

# Feed-in Tariffs (FIT)

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14 DEC 2023

## Feed-in Tariff Quarterly Report July to September 2023 (Issue 54)



**Welcome to our Quarterly Report, bringing you information about the Feed-in Tariffs (FIT) scheme.**

This report summarises statistics for the second quarter of FIT Year 14 (1 July – 30 September 2023) and FIT activity since the start of the scheme in 2010<sup>1</sup>. The statistics in this report are based on information held on our Central FIT Register (CFR)<sup>2</sup>.

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<sup>1</sup> The installation statistics shown in this report represent only those installations that remain eligible for support. This means that installations where the eligibility period has expired are not included.

<sup>2</sup> The CFR is a database of all FIT accredited installations.

## Headline statistics

### (1 July – 30 September 2023)

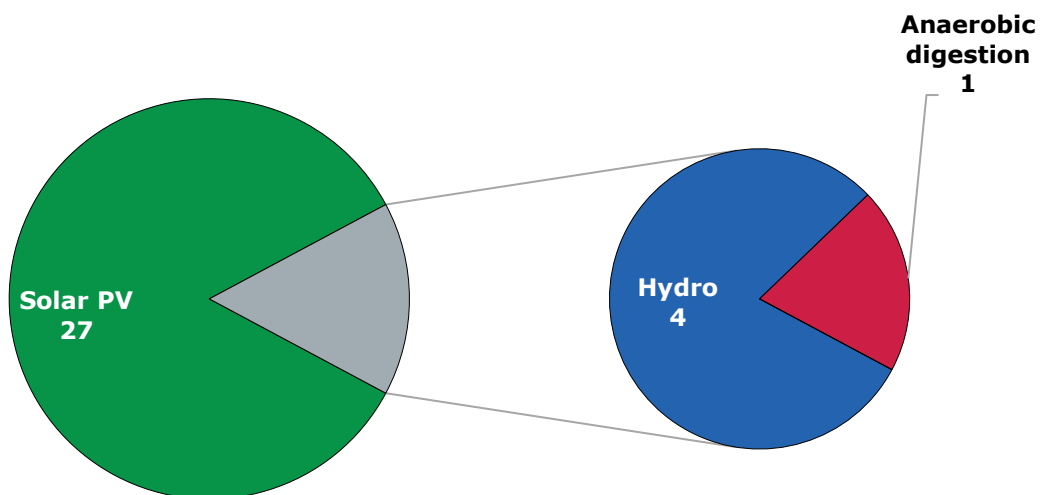
- A total of **32** FIT installations were registered this quarter bringing the total number of registrations on the scheme to **870,050**.
- **4.3 MW** of Total Installed Capacity (TIC) was installed this quarter bringing the total to **6,487 MW**.
- **£551,394,360** of FIT Export and Generation payments were claimed this quarter and the levelisation fund totalled **£514,501,675**.

### Accredited installations by technology type

Of the 32 installations accredited in this quarter, 15.6% (or 5) are non-solar photovoltaic (PV) technologies. Overall, non-PV technologies account for 89.6% of the new capacity installed.

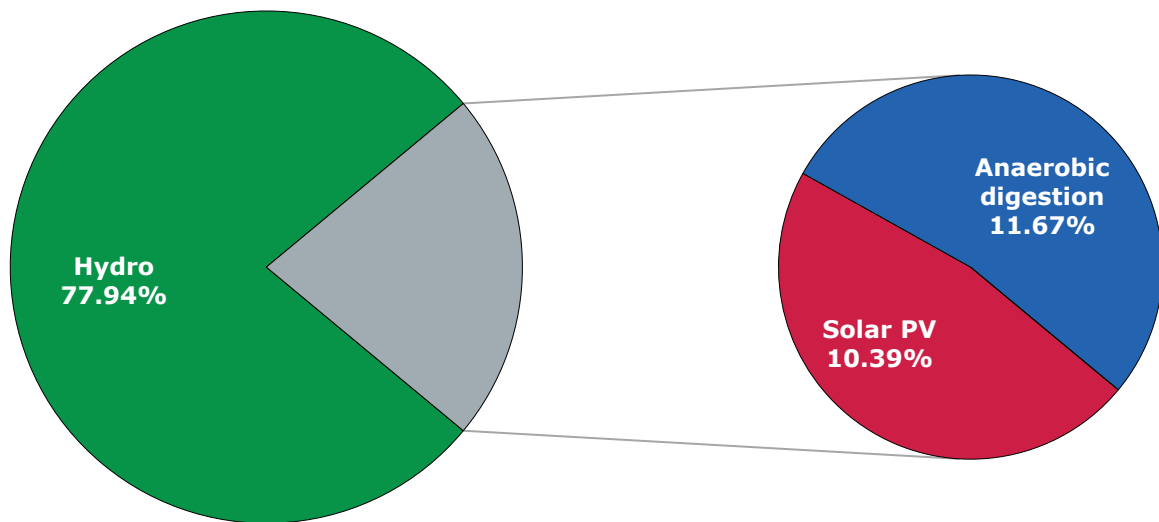
**Figure 1: Number of registrations July to September 2023**

*This figure shows Solar PV (27) registrations form the majority of registrations during the quarter, followed by hydro (4) and anaerobic digestion (1). There were no registrations for wind installations.*



**Figure 2: Capacity registered by technology type July to September 2023**

*This figure shows Hydro (77.94%) forms the highest proportion of capacity registered from July to September 2023, followed by anaerobic digestion (11.67%) then solar PV (10.39%). There was no capacity registered for wind installations.*

