energy Account Production/Consumption flag  MVRN Data  MVRN MVRNAA ID  MVRN Reference Code  Metered Volume Fixed Reallocation (MWh)  Metered Volume Percentage Reallocation (%)  MVRNA ID ++  MVRNAA ID ++  BM Unit ID  Lead Party ID  Lead Party Name  Lead Party Energy Account Production/Consumption flag  Subsidiary Party ID  Subsidiary Party Name  Subsidiary Party Energy Account Production/Consumption flag  Indebtedness Data (to BSC Party Only)  Credit Assessment Credited Energy Volume (*CAQCEpj*)  Aggregated Energy Contract Volume (*QABCpj*)  Cumulative Credit Assessment Energy Indebtedness\* (MWh) (*CCEIpj*)  Energy Indebtedness\* (MWh) (*EIpj*)  Credit Cover Percentage (%)  Credit Limit  Credit Assessment Credited Energy Volume by BMU Type  FPN Derived Credit Assessment Credited Energy Volume (MWh)  Non FPN Derived Credit Assessment Credited Energy Volume (MWh)  Account Energy Data (*to BSC Party Only*)  Energy Account Production/Consumption flag  Account Period CA Credited Energy Volume (MWh) *(CAQCEaj)*  Account Period Energy Contract Volume (MWh) *(QABCaj)*  Account Cumulative CA Credited Energy Volume\* (MWh) *(CCAQCEaj)*  Account Cumulative Energy Contract Volume\* (MWh) *(CQABCaj)*  Account Energy Data by BMU Type  FPN Derived Account Period CA Credited Energy Volume (MWh)  FPN Derived Account Cumulative CA Credited Energy Volume\* (MWh)  Non FPN Derived Account Period CA Credited Energy Volume (MWh)  Non FPN Derived Account Cumulative CA Credited Energy Volume\* (MWh)  Credit Limit Warning Data  BSC Party Id  BSC Party Name | | | |
| Notes:  1. The “Day Start Indebtedness Data” group will contain cumulative figures for the 28 days up to (but not including) period 1 of the reported Settlement Day as follows:  a. the sum of available Actual Energy Indebtedness;  b. the sum of Credit Assessment Energy Indebtedness for Settlement Days where Actual Energy indebtedness is not available.  2. Data items are marked with a ‘\*’ to indicate that they are a “cumulative” figure. That is, the value is aggregated over the 29 days up to and including the reported settlement period.  3. Data items are marked with "++" to indicate that they contain the Agent and Authorisation relevant to the party/agent receiving the report. | | | |

## ECVAA-I018: Receive Acknowledgement

See Section 2.2.7.

## ECVAA-I019: Issue Acknowledgement

See Section 2.2.7.

## ECVAA-I022: (output) Forward Contract Report

The Forward Contract Report is sent only to BSC Parties.

Notes:

The report transaction number given on the forward contract report provides a means for determining whether a particular notification was received and processed prior to generation of the report.

* When a notification is loaded, the transaction is allocated a transaction number.
* The Report Transaction Number is the highest transaction which had been applied when the report snapshot view was taken
* The ECVAA-I028 or ECVAA-I029 acceptance feedback flow (which is issued for notifications which are effective within 72 periods of loading) includes the transaction number.

Contract volumes/Reallocation volumes & percentages for Settlement Periods prior to the Report Start Period shall not be included in the report (where this excludes all volumes for a notification, that notification will not appear). The following examples cover the case of a report generated starting on date D when the Report Start Period is P:

| Notification Start date | Notification End date | Notification Period Data | What is reported |
| --- | --- | --- | --- |
| D | D | Includes volume for at least one period >= P | Periods >= P |
| D | D | No volumes for periods >= P, at least one volume for a period < P | Notification not reported |
| <D | D | Includes volume for at least one period >= P | Periods >= P |
| <D | D | No volumes for periods >= P, at least one volume for a period < P | Notification not reported |
| >D | >D | Volume for at least one period | All periods |
| D | >D | Volume for at least one period | All periods |
| <D | >D | Volume for at least one period | All periods |
| Any | Any | No volume for any period | Notification not reported |

For regular reports, Report Start Period will be the first period for which the Submission Deadline has not occurred at report generation time.

For ad hoc reports, the operator may explicitly specify the Report Start Period to allow a report to include data for periods for which the Gate has closed.

BSC Parties may override the default or operator-specified Report Start Period by issuing a Forward Contract Report Start Period Override to the ECVAA as described by ECVAA-I035. If an override has been requested then the report to the specified Party will include data for all periods on the current day regardless of whether the Gate has closed for that period, i.e. the Report Start Period will be 1.

Data is generally reported using the same Effective From/Effective To date ranges as submitted by the Notification Agent. The exceptions to this are[[16]](#footnote-17):

* where Notifications are split into two (Current Date and Future),
* where a Notifications Effective From Date is changed from a past day to the Current Date (i.e. the Applied From Date),
* where a Notification is truncated by a subsequently received Notification.
* where a Dual Notification is split to be consistent with date ranges submitted by a counterparty’s appointed agent.

These cases are described in the Notification processing in ECVAA-F005 and ECVAA-F006 and in Section 7.24.3 which describes detailed aspects of Notification Storage and Reporting.

Only matched data is reported in the Forward Contract Report. For Single Notifications however, data is automatically matched and will always be available for reporting.

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I022 | **User:**  BSC Party | **Title:**  Forward Contract Report | **BSC reference:**  CR 051  CR 085  P4, CP725, CP877, P110 |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Daily | **Volumes:**  Medium | |
| **Interface Requirement:**  The ECVAA Service shall issue Forward Contract Reports to BSC Parties once a day to report each party’s contractual position for the current day and the next 7 days. This report shall be based on a snapshot time of 18:30. The flow will not include any notifications which were rejected on receipt, but will include notification data for the current day which has been rejected by the credit check process. All BSC parties will be sent a forward contract report, even if they are not a party to any notifications in the period. A report covering a longer date range can be requested by a Party following receipt of ECVAA-I039.  The Forward Contract Report shall comprise:  Report Start Date  Report End Date  Report Snapshot Time  Report Transaction Number  Report Start Period  Energy Account data:  Production/Consumption flag  Originator Energy Contract Volume Notification Agent Authorisation data:  ECVNAA ID\*  ECVNA ID\*  ECVNAA BSC Party Sequence  Other BSC Party ID  Other BSC Party P/C Flag  ECVNAA Effective From Date  ECVNAA Effective To Date (optional)  Energy Contract Volume Notification data:  ECVN ECVNAA ID  ECVN Reference Code  ECVN Effective From Date  ECVN Effective To Date (optional)  ECVNA ID\* (null if authorisation same as Originator record)  ECVNAA ID\* (null if authorisation same as Originator record)  ECVNAA Effective From Date (null if authorisation same as Originator record)  ECVNAA Effective To Date (null if authorisation same as Originator record)  Settlement Period From  Settlement Period To (null if Volume applies to single period)  Energy Contract Volume (to other party)  Originator Meter Volume Reallocation Notification Agent Authorisation data:  MVRNAA ID\*  MVRNA ID\*  BM Unit ID  Lead or Subsidiary Party indicator  Other BSC Party ID  Other BSC Party P/C Flag  MVRNAA Effective From  MVRNAA Effective To (optional)  Meter Volume Reallocation Notification data:  MVRN MVRNAA ID  MVRN Reference Code  MVRN Effective From Date  MVRN Effective To Date (optional)  MVRNA ID\* (null if authorisation same as Originator record)  MVRNAA ID\* (null if authorisation same as Originator record)  MVRNAA Effective From Date (null if authorisation same as Originator record)  MVRNAA Effective To Date (null if authorisation same as Originator record)  Settlement Period From  Settlement Period To (null if Volume/Percentage apply to single period)  Metered Volume Fixed Reallocation (to Subsidiary party)  Metered Volume Percentage Reallocation (to Subsidiary party)  \*- Data as relevant to the BSC Party receiving the report. | | | |
|  | | | |

location (to Subsidiary party)

## ECVAA-I024: (input) Credit Cover Minimum Eligible Amount Request

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  ECVAA-I024 | **Source:**  BSC Party | **Title:**  Credit Cover Minimum Eligible Amount Request | **BSC reference:**  CP519 |
| **Mechanism:**  Manual | **Frequency:**  Ad hoc | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| The ECVAA shall receive Credit Cover Minimum Eligible Amount Requests from BSC Parties on an ad hoc basis. | | | |
| The Credit Cover Minimum Eligible Amount Request data shall comprise:  BSC Party ID | | | |
|  | | | |

## ECVAA-I025: (output) Credit Cover Minimum Eligible Amount Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID:**  ECVAA-I025 | **User:**  BSC Party, FAA, BSCCo Ltd | **Title:**  Credit Cover Minimum Eligible Amount Report | **BSC reference:**  CP519, CP1313 |
| **Mechanism:**  Manual | **Frequency:**  Ad hoc, in response to Credit Cover Minimum Eligible Amount Requests | **Volumes:**  Low | |
| **Interface Requirement:** | | | |
| The ECVAA shall issue Credit Cover Minimum Eligible Amount Reports to the BSCCo Ltd, FAA and BSC Parties in response to Credit Cover Minimum Eligible Amount Requests. | | | |
| The Credit Cover Minimum Eligible Amount Report data shall comprise:  BSC Party ID  Waiting Period Start Date  Waiting Period End Date  Minimum Eligible Amount Rule (75% or 80%)  Maximum Indebtedness Settlement Day  Maximum Indebtedness Settlement Period (1-50)  Minimum Eligible Amount (MWh)  Note: the Waiting Period Start Date is the date of receipt of the Credit Cover Minimum Eligible Amount Request by the ECVAA. | | | |
|  | | | |

## ECVAA-I028: (output) ECVN Acceptance Feedback

Several variants of the ECVAA-I028 ECVN Acceptance Feedback Report are supported. The variant received depends on whether the recipient is the submitting ECVNA or associated Party and what reporting option has been selected (see ECVAA-F003).

All variants of the report have the same basic structure but may contain differing sets of optional fields and require alternative interpretation of particular fields. The contents of the report depend on reporting option selected for each ECVNA or Party for the associated ECVNAA. The reporting options are:[[17]](#footnote-18)

1. No Feedback; in this case no feedback report is sent to the ECVNA or Party specified for any ECVN submitted under the ECVNAA.

2. Feedback (Acceptance only); if a potential recipient has specified this option, a feedback report is sent only if the recipient is the submitting ECVNA or associated Party. The report contains details of data accepted from the submitted ECVN only.

3. Feedback (Matching); if a potential recipient has specified this option, a feedback report is sent to them if they are the submitting ECVNA or associated Party with full details of the submitted ECVN and matching data. They will also receive a feedback report if they are the non-submitting ECVNA or associated Party. In the latter case the report will contain basic details of the latest processed ECVN for the associated counterparty and matching data. The variant is only available after the P98 BSC Implementation Date. The table below details what will be provided to each interested Party or Agent.

The feedback report is only generated if the notification start date is within the next 72 periods. The feedback report will contain all Settlement Periods (i.e. from period 1) in each reported Settlement Day.

The table below lists all fields that could be contained in the report and the expected content for each reporting option (1, 2 or 3 above) where the recipient is the submitter (submitting ECVNA or associated Party) or non-submitter (non- submitting ECVNA or associated Party). Note that for a Single Notification, the ECVNA and both Parties are associated with submission and their reports will be generated as shown in the “Submitter” columns in the table below.

|  |  | **Submitter** | | **Non-submitter** | |
| --- | --- | --- | --- | --- | --- |
|  | **Reporting option / Report Field** | **Match** (option 3) | **Acceptance** (option 2) | **Match\*** (option 3) | **Acceptance** (option 2) |
| **Header** | ECVN Data (Group) |  |  |  | No Report |
| ECVNA ID | Submitting ECVNA | Submitting ECVNA | Non-submitting ECVNA |  |
| ECVNAA ID | Submitter’s ECVNAA ID | Submitter’s ECVNAA ID | Not Reported |  |
| ECVN ID Originator’s ECVNAA ID | ECVN ECVNAA ID | ECVN ECVNAA ID | ECVN ECVNAA ID |  |
| ECVN ID Reference Code | ECVN Reference | ECVN Reference | ECVN Reference |  |
| Effective From Date | Submitted Date | Submitted Date | Submitted Date\*\* |  |
| Effective To Date | Submitted Date | Submitted Date | Submitted Date\*\* |  |
| First Effective Period | Applied from Period | Applied from Period | Applied from Period\*\* |  |
| ECVN Filename | Submitted Filename | Submitted Filename | Last Filename from non-submitter |  |
| ECVN File Sequence Number | Submitted File Seq Number | Submitted File Seq Number | Last File Seq Num from non-submitter |  |
| ECVAA Transaction Number | Loaded Tx for Submitted File | Loaded Tx for Submitted File | Loaded Tx for Submitted File |  |
| **Acc. Feedback** | Accepted ECVN Period Data (Group) | Optional – only if period data submitted | Optional – only if period data submitted | Not Reported |  |
| Settlement Period | Settlement Period | Settlement Period |  |  |
| Energy Contract Volume | Volume | Volume |  |  |
| **Matching / No-match Report** | Matched Contract Dates (Group) |  | Not Reported |  |  |
| Settlement Date | Dates started or starting in the next 72 periods |  | Dates started or starting in the next 72 periods |  |
| Matched Contract Volumes (Group) |  |  |  |  |
| Settlement Period | From Period 1 of Current Day |  | From Period 1 of Current Day |  |
| Recipient Energy Contract Volume | Latest Volume from Submitter |  | Latest Volume from Non-Submitter |  |
| Other Party Energy Contract Volume | Latest Volume from Non-Submitter |  | Latest Volume from Submitter |  |
| Matched Energy Contract Volume | Latest Matched Volume |  | Latest Matched Volume |  |

\* - Note that, in this case, a match report will only be sent to the non-submitter if they have already had a corresponding ECVN processed, and the start date of that ECVN is within the next 72 periods. Any report generated before this point would have contained only the other ECVNAs latest, unmatched position.

In summary, the 3 possible report variants are:

* Submitter / No match; the basic Acceptance Feedback Report with no matching.
* Submitter / Match; full acceptance feedback with matching report.
* Non-Submitter / Match; essentially just a matching report.

\*\* - Data reported in these fields is as reported to the submitting ECVNA and their associated Party. This gives the non-submitter information on how the position held on behalf of the counter party and consequently the matched position may have changed.

| **Interface ID**:  ECVAA-I028 | **User:**  BSC Party, ECVNA | **Title:**  Energy Contract Volume Notification (ECVN) Acceptance Feedback | **BSC reference:**  P4, CP725, P98 |
| --- | --- | --- | --- |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Continuous, for accepted ECVNs | **Volumes:**  High | |
| **Interface Requirement:**  The ECVAA Service shall issue Energy Contract Volume Notification Acceptance Feedback to the submitting ECVNA and the associated Party (or Parties ) continuously to report the acceptance of ECVNs where settlement period 1 of the effective from date on the ECVN starts within a parameterised 36 hours (72 settlement periods) of receipt of the ECVN.  Where a position has already been received from the non-submitting ECVNA, the ECVAA Service shall also issue Energy Contract Volume Notification (ECVN) Acceptance Feedback reports to the non-submitting ECVNA and their associated BSC Party continuously to report the matching of ECVN period data where settlement period 1 of the settlement date for which the match occurs starts within a parameterised 36 hours (72 settlement periods) of the match being made. | | | |
| The ECVN Acceptance Feedback shall comprise: | | | |
| Accepted Energy Contract Volume Notification:  ECVNA ID  ECVNAA ID (optional)  ECVN ID - Originator’s ECVNAA ID  ECVN ID - Reference Code  Effective From Date  Effective To Date (optional)  First Effective Period  ECVN Filename  ECVN File Sequence Number  ECVAA Transaction Number  Energy Contract Volumes (optional)  Settlement Period (1-50)  Energy Contract Volume (MWh)  Matched Contract Dates (optional)  *only for settlement dates within 72 settlement periods of receipt of notification*  Settlement Date  Matched Contract Volumes (optional)  Settlement Period (1-50)  Recipient Party Energy Contract Volume (MWh)  Other Party Energy Contract Volume (MWh)  Matched Energy Contract Volume (MWh)  Notes:  The acceptance feedback message echoes back the data sent in the ECVN (with the exception of the key) with the following additions or modifications:  **Effective From Date**: This will contain the Applied From Date. This will be the later of the Effective From Date received in the notification and the Current Date. The Current Date is the earliest Settlement Date for which at least one Settlement Period has not passed the Submission Deadline at the time the ECVAA receives the notification.  **First Effective Period**: This will be set to the number of the first settlement period on the Applied From Date of the ECVN for which the Submission Deadline had not passed at the time of receipt of the ECVN. This value provides an indication of any period data in the ECVN which may have been ignored because the ECVN arrived after the Submission Deadline for some periods. The notification has been applied starting with <first effective period> on the <effective from date> reported here.  **ECVAA Transaction Number**: This value is the transaction number under which the ECVN was loaded. This can be compared to the transaction number provided in the Forward Contract Report to determine if an ECVN is included in the report. The ECVAA shall ensure that Acceptance Feedback Reports generated in response to notifications from a single Agent have sequence numbers which follow the same order as the transaction numbers which they contain.  Where the recipient is the submitter of the ECVN triggering this report, the ECVNA Id and ECVNAA Id are those of the Agent associated with the recipient of the report. Where the recipient is the non-submitter, the ECVNAA Id is always null.  The Matched Contract Dates group will be reported for any Settlement Date where Settlement Period 1 of that date starts within a parameterised 36 hours (72 settlement periods) of receipt of the ECVN.  The Matched Contract Volumes group contains the latest received Energy Contract Volume for each Party from their nominated ECVNA and the latest matched Energy Contract Volume. Matched data is reported from Settlement Period 1 of the first day covered by the Notification, but only Settlement Periods for which an ECVNA has submitted data will be reported. The sign of matched volume values is consistent with that in the received ECVNs.  The ECVNA or BSC Party will only receive an Energy Contract Volume Notification Acceptance Feedback if they have opted to receive them in their Reporting Options (see ECVAA-F003) for the associated ECVNAA. Furthermore, the matched group will be reported only if the recipient has selected matched data in their Reporting Options | | | |

## ECVAA-I029: (output) MVRN Acceptance Feedback

Several variants of the ECVAA-I029 MVRN Acceptance Feedback Report are supported. The variant received depends on whether the recipient is the submitting MVRNA or associated Party and what reporting option has been selected (see ECVAA-F004).

All variants of the report have the same basic structure but may contain differing sets of optional fields and require alternative interpretation of particular fields. The contents of the report depend on reporting option selected for each MVRNA or Party for the associated MVRNAA. The reporting options are:[[18]](#footnote-19)

1. No Feedback; in this case no feedback report is sent to the MVRNA or Party specified for any MVRN submitted under the MVRNAA.

2. Feedback (Acceptance Only); if a potential recipient has specified this option, a feedback report is sent only if the recipient is the submitting MVRNA or associated Party. The report contains details of the submitted MVRN and no matching data.

3. Feedback (Matching); if a potential recipient has specified this option, a feedback report is sent them if they are the submitting MVRNA or associated Party with full details of the submitted MVRN and matching data. They will also receive a feedback report if they are the non-submitting MVRNA or associated Party. In the latter case the report will contain basic details of the latest processed MVRN for the associated counterparty and matching data. The variant is only available after the P98 Implementation Date. The table below details what will be provided to each interested Party or Agent.

The feedback report is only generated if the notification start date is within the next 72 periods. The feedback report will contain all Settlement Periods (i.e. from period 1) in each reported Settlement Day.

The table below lists all fields that could be contained in the report and the expected content for each reporting option (1, 2 or 3 above) where the recipient is the submitter (submitting MVRNA or associated Party) or non-submitter (non- submitting MVRNA or associated Party). Note that for a Single Notification, the MVRNA and both Parties are associated with submission and their reports will be generated as shown in the “Submitter” columns in the table below.

|  |  | **Submitter** | | **Non-submitter** | | |
| --- | --- | --- | --- | --- | --- | --- |
|  | **Reporting option / Report Field** | **Match** (option 3) | **Acceptance** (option 2) | **Match\*** (option 3) | **Acceptance** (option 2) | |
| **Header** | MVRN Data (Group) |  |  |  | No Report | |
| MVRNA ID | Submitting MVRNA | Submitting MVRNA | Non-submitting MVRNA |  |
| MVRNAA ID | Submitter’s MVRNAA ID | Submitter’s MVRNAA ID | Not Reported |  |
| MVRN ID Originator’s MVRNAA ID | MVRN MVRNAA ID | MVRN MVRNAA ID | MVRN MVRNAA ID |  |
| MVRN ID Reference Code | MVRN Reference | MVRN Reference | MVRN Reference |  |
| Effective From Date | Submitted Date | Submitted Date | Submitted Date\*\* |  |
| Effective To Date | Submitted Date | Submitted Date | Submitted Date\*\* |  |
| First Effective Period | Applied from Period | Applied from Period | Applied from Period\*\* |  |
| MVRN Filename | Submitted Filename | Submitted Filename | Last Filename from non-submitter |  |
| MVRN File Sequence Number | Submitted File Seq Number | Submitted File Seq Number | Last File Seq Num from non-submitter |  |
| MVRAA Transaction Number | Loaded Tx for Submitted File | Loaded Tx for Submitted File | Loaded Tx for Submitted File |  |
| **Acc. Feedback** | Accepted MVRN Period Data (Group) | Optional – only if period data submitted | Optional – only if period data submitted | Not Reported |  | |
| Settlement Period | Settlement Period | Settlement Period |  |  |
| Meter Volume Fixed Reallocation | Volume | Volume |  |  |
| Meter Volume Percentage Reallocation | Percentage | Percentage |  |  |
| **Matching /No Match Report** | Matched Reallocation Dates (Group) |  | Not Reported |  |  | |
| Settlement Date | Dates started or starting in the next 72 periods |  | Dates started or starting in the next 72 periods |  |
| Matched Reallocations (Group) |  |  |  |  |
| Settlement Period | From Period 1 of Current Day |  | From Period 1 of Current Day |  |
| Recipient Metered Volume Fixed Reallocation | Latest Volume from Submitter |  | Latest Volume from Non-Submitter |  |
| Recipient Metered Volume Percentage Reallocation | Latest Percentage from Submitter |  | Latest Percentage from Non-Submitter |  |
| Other Party Metered Volume Percentage Reallocation | Latest Volume from Non-Submitter |  | Latest Volume from Submitter |  |
| Other Party Metered Volume Percentage Reallocation | Latest Percentage from Non-submitter |  | Latest Percentage from Submitter |  |
| Matched Metered Volume Percentage Reallocation | Latest Matched Volume |  | Latest Matched Volume |  |
| Matched Metered Volume Percentage Reallocation | Latest Matched Percentage |  | Latest Matched Percentage |  |

\* - Note that, in this case, a match report will only be sent to the non-submitter if they have already had a corresponding MVRN processed, and the start date of that MVRN is within the next 72 periods. Any report generated before this point would have contained only the other MVRNA’s latest, unmatched position.

In summary, the 3 possible report variants are:

* Submitter / No match; the basic Acceptance Feedback Report with no matching.
* Submitter / Match; full acceptance feedback with matching report.
* Non-Submitter / Match; essentially just a matching report.

\*\* - Data reported in these fields is as reported to the submitting MVRNA and their associated Party. This gives the non-submitter information on how the position held on behalf of the counter party and consequently the matched position may have changed.

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I029 | **User:**  BSC Party, MVRNA | **Title:**  Meter Volume Reallocation Notification (MVRN) Acceptance Feedback | **BSC reference:**  P4, CP725, P98 |
| **Mechanism:**  Electronic Data File Transfer | **Frequency:**  Continuous, for accepted MVRNs | **Volumes:**  Medium | |
| **Interface Requirement:**  The ECVAA Service shall issue Meter Volume Reallocation Notification Acceptance Feedback to the submitting MVRNA and the associated Party (or Parties) continuously to report the acceptance of MVRNs where settlement period 1 of the effective from date on the MVRN starts within a parameterised 36 hours (72 settlement periods) of receipt of the MVRN.  Where a position has already been received from the non-submitting MVRNA, the ECVAA Service shall also issue Meter Volume Reallocation Notification Acceptance Feedback reports to the non-submitting MVRNA and their associated BSC Party continuously to report the matching of MVRNs where settlement period 1 of the settlement date for which the match occurs starts within a parameterised 36 hours (72 settlement periods) of the match being made. | | | |
| The Meter Volume Reallocation Notification Acceptance Feedback shall comprise: | | | |
| Accepted Meter Volume Reallocation Notification:  MVRNA ID  MVRNAA ID (optional)  MVRN ID - Originator’s MVRNAA ID  MVRN ID - Reference Code  Effective From Date  Effective To Date (optional)  First Effective Period  MVRN Filename  MVRN File Sequence Number  ECVAA Transaction Number  MVR Reallocations (optional)  Settlement Period (1-50)  Metered Volume Fixed Reallocation (MWh)  Metered Volume Percentage Reallocation (%)  Matched Reallocation Dates (optional)  *only for settlement dates within 72 settlement periods of receipt of matching notification*  Settlement Date  Matched Reallocations (optional)  Settlement Period (1-50)  Recipient Metered Volume Fixed Reallocation (MWh)  Recipient Metered Volume Percentage Reallocation (%)  Other Party Metered Volume Fixed Reallocation (MWh)  Other Party Metered Volume Percentage Reallocation (%)  Matched Metered Volume Fixed Reallocation (MWh)  Matched Metered Volume Percentage Reallocation (%)  Notes:  The acceptance feedback message echoes back the data sent in the MVRN (with the exception of the key) with the following additions or modifications:  **Effective From Date**: This will contain the Applied From Date. This will be the later of the Effective From Date received in the notification and the Current Date. The Current Date is the earliest Settlement Date for which at least one Settlement Period has not passed the Submission Deadline at the time the ECVAA receives the notification.  **First Effective Period**: This will be set to the number of the first settlement period on the Applied From Date of the MVRN for which the Submission Deadline had not passed at the time of receipt of the MVRN. The notification has been applied starting with <first effective period> on the <effective from date> reported here.  **ECVAA Transaction Number**: This value is the transaction number under which the MVRN was loaded. This can be compared to the transaction number provided in the Forward Contract Report to determine if an MVRN is included in the report. The ECVAA shall ensure that Acceptance Feedback Reports generated in response to notifications from a single Agent have sequence numbers which follow the same order as the transaction numbers which they contain.  Where the recipient is the submitter of the MVRN triggering this report, the MVRNA Id and MVRNAA Id are those of the Agent associated with the recipient of the report. Where the recipient is the non-submitter, the MVRNAA Id is always null.  The Matched Reallocation Dates group will be reported for any Settlement Date where Settlement Period 1 of that date starts within a parameterised 36 hours (72 settlement periods) of receipt of the MVRN.  The Matched Reallocations group contains the latest received Metered Volume Reallocation for each Party from their nominated MVRNA and the latest matched Metered Volume Reallocation. Matched data is reported from Settlement Period 1 of the first day covered by the Notification, but only Settlement Periods for which a MVRNA has submitted data will be reported. The sign of matched volume values is consistent with that in the received MVRNs.  The MVRNA or BSC Party will only receive a Meter Volume Reallocation Notification Acceptance Feedback if they have opted to receive them in their Reporting Options (see ECVAA-F004) for the associated MVRNAA. Furthermore, the matched and unmatched groups will be reported only if the recipient has selected matched data in their Reporting Options. | | | |

## Forward Contract Report Start Period Override

| **Interface ID**:  ECVAA-I035 | **User:**  BSC Party, ECVNA, MVRNA | **Title:**  Forward Contract Report Start Period Override | **BSC reference:**  P4, P17, CP877 |
| --- | --- | --- | --- |
| **Mechanism:**  Manual | **Frequency:**  As required | **Volumes:**  Low | |
| **Interface Requirement:**  The ECVAA Service shall receive Forward Contract Report Start Period Override requests from BSC Parties as required. | | | |
| The Forward Contract Report Start Period Override request shall comprise:  Participant Id  Participant Name  Override Default Report Start Period (Y or N) | | | |
| Notes:  i. The default Report Start Period for the Forward Contract Report (see ECVAA-I022: Issue Forward Contract Report) will be the first period for which the Submission Deadline has not occurred at report generation time.  ii. To override this default a participant should submit a request to the ECVAA with an Override Default Report Start Period value of Y.  iii. To cancel a previous override request, i.e. to revert to the default, a participant should submit a request to the ECVAA with an Override Default Report Start Period value of N.  iv. The override or cancellation request takes affect for all reports issued after the request has been processed by the ECVAA. | | | |

## ECVAA-I021: (output) Credit Limit Warning

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I021 | **User:**  BSC Party, BSCCo Ltd | **Title:**  Credit Limit Warning | **BSC reference:**  CR 12, CP703 |
| **Mechanism:**  Manual | **Frequency:**  Ad hoc, when credit usage at warning level | **Volumes:** | |
| **Interface Requirement:**  The ECVAA Service shall issue a Credit Limit Warning to BSCCo Ltd and the relevant BSC Party on an ad hoc basis, when a BSC Party’s credit usage reaches warning level.  The Party Credit Limit Warning shall comprise:  Credit Limit Warning  BSC Party Id  BSC Party Name  Credit Cover Percentage (%)  Credit Limit (MWh) | | | |
|  | | | |

## ECVAA-I037: (input) Receive Volume Notification Nullification Request

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I037 | **Source:**  BSC Party | **Title:**  Receive Volume Notification Nullification Request (VNNR) | **BSC reference:**  P110 |
| **Mechanism:**  Manual | **Frequency:**  Ad hoc | **Volumes:**  Low | |
| **Interface Requirement:**  The ECVAA Service shall receive VNNR data from BSC Parties as required. Each request shall provide the name, password and signature of an appropriate Authorised Signatory.  The VNNR data shall comprise:  Party ID  Party Name  Party Energy Account Production/Consumption Flag  Party Contact Email Address  Party Contact Telephone No.  Counter-Party ID  Counter-Party Name  Counter-Party Energy Account Production/Consumption Flag  Requested Nullification Effective Date and Period  Associated Authorisation Termination Indicator  Party VNNR Reference  Amendment Flag  Note: The Associated Authorisation Termination Indicator is used to inform the ECVAA that there are Authorisation Termination Requests associated with this VNNR, and that these should be processed prior to processing the VNNR. | | | |
| **Physical Interface Issues:** | | | |

## ECVAA-I038: (output) Issue Volume Notification Nullification Confirmation Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I038 | **User:**  BSC Party | **Title:**  Issue Volume Notification Nullification Confirmation Report (VNNCR) | **BSC reference:**  P110 CP1169 |
| **Mechanism:**  Manual - via email | **Frequency:**  As Required | **Volumes:**  Low | |
| **Interface Requirement:**  The ECVAA Service shall issue VNNCRs in the following circumstances:  i. To confirm an accepted VNNR - issued to both the requesting party and counter-party  ii. In response to a received BSC Panel authorised Section H Volume Notification Nullification – issued to both Parties to the nullified Notification.  iii. To confirm a rejected VNNR - issued to the requesting party only, in response to a BSC Party raised VNNR.  The VNNCR shall comprise:  Party ID  Party Name  Party Energy Account Production/Consumption Flag  Counter-Party ID  Counter-Party Name  Counter-Party Energy Account Production/Consumption Flag  Nullification Effective Date and Period (if VNNR is accepted)  Party VNNR Reference or the words ‘SECTION H’ in the case of a BSC Panel authorised Volume Notification Nullifications for a Section H Default.  ECVAA Reference  Acceptance / Rejection Flag  Rejection Reason (if VNNR is rejected)  Rejection Details (if VNNR is rejected) | | | |
| **Physical Interface Details:**  Rejection Details may include, for example, a list of outstanding authorisations.  VNNCRs shall be issued as emails during Business Hours only, where for the purposes of this requirement, Business Hours are defined as 9am-5pm on a Business Day. Furthermore, the ECVAA Service shall issue VNNCRs within 1 hour from receipt of the associated Volume Notification Nullification, where the hour is measured only during Business Hours. On receipt of a valid amendment VNNR from a Party, the hour will be re-started from the time of receipt of the amendment.  The ECVAA operator shall inform the requesting Party and Counter-Party by telephone that a VNNCR has been issued. Failure to make telephone contact with either the requesting Party or Counter-Party will not delay nullification processing. | | | |

## ECVAA-I039: (output) Issue Nullification Completion Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  ECVAA-I039 | **User:**  BSC Party | **Title:**  Issue Nullification Completion Report | **BSC reference:**  P110 CP1169 |
| **Mechanism:**  Manual - via email | **Frequency:**  As required | **Volumes:**  Low | |
| **Interface Requirement:**  The ECVAA Service shall issue a Nullification Completion Report to BSC Parties.  The Nullification Completion Report shall comprise:  Party ID  Party Name  Party Energy Account Production/Consumption Flag  Counter-Party ID  Counter-Party Name  Counter-Party Energy Account Production/Consumption Flag  Nullification Effective Date and Period  Party VNNR Reference or the words ‘SECTION H’ in the case of a BSC Panel authorised Volume Notification Nullifications for a Section H Default.  ECVAA Reference  Completion date and time (GMT) | | | |
| **Physical Interface Details:**  The ECVAA systems shall generate and send the Nullification Completion Report as emails. | | | |

## Additional Clarification on ECVAA Interfaces

### Sign Convention

This section clarifies the notes given in the spreadsheets regarding the sign conventions used for Energy Contract Volume Notifications (ECVAA-I004) and the reporting of this data in the subsequent Notification Reports (ECVAA-I014) and Forward Contract Reports (ECVAA-I022). The table below details the Sign Convention where Party 1 is selling and Party 2 is buying and then vice versa.

| Party | Buying /  Selling | I004 | I014 | I022 |
| --- | --- | --- | --- | --- |
| 1 | Selling | Positive | Positive | Positive |
| 2 | Buying | Positive | Positive | Negative |
| 1 | Buying | Negative | Negative | Negative |
| 2 | Selling | Negative | Negative | Positive |

In summary the ECVAA-I004 flows and ECVAA-I014 reports always use the sign relative to Party 1, but the ECVAA-I022 report uses the sign specific to the Party who is receiving the report.

### Notes on functionality

The following text is provided for additional clarification. It is included in the IDD for convenience. However, this information is outside the scope of the IDD and the IDD is not the definitive location for such functional detail. For definitive information on functionality, the reader is referred to the ECVAA URS, and in the event of inconsistency between the text here and the URS, it is the URS that prevails.

This section explains how the ECVN interface is used, with examples.

ECVN Ids:

1) Each Notification (ECVN) will include the ECVNA Id (in the header record), ECVNAA Id, ECVNAA Key, and ECVN Id (ECVNAA Id + reference code).

2) The ECVNAA Id exists twice in each Notification - once to determine the Agent and Parties to this Notification, and then again within the ECVN Id to enable the uniqueness of a Notification for a given pair of trading Parties.

3) The ECVN Id is unique across all Agents. It is a combination of 2 attributes - the ECVNAA Id of the Agent, followed by a reference code.

4) The ECVNAA Id within the ECVN Id has restrictions applied to it. It must either be the ECVNAA Id of the Agent submitting the ECVN, or the ECVNAA Id of an Agent whose ECVNAA has now expired and who once submitted ECVNs for the same pair of trading Parties.

5) The reference code should be unique within an ECVNAA Id to ensure that the ECVN Id is unique and is hence processed as an Additional Notification. If the reference code is not unique within the ECVNAA Id then the ECVN will be processed as a Replacement Notification.

6) Where the ECVN Amendment Type is set to ‘Additional’ or ‘Replacement’, the ECVAA shall reject any notifications that do not follow the appropriate conventions as described in 5) above. For example, if an ECVN is submitted with a unique reference code within an ECVNAA Id, implying that an Additional Notification is intended, and the ECVN Amendment Type is set to ‘Replacement’, the ECVAA shall reject the notification.

EXAMPLE:

Consider trading relationships between Party A and Party B, and Party B and Party C.

Party A and B use both ECVNA1 and ECVNA2 (ECVNAA Id 101 and ECVNAA Id 102)

Party B and C use ECVNA1 (ECVNAA Id 103)

Notification

Here ‘ECV’ followed by a 6 character integer is being used as the reference code.

- Agent ECVNA1, ECVNAA Id 101, ECVN Id 101 ECV000001 is an Additional notification for Party A and B

- Agent ECVNA2, ECVNAA Id 102, ECVN Id 102 ECV000001 is an Additional notification for Party A and B

- Agent ECVNA1, ECVNAA Id 103, ECVN Id 103 ECV000001 is an Additional notification for Party B and C

- Agent ECVNA1, ECVNAA Id 101, ECVN Id 101 ECV000002 is an Additional notification for Party A and B

- Agent ECVNA1, ECVNAA Id 101, ECVN Id 101 ECV000001 is a Replacement notification for Party A and B

- Agent ECVNA2, ECVNAA Id 101, ECVN Id 101 ECV000001 is rejected as ECVNAA Id 101 belongs to another active Agent

The Parties are responsible for ensuring their other agents are able to maintain their Notifications. If ECVNAA Id 101 is then terminated (i.e. Agent ECVNA1 no longer acts on behalf of Parties A and B), then the Parties must inform another agent of their Notifications. The following Notification could then be submitted:

- Agent ECVNA2, ECVNAA Id 102, ECVN Id 101 ECV000001 is a Replacement notification for Party A and B

- Agent ECVNA2, ECVNAA Id 102, ECVN Id 102 ECV000002 is an Additional notification for Party A and B

- Agent ECVNA2, ECVNAA Id 102, ECVN Id 102 ECV000002 is a Replacement notification for Party A and B

- Agent ECVNA2, ECVNAA Id 102, ECVN Id 101 ECV000005 is rejected as this does not exist to be overwritten

### Notes on Notification Processing and Reporting

In general Notifications are stored (and reported in the ECVAA-I022) using the same date range as Notified. There are some exceptions to this, and this section describes the circumstances. This processing applies equally to ECVNs and MVRNs.

Note that the Current Date is the earliest date for which not all Settlement Periods in the day have passed the Submission Deadline and the Applied From Date (as reported in the ECVAA-I028/ECVAA-I029) is the later of the Current Date and the Effective From Date in a received Notification.

Data for the Current Date is never changed for those periods where the Submission Deadline has already passed.

To determine the date range(s) stored (and reported):

* If Effective From = Effective To, the Notification will be stored as received (Multi‑Day flag = "S").
* Otherwise (the Notification spans multiple dates):
* For Notification with Effective From Date > Current Date: the Notification will be stored as received (Multi‑Day flag = "M")
* Otherwise (For a Notification with Applied From Date = Current Date):
* If there is an exact match between the Notification and the data already held by ECVAA for the notification (including the case where there is currently no data on the database) for **all** periods for which the Submission Deadline has passed, then the Notification is stored as a single date range from the Applied From Date to the specified Effective To Date (Multi‑Day flag = "M").
* Otherwise, the Notification is stored as two records, a single day for the Current Date (Multi‑Day flag = "M" *unless* Current Date is a Clock Change Day, in which case the Periods are converted to 46/50 period day and Multi‑Day = "S") and the remainder from Current Date+1 to specified Effective To Date (Multi‑Day flag = "M")

The following table shows how Notifications are stored (and subsequently reported) in various scenarios. Note that the “Multi‑Day” flag is not reported, but is shown here for clarity.

| From ECVN/MRVN | |  | As stored on the database | | | |
| --- | --- | --- | --- | --- | --- | --- |
| Notification Start date | Notification End date | Ref / Notes | Multi-Day Flag | Effective From date | Effective To Date | Period Data |
| Current Date | Current Date | A | S | Current Date | Current Date | As held pre-Submission Deadline, as notification after the Submission Deadline |
| Future Date | Future Date | B | S | Future Date | Future Date | As notification |
| Future Date | Future Date + n (>0) | C | M | Future Date | Future Date + n (>0) | As notification |
| Past Date or Current Date | Future Date | D\*\* | S | Current Date | Current Date | As held pre-Submission Deadline, as notification after the Submission Deadline |
|  | M | Current Date + 1 | Future Date | As notification |
| E\* | M | Current Date | Future Date | As notification |
| Past Date | Current Date | F\*\* | S | Current Date | Current Date | As held pre-Submission Deadline, as notification after the Submission Deadline |
| G\* | M | Current Date | Current Date | As notification |

\* - Only where period data exactly matches previously held pre-Submission Deadline period data for Current Date and the Current Date is not a clock change day.

\*\* - Where period data does not exactly match previously held pre-Submission Deadline data for the Current Date, or the Current Date is a clock change day. In these cases, the Current Date part will be mapped into a clock change day (46/50 periods) if appropriate.

An existing Multi‑Day Notification which starts before and ends on or after the Applied From Date of a received Notification which replaces it will have its Effective To date set to Applied From Date *minus* *one*. the “Multi‑Day” flag will remain “M”. For example,

* an existing notification with Effective From Date D and Effective To Date D+5 is overwritten by a Notification with Applied From Date D+3; here the existing Notification’s Effective To Date is set to D+2, with the new Notification starting at D+3.
* an existing notification with Effective From Date D and Effective To Date D+5 is overwritten by a Notification Applied From Date D+1; here the existing Notification’s Effective To Date is set to D, with the new Notification starting at D+1.

Note that in this second example, if D is a clock change day, the data will be correctly converted from 48 to 46/50 periods due to the Multi‑Day flag being set to “M”

Any Notifications stored with a single day range and the “Multi‑Day” flag set to “M” are processed by the ECVAA-I022 Forward Contract Report such that the reported data is mapped into a clock change day (46/50 periods) if appropriate.

The following examples illustrate some of these scenarios and how received Notification data is reported in the ECVAA-I022 report; in each case the current date is the 29th March 2003, and the 30th March 2003 is a short clock change day. In each case the “Ref” refers to the table above, but it is not intended that every case should be covered:

#### 7.24.3.1 Multi‑Day Notification Received in-day before a Clock Change (Ref D)

Received as:

Effective From Date: 26th March 2003

Effective To Date: 30th March 2003

Period Data: 48 Periods

Reported as:

Effective From Date: 29th March 2003 (note the Applied From Date is Current Date)

Effective To Date: 29th March 2003

Period Data: 48 Periods; 0 up to the Submission Deadline, as received after that

Effective From Date: 30th March 2003

Effective To Date: 30th March 2003

Period Data: 46 Periods; 1,2,5-48 mapped to short clock change day Periods 1-46 *(stored as 48 periods with Multi-Day flag set to “M”)*

#### 7.24.3.2 Multi‑Day Notification Received in-day before a Clock Change (Replacement Notification received in 7.24.3.1) (Ref E)

Received as:

Effective From Date: 26th March 2003

Effective To Date: NULL (i.e. open ended)

Period Data: 48 Periods (data same as 7.24.3.1 up to the Submission Deadline)

Reported as:

Effective From Date: 29th March 2003 (note the Applied From Date is Current Date)

Effective To Date: NULL

Period Data: 48 Periods as received in 7.24.3.2.

#### 7.24.3.3 Future Multi‑Day Notification starting on Clock Change day (Ref C)

Received as:

Effective From Date: 30th March 2003

Effective To Date: NULL (i.e. open ended)

Period Data: 48 Periods

Reported as:

Effective From Date: 30th March 2003

Effective To Date: NULL

Period Data: 48 Periods as received

#### 7.24.3.4 Future Multi‑Day Notification (Replacement Notification received in 7.24.3.3) (Ref C)

Received as:

Effective From Date: 31st March 2003

Effective To Date: NULL (i.e. open ended)

Period Data: 48 Periods

Reported as:

Effective From Date: 30th March 2003

Effective To Date: 30th March 2003

Period Data: 46 Periods; 1,2,5-48 as received in 7.24.3.3, but mapped to short clock change day Periods 1-46 *(stored as 48 periods with Multi-Day flag set to “M”)*

Effective From Date: 31st March 2003

Effective To Date: NULL

Period Data: 48 Periods as received in 7.24.3.4

## ECVAA-I042: Banning/Unbannimg Individual User Access to the ECVAA Web Service

| **Interface ID:**  ECVAA-I042 | **User:**  BSC Party  ECVNA  MVRNA | **Title:**  Banning/Unbanning Individual User Access to the ECVAA Web Service | **BSC reference:**  P98 |
| --- | --- | --- | --- |
| **Mechanism:**  Manual | **Frequency:**  As Required | **Volumes:**  Low | |
| **Interface Requirement:**  The ECVAA Service shall receive and action, from time to time, requests to ban and unban specific credentials files.  This flow is composed of;  Participant Name  Credentials File ID  Participant Role  Party or Party Agent ID  Name of Sender  Contact email address  Sender reference  Contact Tel. No  Action required  Other details.  Where a participant is unable to ban / un-ban one of its users itself, then the Participant may submit a I042 form requesting that the ECVAA ban or unban a specific credentials file. Such a request must be sanctioned by a category ‘Z’ signatory. This manual process is available only within business hours. | | | |
|  | | | |

## ECVAA-I043: ECVAA Web Service – BSC Party View ECVNs

| **Interface ID:**  ECVAA-I043 | **Status:**  Mandatory | **Title:**  ECVAA Web Service – BSC Party View ECVNs | **BSC reference:**  P98 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  As Required | **Volumes:**  Low | |
| 1. Common Page items.  All pages shall display the following;   |  | | --- | | The BSC Party name of the logged in BSC Party; | | The role of the logged in BSC Party; | | The username of the logged in user; | | Date and time of the last data refresh; | | | | |
| 2. ECVN Position Page (Home page).  This page shall display two tables, one for the logged in BSC Party’s Production Account and the second for the logged in party’s Consumption Account. Each table shall display the following data:  For each counterparty by matching window date;   |  | | --- | | Counterparty Name; | | Counterparty Account (P or C – Production or Consumption); | | Total net matched position for each day in the matching window; | | Totals for the total net matched positions (above) for each day in the matching window. |   The following information shall be made available for the latest transaction for the Party:   |  | | --- | | Latest transaction Number | | ECVNAA ID / ECVN reference code | | Counterparty ID | | Effective From Date | | Effective To Date |   This information is for the latest ECVN processed and may not directly relate to other data displayed. | | | |
| 3. ECVN Party / Counterparty Summary Page  This page shall display a single table for the logged in BSC Party’s Production or Consumption Account dependent on the choice made in the ECVN Position Page.  The table shall display the following data:   |  | | --- | | Settlement Day | | Counterparty Name | | Counterparty Account (P or C –Production or Consumption) | | ECVN reference | | Notification Type (D or S – dual or single notification) | | Logged in BSC Party Volume (MWh) | | Counterparty Volume (MWh) | | Matched Volume (MWh) | |  | | | | |
| 4. ECVN Party / Settlement Day Summary Page  This page shall display a single table for the logged in BSC Party’s Production or Consumption Account dependent on the choice made in the ECVN Position Page.  The table shall display the following data:   |  | | --- | | Settlement Day | | Counterparty Name | | Counterparty Account (P or C –Production or Consumption) | | ECVN reference | | Notification Type (D or S – dual or single notification) | | Logged in BSC Party Volume (MWh) | | Counterparty Volume (MWh) | | Matched Volume (MWh) | | A total for each Counterparty’s matched volume (MWh) | | | | |
| 5. ECVN Party / Settlement Period Summary Page  This page shall display a single table for the logged in BSC Party’s Production or Consumption Account dependent on the choice made in the ECVN Position Page.  The table shall display the following data:   |  | | --- | | Counterparty Name | | Counterparty Account (P or C –Production or Consumption) | | Settlement Period | | Logged in BSC Party Volume (MWh) | | Counterparty Volume (MWh) | | Matched Volume (MWh) | | | | |
| 6. ECVN Detail Viewer Page  This page shall display a single table for the logged in BSC Party for an individual notification for a single Settlement Date.  The table shall display the following data:   |  | | --- | | Settlement Period | | Logged in BSC Party Volume (MWh) | | Counterparty Volume (MWh) | | Matched Volume (MWh) |   This page will also display the following data about the notification displayed;   |  | | --- | | Authorisation ID | | Authorisation Effective From | | Authorisation Effective To | | Notification Reference Code | | Settlement Date | | Party 1Name | | Account | | Agent Name | | Party 2 Name | | Account | | Agent Name |   Latest transaction panel will be displayed;   |  | | --- | | Logged in Party Name | | Latest Transaction Number | | Logged in Party’s Agents Name | | Logged in Party’s Account | | Latest Web Sequence Number | | Latest File Sequence Number | | Counterparty Name | | Counterparty’s Agents Name | | Counterparty’s Account | | | | |

## ECVAA-I044: ECVAA Web Service – BSC Party View MVRNs

| **Interface ID:**  ECVAA-I044 | **Status:**  Mandatory | **Title:**  ECVAA Web Service – BSC Party View MVRNs | **BSC reference:**  P98 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Continuous | **Volumes:**  Low | |
| 1. Common Page items.  All pages will display the following;   |  | | --- | | The Party name of the logged in BSC Party; | | The role of the logged in BSC Party; | | The username of the logged in user; | | Date and time of the last data refresh; | |  | | | | |
| 2. BSC Party MVRNAA Selection Page  This page shall display a single table displaying each authorisation that the logged in BSC Party is a party to.  The table shall display the following data:   |  | | --- | | Authorisation Id | | Type (D or S – dual or single notification) | | BM Unit ID | | Lead Party Name | | Lead Account (P or C –production or consumption) | | Lead Agent Name | | Subsidiary Party | | Subsidiary Party Account (P or C –production or consumption) | | Subsidiary Agent Name | | Effective from | | Effective to | | Notification Count | | | | |
| 3. BSC Party MVRN Selection Page  For the single Authorisation selected in the BSC Party MVRNA Authorisations view.  This page shall display two tables for the logged in BSC Party.  The first table shall display the following data:   |  | | --- | | Authorisation Id | | Type (D or S – dual or single notification) | | BM Unit ID | | Lead Party Name | | Lead Account (P or C –production or consumption) | | Lead Agent Name | | Subsidiary Party | | Sub Account (P or C –production or consumption) | | Subsidiary Agent Name | | Effective from | | Effective to |   For the authorisation detailed in the first table, the second table will display the following Notification information;   |  | | --- | | Settlement Date | | Reference Code | |  | | | | |
| 4. BSC Party MVRN Detail Page  This page shall display the following details about the MVRN Notification selected from the BSC Party MVR Notification Page;   |  | | --- | | Authorisation Id | | BM Unit ID | | Reference Code | | Notification Effective from | | Notification Effective To | | Lead Party Name | | Subsidiary Party Name | | Lead Party Agent Name | | Subsidiary Party Agent Name |   For these Notification Details, the page shall display the following data in a tabular format;   |  | | --- | | Settlement Period | | Lead Party Percentage Reallocation | | Subsidiary Party Percentage Reallocation | | Matched Percentage Reallocation | | Lead Party Fixed Reallocation | | Subsidiary Party Fixed Reallocation | | Matched Fixed Reallocation |   Latest transaction panel will be displayed;   |  | | --- | | Logged in Party Name | | Latest Transaction Number | | Logged in Party’s Agents Name | | Logged in Party’s Account | | Latest Web Sequence Number | | Latest File Sequence Number | | Counterparty Name | | Counterparty’s Agents Name | | Counterparty’s Account | | | | |

## 7ECVAA-I045: ECVAA Web Service – ECVNA View ECVNs.

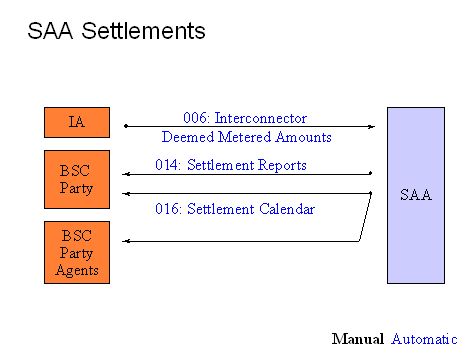
| **Interface ID:**  ECVAA-I045 | **Status:**  Mandatory | **Title:**  ECVAA Web Service - ECVNA View ECVNs. | **BSC reference:**  P98 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Continuous | **Volumes:**  Low. | |
| 1. Common Page items.  All pages shall display the following;   |  | | --- | | The Agent name of the logged in Agent; | | The role of the logged in Agent; | | The username of the logged in user; | | Date and time of the last data refresh; | | The BSC Party Name of the BSC Party selected by the user to represent; | | | | |
| 2. BSC Party and ECVNAA Selection Page  This page shall allow the logged in agent to select the BSC Party to represent from a list of parties that the agent has a current authorisation under.  This page shall display a single table for the logged in Agent.  For each authorisation that the logged in Agent is a appointed for, filtered by the BSC party selected, the table shall display the following data:   |  | | --- | | Authorisation Id | | Type (D or S – dual or single notification) | | Party 1 Name | | Party 1 Account (P or C –production or consumption) | | Party 1 Agent Name | | Party 2 Name | | Party 2 Account (P or C –production or consumption) | | Party 2 Agent name | | Effective from | | Effective to | | Notification Count | | | | |
| 3. ECVN Selection Page  For the single Authorisation selected in the ECVNAA page, this page shall display two tables for the logged in Agent. The first table shall display the following data;   |  | | --- | | Authorisation Id | | Type (D or S – dual or single notification) | | Party 1 Name | | Party 1 Account (P or C –production or consumption) | | Party 1 Agent Name | | Party 2 Name | | Party 2 Account (P or C –production or consumption) | | Party 2 Agent Name | | Effective from | | Effective to |   For the Authorisation detailed in the first table, the second table shall display the following Notification information;   |  | | --- | | Settlement Date | | Reference Code | | Party 1 Volume (MWh) | | Party 2 Volume (MWh) | | Matched Volume (MWh) | | | | |
| 4. ECVN Editor Page  This page shall display the following details about the ECVN selected from the ECVN Page;   |  |  |  | | --- | --- | --- | | **Field** | **State** | | | Authorisation Id | Non-editable, from the ECVN Selection Page. | | | Reference Code | | Blank For new notifications or Non-editable values from the ECVN Selection Page for own submission edits and counterparty copies. | | Notification Effective from\* | | Blank For new notifications or editable values from the ECVN Selection Page for own submission edits and counterparty copies. | | Notification Effective To\* | | Blank For new notifications or editable values from the ECVN Selection Page for own submission edits and counterparty copies. | | Party 1 Name | | Non-editable, from the ECVN Selection Page. | | Party 2 name | | Non-editable, from the ECVN Selection Page. | | Party 1 Agent Name | | Non-editable, from the ECVN Selection Page. | | Party 2 Agent name | | Non-editable, from the ECVN Selection Page. |   \*Dates as notified by the submitting ECVNAA(s), subject to the storage and reporting requirements described in section 5.16  For these Notification Details, the page shall display the following data in a tabular format;   |  |  | | --- | --- | | **Field** | **State** | | Settlement Period | Non-editable, period numbers. | | Party 1 volume | Non-editable, Party 1 current submission for each period. | | Party 2 volume | Non-editable, Party 2 current submission for each period. | | Matched volume | Non-editable, current matched submission for each period. | | Submission volume | Editable, blank for new submissions, populated with users existing values for own submission edits, populated with Counterparties values for copy Counterparty edits. |   The latest transaction panel will be displayed;   |  | | --- | | Logged in Agents Party Name | | Latest Transaction Number | | Logged in Agent’s Name | | Logged in Agent’s Party’s Account | | Latest Web Sequence Number | | Latest File Sequence Number | | Counterparty Name | | Counterparty’s Agents Name | | Counterparty’s Account | |  | | | | |
| 5. ECVAA Notification Submission/Confirmation Page  The Confirmation page shall contain the following information:   |  |  | | --- | --- | | Reference Code | ECV Notification Reference Code | | Submission date and time | Blank before confirmation | | Sequence Number | The Web submission Sequence Number | | Effective from | Notification Start Date | | Effective to | Notification End Date [May be NULL] | | Submission Volume for Period [x] | Period Volume [One line for each period] | |  |  | | | | |

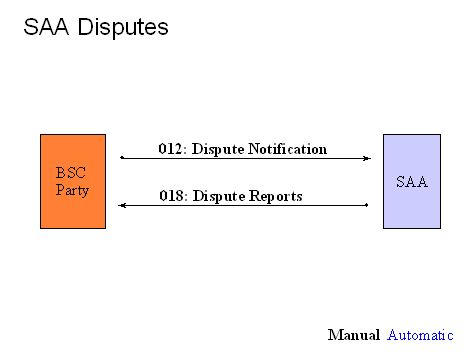
## ECVAA-I046: ECVAA Web Service – MVRNA View MVRNs.

| **Interface ID:**  ECVAA-I046 | **Status:**  Mandatory | **Title:**  ECVAA Web Service – MVRNA View MVRNs | **BSC reference:**  P98 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Continuous | **Volumes:**  Low | |
| 1. Common Page items.  All pages shall display the following;   |  | | --- | | The Agent name of the logged in Agent; | | The role of the logged in Agent; | | The username of the logged in user; | | Date and time of the last data refresh; | | The BSC Party Name of the BSC Party selected by the user to represent; | |  | | | | |
| 2. BSC Party and MVRNAA Selection Page  This page shall allow the logged in agent to select the BSC Party to represent from a list of parties that the agent has a current authorisation under.  This page shall display a single table for the logged in Agent.  For each authorisation that the logged in Agent is a appointed for, filtered by the selected BSC Party, the table shall display the following data:   |  | | --- | | Authorisation Id | | Type (D or S – dual or single notification) | | BM Unit Id | | Lead Party Name | | Lead Party Account (P or C –production or consumption) | | Lead Party Agent Name | | Subsidiary Party name | | Subsidiary Party Account (P or C –production or consumption) | | Subsidiary Party Agent name | | Effective from | | Effective to | | Notification Count | |  | | | | |
| 3. MVRN Selection Page  For the single Authorisation selected in the MVRNAA Selection Page. This page shall display two tables for the logged in Agent, the first table shall display the following data:   |  | | --- | | Authorisation Id | | Type (D or S – dual or single notification) | | BM Unit ID | | Lead Party Name | | Lead Party Account (P or C –production or consumption) | | Lead Party Agent Name | | Subsidiary Party Name | | Subsidiary Party Account (P or C –production or consumption) | | Subsidiary Party Agent Name | | Effective from | | Effective to |   For the Authorisation detailed in the first table, the second table shall display the following Notification information;   |  | | --- | | Settlement Date | | Reference Code. | |  | | | | |
| 4. MVRN Editor Page  This page shall display the following details about the MVRN selected from the MVRN Selection Page;   |  |  | | --- | --- | | **Field** | **State** | | Authorisation Id | Non-editable, from the MVRNAA Selection Page. | | BM Unit | Non-editable, from the MVRNAA Selection Page. | | Reference Code | Blank For new notifications or Non-editable values from the MVRN Selection Page for own submission edits and counterparty copies. | | Notification Effective from\* | Blank For new notifications or editable values from the MVRN Selection Page for own submission edits and counterparty copies. | | Notification Effective To\* | Blank For new notifications or editable values from the MVRN Selection Page for own submission edits and counterparty copies. | | Lead Party Name | Non-editable, from the MVRNAA Selection Page. | | Subsidiary Party name | Non-editable, from the MVRNAA Selection Page. | | Agent 1 Name | Non-editable, from the MVRNAA Selection Page. | | Agent 2 name | Non-editable, from the MVRNAA Selection Page. |   \*Dates as notified by the submitting ECVNAA(s), subject to the storage and reporting requirements described in section 5.15  For these Notification Details, the page shall display the following data in a tabular format;   |  |  | | --- | --- | | **Field** | **State** | | Settlement Period | Non-editable, period numbers. | | Lead Party Percentage Reallocation | Non-editable, Lead Party current percentage submission for each period. | | Subsidiary Party Percentage Reallocation | Non-editable, Subsidiary Party current percentage submission for each period. | | Matched Percentage Reallocation | Non-editable, current matched percentage submission for each period. | | Submission Percentage | Editable, blank for new submissions, populated with users existing values for own submission edits, populated with counterparty’s values for copy Counterparty edits. | | Lead Party Fixed Reallocation | Non-editable, Lead Party current fixed submission for each period | | Subsidiary Party Fixed Reallocation | Non-editable, Subsidiary Party current fixed submission for each period. | | Matched Fixed Reallocation | Non-editable, current matched fixed submission for each period. | | Submission Volume | Editable, blank for new submissions, populated with users existing values for own submission edits, populated with counterparties values for copy Counterparty edits. |   Latest transaction panel will be displayed;   |  | | --- | | Logged in Agent Name | | Latest Transaction Number | | Logged in Agent’s Party Name | | Logged in Agent’s Party’s Account | | Latest Web Sequence Number | | Latest File Sequence Number | | Counterparty Name | | Counterparty’s Agents Name | | Counterparty’s Account | |  | | | | |
| 5. MVRN Submission Confirmation Page  The Submission/Confirmation shall contain the following information:   |  |  | | --- | --- | | Reference Code | MVR Notification Reference Code | | Submission date and time | Blank before confirmation | | Sequence Number | The Web submission Sequence Number | | Effective from | Notification Start Date | | Effective to | Notification End Date [May be NULL] | | Submission Percentage for Period [x] | Period Percentage Reallocation [One line for each period] | | Submission Volume for Period [x] | Period Volume Reallocation [One line for each period] | | | | |

# SAA External Inputs and Outputs

## SAA Flow Overview





## SAA-I006: (input) BM Unit Metered Volumes for Interconnector Users

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  SAA-I006 | **Source:**  IA | **Title:**  BM Unit Metered Volumes for Interconnector Users | **BSC reference:**  RETA SCH: 4, B, 2.4.1  SAA SD: 2.4, A1, CP555 |
| Mechanism  Electronic data file transfer | **Frequency:**  Daily | **Volumes:** | |
| **Interface Requirement:**  The SAA Service shall receive BM Unit Metered Volumes for Interconnector Users once a day from Interconnector Administrators. | | | |
| The BM Unit Metered Volumes for Interconnector Users data shall include: | | | |
| Interconnector ID  Settlement Date  BM Unit ID  Settlement Period (1-50)  Energy Volume Reading (MWh) | | | |
|  | | | |

## SAA-I012: (input) Dispute Notification

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  SAA-I012 | **Source:**  BSC Party,  BSCCo Ltd  NETSO | **Title:**  Dispute Notification | **BSC reference:**  RETA SCH: 4, B, 2.4.1  SAA SD: 2.9, 5.1.2  SAA BPM: 3.18, 4.16 |
| **Mechanism:**  Manual | **Frequency:**  Ad-hoc | **Volumes:** | |
| **Interface Requirement:**  The SAA Service shall receive Dispute Notifications from BSC Parties, BSCCo Ltd and the NETSO on an ad-hoc basis.  The contents of these notifications are likely to vary according to the nature of the individual dispute, but as a minimum shall include:   1. BSC Party raising dispute 2. The BSC Party’s unique reference for the dispute 3. Settlement Dates and Periods under dispute 4. Optionally and if appropriate, the reported values which are under dispute 5. The reason why the values are under dispute 6. The estimated total materiality of the dispute (e.g. the BSC Party believes that the report is in error by 100MW) 7. The identity of any other parties involved in the dispute. | | | |
|  | | | |

## SAA-I014: (output) Settlement Reports

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  SAA-I014 | **User:**  BSC Party,  BSCCo Ltd,  BMRA,  NETSO,  EMR Settlement Services Provider | **Title:**  Settlement Reports | **BSC reference:**  RETA SCH: 4, B, 2.2.1  SAA SD: 3.54, 4.1, 4.2, A2  SAA BPM: 3.19, 4.41  SAA IRR: SAA5, SAA7, SAA8, SAA9, P8, P18A, CP527, CP597, P78, P194, P217, CP1397, EMR, P305, CP1517 |
| **Mechanism:**  Electronic data file transfer | **Frequency:**  Daily | **Volumes:** | |
| **Interface Requirement:**  The SAA Service shall issue Settlement Reports to BSC Parties (including Virtual Lead Parties), BSCCo Ltd, the BMRA, EMR Settlement Services Provider and the NETSO once a day. | | | |
| The contents of the Settlement Reports sent to the NETSO, BSCCo Ltd, EMR Settlement Services Provider and the BMRA are listed in Part 2 of the IDD.  This Part 1 of the IDD lists the Settlement Reports issued to BSC Parties and Virtual Lead Parties.  Note that within the reports, data for BM Units includes Secondary BM Units, data for Parties includes Virtual Lead Parties, and data for Energy Accounts includes Virtual Balancing Accounts. | | | |
| Settlement Reports to a BSC Party shall include:  Settlement Date information:  Settlement Date  Settlement Run Type  SAA Run Number  SAA CDCA Settlement Run number  SVAA CDCA Settlement Date  SVAA CDCA Settlement Run Number  SVAA SSR Run Number  BSC Party Id  Aggregate Party Day Charges (see below)  Settlement Period Information:  Settlement Period (1-50) (j)  Aggregate Party Period Charges (see below)  System Period Data (see below)  System Quarter Hour Data (see below)  Market Index Information:  Market Index Data (see below)  Balancing Services Adjustment Action Information (post-P217 only):  Balancing Services Adjustment Action Data (see below)  Account Period Information:  Production/Consumption Flag (a)  Account Period Data (see below)  Account Period BMU Information:  BM Unit ID (i)  Account Period BMU Data (see below)  BM Unit Period Information:  BM Unit ID  BM Unit Period Data (see below)  Trading Unit Name  Total Trading Unit Metered Volume (MWh)  BM Unit RR Data (see below)  Supplier BM Unit Non BM ABSVD Data  BM Unit Period FPN Spot Points (fFPNit):  Time from  FPN Value from  Time to  FPN Value to  BM Unit Period Bid-Offer Information:  Bid-Offer pair number (n)  Bid-Offer Data (see below)  BM Unit Period Bid-Offer Spot Points (fQBOnij):  Time from  Bid-Offer Value from  Time to  Bid-Offer Value to  BM Unit Period Bid-Offer Acceptance (for all Settlement Dates):  Bid-Offer Acceptance number  CADL Flag  BM Unit Period Bid-Offer Acceptance (for post P217 Settlement Dates):  SO-Flag  BM Unit Period Bid-Offer Acceptance (for post P305 Settlement Dates):  Acceptance STOR Provider Flag  Reserve Scarcity Price Flag  Nb the STOR Provider Flag and RSP Flag will be null for pre-P305 Settlement Dates.  BM Unit Period Bid-Offer Acceptance (for Effective Dates after the TERRE P344 Final Implementation Date):  Acceptance Time  RR Instruction Flag  RR Schedule Flag  BM Unit Period Bid-Offer Acceptance Spot Points (qAkit):  Time from  Bid-Offer Acceptance Level from  Time to  Bid-Offer Acceptance Level to  BM Unit Bid-Offer Pair Acceptance Volume Data (post P217 only):  Bid-Offer Pair Number  Bid-Offer Pair Acceptance Bid Volume  Bid-Offer Pair Acceptance Offer Volume  BM Unit MVR Information:  Subsidiary Party ID and Production/Consumption Flag (a)  MVR Data (see below)  Settlement Reports to a VLP shall include:  Settlement Date Information  Settlement Date  Settlement Run Type  SAA Run Number  SAA CDCA Settlement Run number  SVAA CDCA Settlement Date  SVAA CDCA Settlement Run Number  SVAA SSR Run Number  BSC Party Id  Aggregate VLP Day Charges (see below)  Settlement Period Information:  Settlement Period (1-50) (j)  Aggregate VLP Period Charges  VLP System Period Data (see below)  Market Index Information:  Market Index Data (see below)  System Quarter Hour Information  System Quarter Hour Data (see below)  Balancing Services Adjustment Action Information:  Balancing Services Adjustment Action Data (see below)  Virtual Balancing Account Period Information:  Virtual Balancing Account Period Data (see below)  BM Unit Period Information:  BM Unit ID  Secondary BM Unit Period Data (see below)  BM Unit Period FPN Spot Points (fFPNit):  Time from  FPN Value from  Time to  FPN Value to  BM Unit Period Bid-Offer Information:  Bid-Offer pair number (n)  Bid-Offer Data (see below)  BM Unit Period Bid-Offer Spot Points (fQBOnij):  Time from  Bid-Offer Value from  Time to  Bid-Offer Value to  BM Unit Period Bid-Offer Acceptance:  Bid-Offer Acceptance number  SO-Flag  Acceptance STOR Provider Flag  Reserve Scarcity Price Flag  Acceptance Time  RR Instruction Flag  RR Schedule Flag  BM Unit Period Bid-Offer Acceptance Spot Points (qAkit):  Time from  Bid-Offer Acceptance Level from  Time to  Bid-Offer Acceptance Level to  BM Unit Bid-Offer Pair Acceptance Volume Data (post P217 only):  Bid-Offer Pair Number  Bid-Offer Pair Acceptance Bid Volume  Bid-Offer Pair Acceptance Offer Volume | | | |
| **Physical Interface Details:**  Settlement Reports issued to BSC Parties are delivered in sub-flow 1, file id S0141. Settlement Reports issued to Virtual Lead Parties are delivered in sub-flow 4, file id S0144.  Refer to the IDD spreadsheet for the detailed definition of physical file structure. | | | |

Note:

SAA CDCA Settlement Run Number

Identifies the CDCA run which generated volumes used directly by SAA in the settlement calculations

*For all settlement runs, other than Interim Initial for Settlement Dates prior to the P253 effective date:*

SVAA CDCA Settlement Date

SVAA CDCA Settlement Run Number

Identify the CDCA run for Settlement Date which generated the GSP Group Take volumes which were allocated by the SVAA

SVAA SSR Run Number

Identifies the SVAA Run for Settlement Date which generated the SVA BM Unit volumes

*For Interim Initial Settlement Runs for Settlement Dates prior to the P253 effective date:*

SVAA CDCA Settlement Date

SVAA SSR Run Number

Identify the Settlement Date and Initial Settlement (SF) SVAA Run from which SVA volumes are derived

SVAA CDCA Run Number

Will be zero

The intention of this report is to provide all information necessary for calculating charges.

The following types of data are **not** included in the settlement report as currently defined:

1. minute-by-minute data such as FPNij(t), which can be derived from the spot point data.
2. intermediate data on bid-offer acceptance such as QABknij which can be derived from the bid-offer and acceptance spot point data.

In the following descriptions, a definition of the data item is given which is consistent with that used in the SAA URS. The following exceptions to this are noted:

1. TCBSCCOj is used to represent the BSCCo Ltd Costs allocated to the settlement period as a whole

2. CBSCCOaj is used to represent the allocation of TCBSCCOj to a particular energy account.

Variables (with their subscripts as appropriate) are as defined in the SAA URS. For a definition of what the variables mean and their derivation, refer to the URS.

### Aggregate Party Day Charges

This data consists of the following for each settlement run:

| Data Item | Definition |
| --- | --- |
| BSCCo Ltd Cost Allocation | Σaj CBSCCOaj |
| BM Unit Cashflow | Σij CBMij |
| Energy Imbalance Cashflow | Σaj CAEIaj |
| Information Imbalance Cashflow | Σaj CIIaj |
| Non-Delivery Charge | Σaj CNDaj |
| Residual Cashflow Reallocation Charge | Σaj RCRCaj |
| System Operator Charge | Σj CSOj |
| RR Cashflow | CCRRp |
| RR Instructed Deviation Cashflow | CDRp |

### Aggregate VLP Day Charges[[19]](#footnote-20)

This data consists of the following for each settlement run:

| Data Item | Definition |
| --- | --- |
| BM Unit Cashflow | Σij CBMij |
| Energy Imbalance Cashflow | Σaj CAEIaj |
| Information Imbalance Cashflow | Σaj CIIaj |
| Non-Delivery Charge | Σaj CNDaj |
| Residual Cashflow Reallocation Charge | Σaj RCRCaj |
| System Operator Charge | Σj CSOj |
| RR Cashflow | CCRRp |
| RR Instructed Deviation Cashflow | CDRp |

### Aggregate Party Period Charges

This data consists of the following for each settlement period:

| Data Item | Definition |
| --- | --- |
| BSCCo Ltd Cost Allocation | Σa CBSCCOaj |
| BM Unit Cashflow | Σi CBMij |
| Energy Imbalance Cashflow | Σa CAEIaj |
| Information Imbalance Cashflow | Σa CIIaj |
| Non-Delivery Charge | Σa CNDaj |
| Residual Cashflow Reallocation Charge | Σa RCRCaj |
| RR Cashflow | ∑iεp CRRij |
| RR Instructed Deviation Cashflow | ∑iεp CDRij |

### Aggregate VLP Period Charges[[20]](#footnote-21)

This data consists of the following for each settlement period:

| Data Item | Definition |
| --- | --- |
| BM Unit Cashflow | Σi CBMij |
| Energy Imbalance Cashflow | Σa CAEIaj |
| Information Imbalance Cashflow | Σa CIIaj |
| Non-Delivery Charge | Σa CNDaj |
| Residual Cashflow Reallocation Charge | Σa RCRCaj |
| RR Cashflow | ∑iεp CRRij |
| RR Instructed Deviation Cashflow | ∑iεp CDRij |

### System Period Data

This data includes the following for each settlement period for all Settlement Dates reported:

| Data Item | Definition |
| --- | --- |
| Period BSCCo Ltd Costs | TCBSCCOj |
| System Operator Cashflow | CSOj |
| Information Imbalance Price 1 | IIP1j |
| Information Imbalance Price 2 | IIP2j |
| System Buy Price | SBPj |
| System Sell Price | SSPj |
| Price Derivation Code | PDCj |
| Total System BM Cashflow | TCBMj |
| Total System Energy Imbalance Cashflow | TCEIj |
| Total System Non-Delivery Charge | TCNDj |
| Total System Accepted Bid Volume | TQABj |
| System Total Priced Accepted Bid Volume | TQPABj |
| Total System Energy Contract Volume | Σa |QABCaj| |
| Total System Accepted Offer Volume | TQAOj |
| System Total Priced Accepted Offer Volume | TQPAOj |
| Total System Energy Imbalance Volume | TQEIj |
| Residual Cashflow Reallocation Denominator | RCRDj |
| Total System Residual Cashflow | TRCj |
| Total System Information Imbalance Charge | TCIIj |
| Sell Price Price Adjustment | SPAj |
| Buy Price Price Adjustment | BPAj |
| Total Period Applicable Balancing Services Volume | TQASj |
| System Operator Production Imbalance [redundant] | QAEIaj |
| System Operator Consumption Imbalance [redundant] | QAEIaj |
| Net Imbalance Volume | NIVj |
| Total NIV Tagged Volume | TCQj |

For Settlement Dates prior to the P217 effective date the following data items will also be reported:

| Data Item | Definition |
| --- | --- |
| System Total Unpriced Accepted Bid Volume | TQUABj |
| System Total Unpriced Accepted Offer Volume | TQUAOj |
| NIV Tagged System Total Unpriced Bid Volume | TTQUABj |
| NIV Tagged System Total Unpriced Offer Volume | TTQUAOj |
| Net Energy Sell Price Cost Adjustment | ESCAj |
| Net Energy Buy Price Cost Adjustment | EBCAj |
| Net Energy Sell Price Volume Adjustment | ESVAj |
| Net Energy Buy Price Volume Adjustment | EBVAj |
| Net System Sell Price Volume Adjustment | SSVAj |
| Net System Buy Price Volume Adjustment | SBVAj |
| NIV Tagged System Total Unpriced Bid Volume | TTQUABj |
| NIV Tagged System Total Unpriced Offer Volume | TTQUAOj |
| NIV Tagged SBVA | TSBVAj |
| NIV Tagged SSVA | TSSVAj |
| NIV Tagged Energy Buy Volume Adjustment | NTEBVAj |
| NIV Tagged Energy Sell Volume Adjustment | NTESVAj |
| PAR Tagged Energy Buy Volume Adjustment | PTEBVAj |
| PAR Tagged Energy Sell Volume Adjustment | PTESVAj |
| Untagged EBCA | UEBCAj |
| Untagged EBVA | UEBVAj |
| Untagged ESCA | UESCAj |
| Untagged ESVA | UESVAj |

For Settlement Dates after, and including, the P217 effective date the following data items will also be reported:

| Data Item | Definition |
| --- | --- |
| Total System Tagged Accepted Bid Volume | TQTABj |
| Total System Tagged Accepted Offer Volume | TQTAOj |
| Total System Repriced Accepted Bid Volume | TQRABj |
| Total System Repriced Accepted Offer Volume | TQRAOj |
| Total System Originally-priced Accepted Bid Volume | TQOABj |
| Total System Originally-priced Accepted Offer Volume | TQOAOj |
| Total System Adjustment Sell Volume | TSVAj |
| Total System Adjustment Buy Volume | TBVAj |
| Total System Tagged Adjustment Sell Volume | TSTVAj |
| Total System Tagged Adjustment Buy Volume | TBTVAj |
| Total System Repriced Adjustment Sell Volume | TSRVAj |
| Total System Repriced Adjustment Buy Volume | TBRVAj |
| Total System Originally-priced Adjustment Sell Volume | TSOVAj |
| Total System Originally-priced Adjustment Buy Volume | TBOVAj |
| Replacement Price | RPj |
| Replacement Price Calculation Volume | RPVj |

For Settlement Dates after, and including, the P217 effective date the following data items will also be reported and will be null fields for pre-P305 Settlement Dates:

| Data Item | Definition |
| --- | --- |
| STOR Availability Window Flag |  |
| Loss of Load Probability | LoLPj |
| De-rated Margin |  |
| Value of Lost Load | VoLL |
| Reserve Scarcity Price | RSVPj |

For Settlement Dates after, and including, the TERRE P344 Final Implementation Date the following data items will also be reported:

| Data Item | Definition |
| --- | --- |
| GBP EUR Settlement Exchange Rate | EXCp |
| Balancing Energy Deviation Price | BEDPj |
| Total System RR Cashflow | TCRRj |
| RR Aggregated Unpriced System Buy Action Volume | RRAUSBj |
| RR Aggregated Unpriced System Sell Action Volume | RRAUSSj |
| Period RR Accepted Offer Volume | ∑n ∑i RRAOnij |
| Period RR Accepted Bid Volume | ∑n ∑i RRABnij |

### VLP[[21]](#footnote-22) System Period Data

This data includes the following for each settlement period for all Settlement Dates reported:

| Data Item | Definition |
| --- | --- |
| System Operator Cashflow | CSOj |
| Information Imbalance Price 1 | IIP1j |
| Information Imbalance Price 2 | IIP2j |
| System Buy Price | SBPj |
| System Sell Price | SSPj |
| Price Derivation Code | PDCj |
| Total System BM Cashflow | TCBMj |
| Total System Energy Imbalance Cashflow | TCEIj |
| Total System Non-Delivery Charge | TCNDj |
| Total System Accepted Bid Volume | TQABj |
| System Total Priced Accepted Bid Volume | TQPABj |
| Total System Energy Contract Volume | Σa |QABCaj| |
| Total System Accepted Offer Volume | TQAOj |
| System Total Priced Accepted Offer Volume | TQPAOj |
| Total System Energy Imbalance Volume | TQEIj |
| Residual Cashflow Reallocation Denominator | RCRDj |
| Total System Residual Cashflow | TRCj |
| Total System Information Imbalance Charge | TCIIj |
| Sell Price Price Adjustment | SPAj |
| Buy Price Price Adjustment | BPAj |
| Total Period Applicable Balancing Services Volume | TQASj |
| System Operator Production Imbalance | QAEIaj |
| System Operator Consumption Imbalance | QAEIaj |
| Net Imbalance Volume | NIVj |
| Total NIV Tagged Volume | TCQj |
| STOR Availability Window Flag |  |
| Loss of Load Probability | LoLPj |
| De-rated Margin |  |
| Value of Lost Load | VoLL |
| Reserve Scarcity Price | RSVPj |
| GBP EUR Settlement Exchange Rate | | EXCp |
| Balancing Energy Deviation Price | | BEDPj |
| Total System RR Cashflow | | TCRRj |
| RR Aggregated Unpriced System Buy Action Volume | | RRAUSBj |
| RR Aggregated Unpriced System Sell Action Volume | | RRAUSSj |
| Period RR Accepted Offer Volume | | ∑n ∑i RRAOnij |
| Period RR Accepted Bid Volume | | ∑n ∑i RRABnij |

### System Quarter Hour Data (following the TERRE P344 Final Implementation Date)

| Data Item | Definition |
| --- | --- |
| Quarter Hour Period | J |
| Volume of GB Need Met | VGBJ |
| RR Interconnector Schedule Volume | ∑I VIJ |
| TERRE Clearing Price | RRAPJ |

### Account Period Data

Provided for both of the party’s accounts, for each period:

| Data Item | Definition |
| --- | --- |
| BSCCo Ltd Cost Allocation | CBSCCOaj |
| Energy Imbalance Charge | CAEIaj |
| Information Imbalance Charge | CIIaj |
| Residual Cashflow Reallocation Charge | RCRCaj |
| Account Bilateral Contract Volume | QABCaj |
| Account Period Balancing Services Volume | QABSaj |
| Account Energy Imbalance Volume | QAEIaj |
| Account Credited Energy Volume | QACEaj |
| Residual Cashflow Reallocation Proportion | RCRPaj |

### Virtual Balancing Account Period Data

Provided for both of the VLP’[[22]](#footnote-23)s accounts, for each period:

| Data Item | Definition |
| --- | --- |
| Energy Imbalance Charge | CAEIaj |
| Information Imbalance Charge | CIIaj |
| Account Period Balancing Services Volume | QABSaj |
| Account Energy Imbalance Volume | QAEIaj |

### Account Period BMU Data

Provided for all BM Units for which the party is a subsidiary party:

| Data Item | Definition |
| --- | --- |
| Credited Energy Volume | QCEiaj |
| Fixed Metered Volume Reallocation | QMFRiaj |
| Percentage Metered Volume Reallocation | QMPRiaj |

### BM Unit Period Data

Provided for all BM Units for which the party is the lead party:

| Data Item | Definition |
| --- | --- |
| Information Imbalance Cashflow | CIIij |
| BM Unit Period Non-Delivery Charge | CNDij­ |
| Period FPN | FPNij |
| Period BM Unit Balancing Services Volume | QBSij |
| Period Information Imbalance Volume | QIIij |
| Period Expected Metered Volume | QMEij |
| BM Unit Metered Volume | QMij |
| Period BM Unit Non-Delivered Bid Volume | QNDBij |
| Period BM Unit Non-Delivered Offer Volume | QNDOij |
| Transmission Loss Factor | TLFij |
| Transmission Loss Multiplier | TLMij |
| BM Unit Applicable Balancing Services Volume | QASij |
| Period Supplier BM Unit Delivered Volume | QBSDij |
| Period Supplier BM Unit Non BM ABSVD Volume | SNBABSVDij |
| Run Up Rate Export |  |
| Run Up Rate Import |  |
| Run Down Rate Export |  |
| Run Down Rate Import |  |

### Secondary BM Unit Period Data

Provided for all Secondary BM Units associated with the VLP[[23]](#footnote-24):

| Data Item | Definition |
| --- | --- |
| Information Imbalance Cashflow | CIIij |
| BM Unit Period Non-Delivery Charge | CNDij­ |
| Period FPN | FPNij |
| Period BM Unit Balancing Services Volume | QBSij |
| Period Information Imbalance Volume | QIIij |
| Period Expected Metered Volume | QMEij |
| BM Unit Metered Volume | QMij |
| Period BM Unit Non-Delivered Bid Volume | QNDBij |
| Period BM Unit Non-Delivered Offer Volume | QNDOij |
| Transmission Loss Factor | TLFij |
| Transmission Loss Multiplier | TLMij |
| Run Up Rate Export |  |
| Run Up Rate Import |  |
| Run Down Rate Export |  |
| Run Down Rate Import |  |

### BM Unit Period RR Data

| Data Item | Definition |
| --- | --- |
| Period RR Accepted Offer Volume | ∑n RRAOnij |
| Period RR Accepted Bid Volume | ∑n RRABnij |
| Period RR Instructed Offer Deviation Volume | IODij |
| Period RR Instructed Bid Deviation Volume | IBDij |
| RR Cashflow | CRRij |
| RR Instructed Deviation Cashflow | CDRij |
| Deemed Standard Product Offer Volume | ∑J DSPOJij |
| Deemed Standard Product Bid Volume | ∑J DSPBJij |

### BM Unit Quarter Hour RR Data

| Data Item | Definition |
| --- | --- |
| Quarter Hour Period | J |
| RR Activation Volume | RRAViJ |
| RR Cashflow | CRRiJ |

### Replacement Reserve Bid

| Data Item | Definition |
| --- | --- |
| RR MRID | MRIDb |
| RR Divisible | DIVb |
| RR Linked Bid Id | LINKb |
| RR Multipart Bid Id | MULTb |
| RR Exclusive Bid Id | EXCLb |
| RR Status | STAb |
| RR Flow Direction | FDIRb |
| RR Auction MRID | AMRIDb |

### RR Auction Period

| Data Item | Definition |
| --- | --- |
| Time Interval Start Time | TINTSTab |
| Time Interval End Time | TINTETab |
| RR Bid Resolution | RESab |

### RR Auction Point

| Data Item | Definition |
| --- | --- |
| RR Position | POSpab |
| RR Quantity Offered | QOFFpab |
| RR Minimum Quantity | MINQpab |
| RR Price | PRCpab |

### RR Activation

| Data Item | Definition |
| --- | --- |
| RR MRID | MRIDd |
| RR Auction MRID | AMRIDd |
| RR Flow Direction | FDIRd |

### RR Activation Point

| Data Item | Definition |
| --- | --- |
| RR Position | POSpad |
| RR Activation Price | PRCpad |
| RR Quantity Activated | ACTQpad |

### Bid-Offer Data

Provided for all bid-offer pairs which were submitted for the period for the BM Unit.

For all Settlement Dates the following data items will be reported:

| Data Item | Definition |
| --- | --- |
| Bid Price | Pbnij­ |
| Offer Price | Ponij |
| Period BM Unit Total Accepted Bid Volume | QABnij |
| Period BM Unit Total Accepted Offer Volume | QAOnij |
| Period BM Unit Bid Cashflow | CBnij |
| Period BM Unit Offer Cashflow | COnij |

For Settlement Dates prior to the P217 effective date the following data items will also be reported:

| Data Item | Definition |
| --- | --- |
| Period BM Unit Total Priced Accepted Bid Volume | QAPBnij |
| Period BM Unit Total Priced Accepted Offer Volume | QAPOnij |

For Settlement Dates after, and including, the P217 effective date the following data items will also be reported:

| Data Item | Definition |
| --- | --- |
| Period BM Unit Tagged Bid Volume | QTABnij |
| Period BM Unit Tagged Offer Volume | QTAOnij |
| Period BM Unit Repriced Bid Volume | QRABnij |
| Period BM Unit Repriced Offer Volume | QRAOnij |
| Period BM Unit Originally-Priced Bid Volume | QOABnij |
| Period BM Unit Originally-Priced Offer Volume | QOAOnij |

### MVR Data

For all BM Units for which the party is the lead party, information is provided on the Metered Volume Reallocation to any subsidiary parties in the period as follows:

| Data Item | Definition |
| --- | --- |
| Credited Energy Volume | QCEiaj |
| Fixed Metered Volume Reallocation | QMFRiaj |
| Percentage Metered Volume Reallocation | QMPRiaj |

### Market Index Data

This data includes the following for each Settlement Period:

| Data Item | Definition |
| --- | --- |
| Market Index Data Provider | s |
| Individual Liquidity Threshold | n/a |
| Market Index Price | PXPsj |
| Market Index Volume | QXPsj |

### Balancing Services Adjustment Action Data

Provided for all Settlement Dates after, and including, the P217 effective date:

| Data Item | Definition |
| --- | --- |
| Balancing Services Adjustment Action Id |  |
| Balancing Services Adjustment Action Cost | BSACmj |
| Balancing Services Adjustment Action Volume | QBSAmj |
| Tagged Balancing Services Adjustment Action Volume | TQBSAmj |
| Repriced Balancing Services Adjustment Action Volume | RQBSAmj |
| Originally-Priced Balancing Services Adjustment Action Volume | OQBSAmj |
| Balancing Services Adjustment Action SO-Flag |  |

For Settlement Dates after, and including, the P217 effective date the following data items will also be reported and will be null for pre-P305 Settlement Dates:

| Data Item | Definition |
| --- | --- |
| Balancing Services Adjustment Action STOR Provider Flag |  |
| Reserve Scarcity Price Flag |  |

### BM Unit Bid-Offer Pair Acceptance Volume Data

Provided for all Settlement Dates after, and including, the P217 effective date:

| Data Item | Definition |
| --- | --- |
| Bid-Offer Pair Number |  |
| Bid-Offer Pair Acceptance Bid Volume | QABknij |
| Bid-Offer Pair Acceptance Offer Volume | QAOknij |

## SAA-I016: (output) Settlement Calendar

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  From: SAA-I016  To: CDCA-I034 | **User:**  BSC Party,  BSC Party Agent, SVAA, BSCCo Ltd, CDCA | **Title:**  Settlement Calendar | **BSC reference:**  RETA SCH: 4, B, 2.1.1, 2.2.1  SAA SD: 5.2.1, A2  SAA BPM: 3.2, 4.40, CP1222 |
| **Mechanism:**  Manual, in normal NETA file format, but without header and trailer records, probably as an email attachment | **Frequency:**  Annual | **Volumes:** | |
| **Interface Requirement:**  The SAA Service shall publish the Settlement Calendar once a year to all BSC Parties and Agents, SVAA, BSCCo Ltd and CDCA. | | | |
| The Settlement Calendar shall include the publication date/time of the calendar, and then the following details for each Settlement Date / Settlement Run Type | | | |
| Settlement Date  Settlement Run Type (II/SF/R1/R2/R3/RF/D/DF)  CVA run date (CDCA)++  SVA run date (SVAA, n/a for II for Settlement Days prior to the P253 effective date)++  Settlement Run date (SAA)++  Notification Date (date credit/debit report must reach FAA)\*\*  Payment Date (date money changes hands)\*\*  Notification Period (days between Settlement Date and Notification Date)\*\*  Payment Period (days between Settlement Date and Payment Date)\*\*  Elapsed Days SAA after Settlement  Working Days SAA after Settlement  Working Days SAA before Notification  \*\* indicates fields copied from payment calendar | | | |
| ++ nominal date for runs. Run is any time after 9:00 a.m. on the scheduled date; results to be delivered to next service provider by 9:00 a.m. the next working day. | | | |
| **Physical Interface Details:**  The physical structure is included in the SAA tab of the IDD spreadsheet, although the file is not sent over the network as a NETA format file. | | | |

## SAA-I017: (output) SAA Data Exception Report

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  From: SAA-I017  To: CRA-I030  To: CDCA-I050  To: ECVAA-I020 | **User:**  IAs  ECVAA  CDCA  CRA  NETSO  SVAA  MIDP | **Title:**  SAA Data Exception Report | **BSC reference:**  SAA IRR: SAA1, SAA4, CP595, P78 |
| **Mechanism:**  Electronic data file transfer, unless stated below as Manual (phone call and / or fax) | **Frequency:**  As required | **Volumes:** | |
| **Interface Requirement:**  If an exception occurs while processing a received file, the SAA Service shall issue Exception Report to the sender of the file, one of the following:  ECVAA  CDCA  CRA  NETSO  IA  SVAA (Manual)  MIDP | | | |
| The Exception Reports shall include: | | | |
| File Header of file being processed  Exception Type  Exception Description | | | |

## SAA-I018: (output) Dispute Reports

|  |  |  |  |
| --- | --- | --- | --- |
| **Interface ID**:  SAA-I018 | **User:**  BSC Party, BSCCo Ltd, NETSO | **Title:**  Dispute Reports | **BSC reference:**  SAA SD: 5.1.4  SAA IRR: SAA10 |
| **Mechanism:**  Manual | **Frequency:**  Ad-hoc | **Volumes:** | |
| **Interface Requirement:**  The SAA Service shall issue Dispute Reports to BSC Parties, BSCCo Ltd and the NETSO on an ad-hoc basis.  The contents of these reports to BSC Parties are likely to be defined on an ad hoc basis.  Summary reports to BSCCo Ltd are likely to include the following data:  Number of Disputes in Month, by status  Total Materiality, by status  For each dispute:  Dispute Reference  BSC Parties Involved  Dispute Status  Settlement Period Involved  Materiality  Nature of Dispute  Actions Taken  Outstanding Actions  Expected Resolution Date | | | |

## SAA-I021: Receive Acknowledgement of SAA Messages

See Section 2.2.7.

## SAA-I022: Issue SAA Acknowledgement of Messages

See Section 2.2.7.

## SAA-I030: (input) Receive Market Index Data

| **Interface ID**:  SAA-I030 | **Source:**  MIDPs | **Title:**  Receive Market Index Data | **BSC reference:**  P78 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Daily | **Volumes:** | |
| Interface Requirement:  The SAA shall receive Market Index Data, from Market Index Data Providers, for each Settlement Day.  The flow shall include:  Market Index Data Provider Identifier  Settlement Date  Period Data (46/48/50)  Settlement Period  Market Index Price  Market Index Volume  Traded Price (to be ignored)  Traded Volume (to be ignored) | | | |

## SAA-I058: (output) Aggregated Non-Chargeable Demand Report

| **Interface ID**:  SAA-I058 | **User:**  BSC Parties | **Title:**  Aggregated Non-Chargeable Demand Report | **BSC reference:**  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Elexon Portal | **Frequency:**  Monthly | **Volumes:**  Six per month - one Report per Settlement Run Type | |
| Interface Requirement:  The Elexon Portal shall publish on the sixth working day of each calendar month the Aggregated Non-Chargeable Demand Report calculated by the SAA for a specific Settlement Run Type during the previous calendar month.  The flow shall include:  Month/Year  Settlement Run Type  Settlement Date  Settlement Period  GSP Group Id  GSP Group Aggregated SVA and Embedded CVA TLM-Adjusted Non-Chargeable Demand  Aggregated Directly-Connected CVA TLM-Adjusted Non-Chargeable Demand | | | |

# SVAA External Inputs and Outputs

## P0282: Delivered Volume Notification

| **Interface ID**:  P0282 | **Source:**  VLP, AMVLP | **Title:**  Delivered Volume Notification | **BSC reference:**  CP1517, P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Daily | **Volumes:**  High | |
| Interface Requirement:  The SVAA shall receive Delivered Volumes for:   * MSID Pairs from Virtual Lead Parties and AMVLPs’ and * AMSID Pairs from AMVLPs;   each Settlement Day.  The flow shall include:  Settlement Date  GSP Group Id  Secondary BM Unit Id  MSID Pair Details  Import MSID  Export MSID  Secondary BM Unit Data  Settlement Period Id  Delivered Volume  AMSID Pair Details  Import AMSID  Export AMSID  Secondary BM Unit Data  Settlement Period Id  Delivered Volume | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  AMVLPs should submit AMSID Pair Delivered Volumes for AMSID Pairs that are used for Asset Metering and MSID Pair Delivered Volumes for AMSID Pairs that are used for Differencing. | | | |

## P0283: Rejection of Delivered Volume Notification

| **Interface ID**:  P0283 | **User:**  VLP, AMVLP | **Title:**  Rejection of Delivered Volume | **BSC reference:**  CP1517, P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Ad hoc | **Volumes:**  Medium | |
| Interface Requirement:  The SVAA shall issue notifications of rejection to Virtual Lead Parties or AMVLPs where incoming P0282 Delivered Volume Notifications fail business validation.  The flow shall include:  Settlement Date  GSP Group Id  Secondary BM Unit Id  Import MSID  Export MSID  Import AMSID  Export AMSID  Settlement Period Id  Delivered Volume  Delivered Volume Rejection Reason | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  The data included in the P0283 will be as received in the P0282, plus the Delivered Volume Rejection Reason. | | | |

## P0284: Confirmation of Delivered Volume

| **Interface ID**:  P0284 | **User:**  VLP, AMVLP | **Title:**  Confirmation of Delivered Volume | **BSC reference:**  CP1517, P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Daily | **Volumes:**  High | |
| Interface Requirement:  The SVAA shall issue notifications of confirmation to Virtual Lead Parties VLPs or AMVLPs where incoming P0282 Delivered Volume Notifications are validated successfully.  The flow shall include:  Settlement Date | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue. | | | |

## P0285: Delivered Volume Exception Report

| **Interface ID**:  P0285 | **User:**  VLP, AMVLP | **Title:**  Delivered Volume Exception Report | **BSC reference:**  CP1517, P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Ad hoc | **Volumes:**  Low | |
| Interface Requirement:  The SVAA shall issue notifications to Virtual Lead Parties VLPs or AMVLPs where Delivered Volumes received via the P0282 cannot be apportioned successfully to the correct Supplier.  The flow shall include:  Settlement Date  GSP Group Id  Secondary BM Unit Id  MSID Details  Import MSID  Export MSID  Secondary BM Unit Period Data – Exception  Settlement Period Id  Delivered Volume  Delivered Volume Exception Reason  AMSID Details  Import AMSID  Export AMSID  Secondary BM Unit Data – Exception  Settlement Period Id  Delivered Volume  Delivered Volume Exception Reason | | | |
| Physical Interface Details:  The physical structure is included in the IDD spreadsheet and referenced in the SVA Data Catalogue. | | | |

## P0287: Metering System Half Hourly Volume Adjustments

| **Interface ID**:  P0287 | **User:**  Supplier | **Title:**  Metering System Half Hourly Volume Adjustments | **BSC reference:**  CP1517 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Daily | **Volumes:**  Medium | |
| Interface Requirement:  The SVAA shall report values to Suppliers calculated from the delivered volumes and other adjustments during the main calculation to determine the BM Unit position.  The flow shall include:  Settlement Date  Settlement Run Type  Settlement Run Number  Supplier Id  BM Unit Id  MPAN Cores  MPAN Core  GSP Group Id  Distributor Id  Line Loss Factor Class Id  Settlement Period Id  Metering System Half Hourly Volume Adjustments  Consumption Component Class Id  Secondary HH Delivered Volumes (non-losses)  MSID Applicable Balancing Services Volume Data (non-losses)  Secondary HH Delivered Volumes (losses)  MSID Applicable Balancing Services Volume Data (losses) | | | |
| Physical Interface Details:  The physical structure is included in the IDD spreadsheet and referenced in the SVA Data Catalogue. | | | |

## P0288: Secondary Half Hourly Consumption Volumes

| **Interface ID**:  P0288 | **User:**  VLP, AMVLP. | **Title:**  Secondary Half Hourly Consumption Volumes | **BSC reference:**  CP1517, P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  Daily | **Volumes:**  Medium | |
| Interface Requirement:  The SVAA shall report Metering System Half Hourly Volume Adjustments to VLPs and AMVLPs.  The flow shall include:  Settlement Date  Settlement Run Type  Supplier Id  BM Unit  BM Unit Id  MSID Details  MSID  Metering System Half Hourly Volume Adjustments  Settlement Period  Consumption Component Class Id (non-losses)  Secondary Half Hourly Consumption (non-losses)  Consumption Component Class Id (losses)  Secondary Half Hourly Consumption (losses)  AMSID Details  AMSID  Asset Metering System Half Hourly Volume Adjustments  Settlement Period  Consumption Component Class Id (non-losses)  Secondary HH Delivered Volumes (non-losses)  Consumption Component Class Id (losses)  Secondary Half Hourly Consumption (losses) | | | |
| Physical Interface Details:  The physical structure is included in the IDD spreadsheet and referenced in the SVA Data Catalogue. | | | |

## P0297: Asset Registration

| **Interface ID**:  P0297 | **User:**  AMVLP  Supplier | **Title:**  Asset Registration | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Manual Entry or file upload into the Self-Service Gateway or email to the BSC Service Desk | **Frequency:**  As required | **Volumes:**  Medium | |
| Interface Requirement:  AMVLPs or Suppliers are required to submit these data items to the SVAA in order to register an Asset as the first stage of the three-stage process for the registration of an Asset Metering System set out in BSCP602:  **Asset Details**  Asset Registration Id  AMVLP Id  Address Line 1  Address Line 2  Address Line 3  Address Line 4  Address Line 5  Address Line 6  Postcode  GSP Group Id  BM Unit Id  Export AMSID required indicator  Asset type  Asset Voltage  Measurement Transformer Indicator  Asset Capacity  Import AMSID  Export AMSID  AMSID Pair EFD  AMSID Pair ETD  Measurement Class  Action Indicator  **Associated MSID Pairs (not required for new submissions)**  Import MSID  Export MSID | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  The valid set for the “Action Indicator” is:   * **N**ew * **U**pdate * **C**hange of Registrant * **D**elete | | | |

## P0298: Rejection of Asset Registration

| **Interface ID**:  P0298 | **User:**  AMVLP  Supplier | **Title:**  Rejection of Asset Registration | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Self Service Gateway or Email | **Frequency:**  In response to a P0297 received | **Volumes:**  Medium | |
| Interface Requirement:  Where a P0297 fails business validation, the SVAA shall make a P0298 available to the registrant AMVLP or Supplier.  The data items included in the P0298 will be as received in the P0297, plus the Rejection Reason. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  Where the P0297 was submitted by manual entry or by file upload into the Self Service Gateway by an AMVLP or Supplier the P0298 will be available to download from the Self Service Gateway. Where the P0297 was emailed to the BSC Service Desk, the P0298 will be emailed to the AMVLP or Supplier. | | | |

## P0299: Confirmation of Asset Registration

| **Interface ID**:  P0299 | **User:**  AMVLP  Supplier | **Title:**  Confirmation of Asset Registration | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Self Service Gateway or Email | **Frequency:**  In response to a P0297 received | **Volumes:**  Medium | |
| Interface Requirement:  Where a P0297 passes business validation, the SVAA shall make a P0299 available to the registrant AMVLP or Supplier to confirm that the Asset has been registered successfully and to notify the AMSID Pair Details to the AMVLP or Supplier.  The data items included in the P0299 will be as received in the P0297 and – for New Registrations - the Import AMSID and, where applicable, the Export AMSID. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  Where the P0297 was submitted by manual entry or by file upload into the Self Service Gateway by an AMVLP or Supplier, the P0299 will be available to download from the Self Service Gateway. Where the P0297 was emailed to the BSC Service Desk, the P0299 will be emailed to the AMVLP or Supplier. | | | |

## P0300: Registration of Asset Metering Agents

| **Interface ID**:  P0300 | **User:**  AMVLP  Supplier | **Title:**  Registration of Asset Metering Agents | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Manual Entry, File upload into the Self-Service Gateway or email to the BSC Service Desk | **Frequency:**  As required | **Volumes:**  Medium | |
| Interface Requirement:  AMVLPs or Suppliers are required to submit these data items to the SVAA in order to register Asset Metering Agents as the second stage of the three-stage process for the registration of an Asset Metering System set out in BSCP602:  **AMSID Pair Details**  AMVLP Id  Import AMSID  Export AMSID  Action Indicator  **HHDC Details**  HHDC Id  HHDC Effective From Date  **AMHHDC Details**  AMHHDC Id  AMHHDC Effective From Date  AMHHDC Effective To Date  **MOA/AMMOA Details**  MOA Id/AMMOA Id  MOA/AMMOA Effective From Date | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  The valid set for the “Action Indicator” is:   * **N**ew * **U**pdate | | | |

## P0301: Rejection of Asset Metering Agents

| **Interface ID**:  P0301 | **User:**  AMVLP  Supplier | **Title:**  Rejection of Asset Metering Agents | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Self Service Gateway or Email | **Frequency:**  In response to a P0300 received | **Volumes:**  Medium | |
| Interface Requirement:  Where a P0300 fails business validation, the SVAA shall make a P0301 available to the registrant AMVLP or Supplier.  The data items included in the P0301 will be as received in the P0300, plus the Rejection Reason. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  Where the P0300 was submitted by manual entry or by file upload into the Self Service Gateway by an AMVLP or Supplier the P0301 will be available to download from the Self Service Gateway. Where the P0300 was emailed to the BSC Service Desk, the P0301 will be emailed to the AMVLP or Supplier. | | | |

## P0302: Confirmation of Registration of Asset Metering Agents

| **Interface ID**:  P0302 | **User:**  AMVLP  Supplier | **Title:**  Confirmation of Registration of Asset Metering Agents | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Self Service Gateway or Email | **Frequency:**  In response to a P0300 received | **Volumes:**  Medium | |
| Interface Requirement:  Where a P0300 passes business validation, the SVAA shall make a P0302 available to the registrant AMVLP or Supplier to confirm that the Asset Metering Agents have.  The data items included in the P0300 will be as received in the P0302. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  Where the P0300 was submitted by manual entry or by file upload into the Self Service Gateway by an AMVLP or Supplier, the P0302 will be available to download from the Self Service Gateway. Where the P0300 was emailed to the BSC Service Desk, the P0302 will be emailed to the AMVLP or Supplier. | | | |

## P0303: Asset Meter Registration

| **Interface ID**:  P0303 | **User:**  AMVLP  Supplier | **Title:**  Asset Meter Registration | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Manual Entry, File upload into the Self-Service Gateway or email to the BSC Service Desk | **Frequency:**  As required | **Volumes:**  Medium | |
| Interface Requirement:  AMVLPs or Suppliers are required to submit these data items to the SVAA in order to register of Asset Meters as the third stage of the three-stage process for the registration of an Asset Metering System set out in BSCP602:  **AMVLP Details**  AMVLP Id  **Import Meter(s)**  Import AMSID  Asset Meter Serial Number  Outstation Type  Asset Meter make and model  Asset Meter Effective From Date  Asset Meter Effective To Date  Asset Metering Type  **Export Meter(s)**  Export AMSID  Asset Meter Serial Number  Outstation Type  Asset Meter make and model  Asset Meter Effective From Date  Asset Meter Effective To Date  Asset Metering Type  **Action Indicator**  Action Indicator | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  The valid set for the “Action Indicator” is:   * **N**ew * **U**pdate | | | |

## P0304: Rejection of Asset Meter Registration

| **Interface ID**:  P0304 | **User:**  AMVLP  Supplier | **Title:**  Rejection of Asset Meter Registration | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Self Service Gateway or Email | **Frequency:**  In response to a P0303 received | **Volumes:**  Medium | |
| Interface Requirement:  Where a P0303 fails business validation, the SVAA shall make a P0304 available to the registrant AMVLP or Supplier.  The data items included in the P0304 will be as received in the P0303, plus the Rejection Reason. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  Where the P0303 was submitted by manual entry or by file upload into the Self Service Gateway by an AMVLP or Supplier, the P0304 will be available to download from the Self Service Gateway. Where the P0303 was emailed to the BSC Service Desk, the P0304 will be emailed to the AMVLP or Supplier. | | | |

## P0305: Confirmation of Asset Meter Registration

| **Interface ID**:  P0305 | **User:**  AMVLP  Supplier | **Title:**  Confirmation of Asset Meter Registration | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Self Service Gateway or Email | **Frequency:**  In response to a P0303 received | **Volumes:**  Medium | |
| Interface Requirement:  Where a P0303 passes business validation, the SVAA shall make a P0305 available to the registrant AMVLP or Supplier to confirm that the Asset Meter(s) has been registered successfully.  The data items included in the P0305 will be as received in the P0303. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  Where the P0303 was submitted by manual entry or by file upload into the Self Service Gateway by an AMVLP or Supplier, the P0305 will be available to download from the Self Service Gateway. Where the P0303 was emailed to the BSC Service Desk, the P0305 will be emailed to the AMVLP or Supplier. | | | |

## P0306: AMSID Pair Allocation to a Secondary BM Unit

| **Interface ID**:  P0306 | **User:**  AMVLP | **Title:**  AMSID Pair Allocation to a Secondary BM Unit | **BSC reference:**  P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Manual Entry, File upload into the Self-Service Gateway or email to the BSC Service Desk | **Frequency:**  As required | **Volumes:**  Medium | |
| Interface Requirement:  AMVLPs may allocate an AMSID Pair to a Secondary BM Unit, as set out in BSCP602:  **AMVLP and BM Unit Details**  AMVLP Id  BM Unit Id  **AMSID Pair Details**  Import AMSID  Export AMSID  AMSID Pair Differencing Indicator  AMSID Pair in Secondary BM Unit EFD  AMSID Pair in Secondary BM Unit ETD  **Associated MSID Pairs**  Import MSID  Export MSID  MSID Pair Indicator | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue. | | | |

## P0307: Confirmation of AMSID Pair Allocation to a Secondary BM Unit

| **Interface ID**:  P0307 | **User:**  AMVLP | **Title:**  Confirmation of AMSID Pair Allocation to a Secondary BM Unit | **BSC reference:**  P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Self Service Gateway or Email | **Frequency:**  In response to a P0306 received | **Volumes:**  Medium | |
| Interface Requirement:  Where a P0306 passes business validation, the SVAA shall make a P0307 available to the registrant AMVLP to confirm that the AMSID Pair Allocation to a Secondary BM Unit has been successful.  The data items included in the P0307 will be as received in the P0306. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  Where the P0306 was submitted by manual entry or by file upload into the Self Service Gateway by an AMVLP, the P0307 will be available to download from the Self Service Gateway. Where the P0306 was emailed to the BSC Service Desk, the P0307 will be emailed to the AMVLP. | | | |

## P0308: Rejection of AMSID Pair Allocation to a Secondary BM Unit

| **Interface ID**:  P0308 | **User:**  AMVLP | **Title:**  Rejection of Asset Meter Registration | **BSC reference:**  P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Self Service Gateway or Email | **Frequency:**  In response to a P03036 received | **Volumes:**  Medium | |
| Interface Requirement:  Where a P0306 fails business validation, the SVAA shall make a P0308 available to the registrant AMVLP to notify them that the AMSID Pair Allocation to a Secondary BM Unit has been unsuccessful.  The data items included in the P0308 will be as received in the P0306, plus the Rejection Reason. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue.  Where the P0306 was submitted by manual entry or by file upload into the Self Service Gateway by an AMVLP, the P0308 will be available to download from the Self Service Gateway. Where the P0306 was emailed to the BSC Service Desk, the P0308 will be emailed to the AMVLP. | | | |

## P0309: Notification of use of AMSID Pair by another AMVLP

| **Interface ID**:  P0309 | **User:**  AMVLP | **Title:**  Notification of use of AMSID Pair by another AMVLP | **BSC reference:**  P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Email | **Frequency:**  As required | **Volumes:**  Medium | |
| Interface Requirement:  Where an AMVLP has successfully allocated an AMSID Pair for which it is not the Registrant to one of its Secondary BM Units, and this has not resulted in a Loss of AMSID Pair for the registrant AMVLP (in accordance with BSCP602), the SVAA shall issue a P0309 to the registrant AMVLP to notify them that another AMVLP is also using the AMSID Pair Allocation. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue. | | | |

## P0310: Missing Metering System Data

| **Interface ID**:  P0310 | **User:**  Half Hourly Data Aggregator, Half Hourly Data Collector, AMVLP, Supplier | **Title:**  Missing Metering System Data | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  As required | **Volumes:** | |
| Interface Requirement:  Where a HHDA has not provided HH Metering System Metered Data (‘D0385’) for a MSID or a HHDC has not provided Actual HH Asset Metering System Metered Data (D0390) for an AMSID when required by the SVAA in accordance with BSCP508, the SVAA shall issue a P0310 to the HHDA or to the HHDC and the AMVLP or the Supplier. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue. | | | |

## P0311: Invalid Metering System Data

| **Interface ID**:  P0311 | **User:**  Half Hourly Data Aggregator, Half Hourly Data Collector, AMVLP,  Supplier | **Title:**  Invalid Metering System Data | **BSC reference:**  P375  P395 |
| --- | --- | --- | --- |
| **Mechanism:**  Automatic | **Frequency:**  As required | **Volumes:** | |
| Interface Requirement:  Where a HHDA has provided HH Metering System Metered Data (‘D0385’) for a MSID or a HHDC has provided HH Asset Metering System Metered Data (D0390) for an AMSID - which has failed technical and / or business validation, the SVAA shall issue a P0311 to the HHDA or to the HHDC and the AMVLP or the Supplier. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue. | | | |

## 

## P0320: Loss of AMSID Pair Allocation

| **Interface ID**:  P0320 | **User:**  AMVLP | **Title:**  Notification of use of AMSID Pair by another AMVLP | **BSC reference:**  P375 |
| --- | --- | --- | --- |
| **Mechanism:**  Email | **Frequency:**  As required | **Volumes:**  Medium | |
| Interface Requirement:  Where an AMVLP has successfully allocated an AMSID Pair for which it is not the Registrant to one of its Secondary BM Units, and this has resulted in a Loss of AMSID Pair for the registrant AMVLP in accordance with BSCP602, the SVAA shall issue a P0320 to the registrant AMVLP to notify them that they have the AMSID Pair Allocation to their Secondary BM Unit. | | | |
| Physical Interface Details:  The physical structure is included in the IDD Part 1 spreadsheet and referenced in the SVA Data Catalogue. | | | |

1. TLFA functionality was added for the Introduction of Zonal Transmission Losses on an Average Basis (P82), but will not be used. [↑](#footnote-ref-2)
2. The Omitted Data functionality has been developed, but is disabled. [↑](#footnote-ref-3)
3. No licence is required to download the SAA-I058. [↑](#footnote-ref-4)
4. Note that the DF flow ceases publication in Q1/2009 [↑](#footnote-ref-5)
5. Note that the DF flow ceases publication in Q1/2009 [↑](#footnote-ref-6)
6. Where OCNMFD is referred to throughout this document, it should be interpreted as being equivalent to SPLD. [↑](#footnote-ref-7)
7. Where OCNMFW is referred to throughout this document, it should be interpreted as being equivalent to SPLW. [↑](#footnote-ref-8)
8. Note that the Contact Name is **not** included in the CRA-I014 (sub flow 1) sent in response to new and amended data. [↑](#footnote-ref-9)
9. Note that the Contact Name is **not** reported in the CRA-I014 [↑](#footnote-ref-10)
10. With the exception that any WDCALF value exceeding ±9.9999999 shall be capped and reported as ±9.9999999 in the CRA-I014. The values of WDBMCAIC and WDBMCAEC reported in the CRA-I014 will still be derived using the ‘real’ uncapped WDCALF value. [↑](#footnote-ref-11)
11. With the exception that any NWDCALF value exceeding ±9.9999999 shall be capped and reported as ±9.9999999 in the CRA-I014. The values of NWDBMCAIC and NWDBMCAEC reported in the CRA-I014 will still be derived using the ‘real’ uncapped NWDCALF value. [↑](#footnote-ref-12)
12. With the exception that any SECALF value exceeding ±9.9999999 shall be capped and reported as ±9.9999999 in the CRA-I014. The values of WDBMCAEC and NWDBMCAEC reported in the CRA-I014 will still be derived using the ‘real’ uncapped SECALF value. [↑](#footnote-ref-13)
13. The Omitted Data functionality has been developed, but is disabled. [↑](#footnote-ref-14)
14. The Omitted Data functionality has been developed, but is disabled. [↑](#footnote-ref-15)
15. P98: Note that because the format of the ECVAA-I007 and ECVAA-I008 flows is changing, this flow will also change. The detail of the change will be contained in the IDD where a new version of the flow will be added. The default version of this report will remain the pre-P98 version (i.e. with no report requirements) until further notice. [↑](#footnote-ref-16)
16. Variation 43 [↑](#footnote-ref-17)
17. Note that flexible reporting preferences for version numbers overrule specific report requirements. For example, in order to receive Matching Data in the ECVAA-I028 a Party must elect to receive V002 of the flow (V001 will be the default) and specify that it wishes to receive Matching Data via a Report Requirement Change Request (ECVAA-I002); a subsequent reversion to V001 of the ECVAA-I028, effected through flexible reporting would negate the Report Requirement Change Request. [↑](#footnote-ref-18)
18. Note that flexible reporting preferences for version numbers overrule specific report requirements. For example, in order to receive Matching Data in the ECVAA-I029 a Party must elect to receive V002 of the flow (V001 will be the default) and specify that it wishes to receive Matching Data via a Report Requirement Change Request (ECVAA-I003); a subsequent reversion to V001 of the ECVAA-I029, effected through flexible reporting would negate the Report Requirement Change Request. [↑](#footnote-ref-19)
19. Applies to AMVLPs as well as to VLPs [↑](#footnote-ref-20)
20. Applies to AMVLPs as well as to VLPs [↑](#footnote-ref-21)
21. Applies to AMVLPs as well as to VLPs [↑](#footnote-ref-22)
22. Applies to AMVLPs as well as to VLPs [↑](#footnote-ref-23)
23. Applies to AMVLPs as well as to VLPs [↑](#footnote-ref-24)