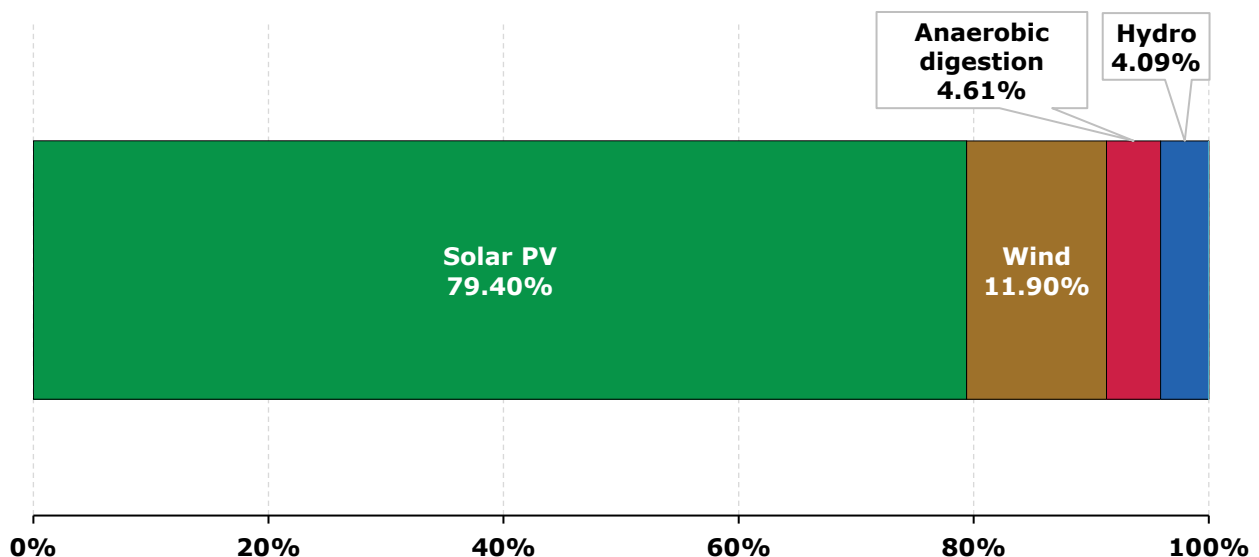


The number of new registrations decreased to 32 from 54 in the previous quarter. The TIC accredited fell to 4.3 MW installed against 5.7 MW reported in the previous quarterly report.

The capacity breakdown by technology since the scheme began is shown below. Micro-CHP is not included as it makes up less than 0.01% of installed capacity.

**Figure 3: Capacity by technology type – scheme lifetime**

*This figure shows Solar PV (79.40%) forms the largest proportion of capacity, followed by wind (11.90%), anaerobic digestion (4.61%) and hydro (4.09%).*



## National and Regional breakdown of FIT deployment

Installations in England make up 85.87% of the total number of accreditations. Installations in Scotland and Wales amount to 7.52% and 6.53% of total accreditations, respectively. When looking at the national breakdown by capacity the numbers are 77.83% for England, 12.21% for Scotland and 7.56% for Wales.<sup>3</sup>

Regionally the largest proportion of installed capacity lies within the South West, at a total of 17.86% (1.16 GW) of the total deployed. This is followed by Scotland with 12.21% (0.79 GW), and the South East with 11.32% (0.74 GW) of the total capacity installed to date. In Scotland solar PV makes up only 38.03% of installed capacity, whereas in all other regions it makes up a minimum of 74%. The difference in Scotland is accounted for by much higher levels of capacity coming from hydro and wind installations.

## Installations reaching end of support

FIT generators receive support for between 10 to 25 years depending on technology type, capacity, when their installation was commissioned and whether it was previously accredited under the Renewables Obligation scheme.

As of 30 September 2023, a total of 485 FIT installations have now reached the end of their support period and exited the scheme. The expired installations are all micro-CHP technology types which are eligible to receive support for 10 years.

The number of installations exiting, withdrawn or removed<sup>4</sup> from the scheme this quarter was higher than the new registrations added during the same period. This led to a small decrease in the total number of installations. The total number of FIT installations decreased by 21 from 870,071 in the previous quarter to 870,050 this quarter.

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<sup>3</sup> During registration applicants provide details of where an installation is located. Where a postal address cannot be provided for an installation a grid reference is used. In these cases, the region is not recorded, therefore the regional accreditation and capacity percentages do not total 100%.

<sup>4</sup> In addition to generators reaching the end of support under the scheme, they can also cease to be accredited if they choose to withdraw, or have their accreditation removed if found to be non-compliant with scheme regulations.

## FIT Levelisation

The levelisation process for quarter two was completed on 20 November 2023. Licensed electricity suppliers reported a total of 56,754,504 MWh of electricity supplied during this period of which 2,364,459 MWh was exempt to Energy Intensive Industries.<sup>5</sup>

A total of £551,394,359.55 FIT Export and Generation payments were claimed this quarter with £522,164,681.72 claimed in FIT generation payments and £29,229,677.83 in export payments. The levelisation fund totalled £514,501,674.91.<sup>6</sup>

The third quarterly periodic levelisation process of FIT Year 14 covering 1 October - 31 December 2023 will start on 16 January 2024.<sup>7</sup>

## FIT Levelisation Payments

In respect of quarter two of FIT Year 14, four suppliers listed below failed to make their levelisation payment in full by the deadline of 09 November 2023 but did subsequently pay.

Supplier
Statkraft Markets GmbH
TotalEnergies Gas & Power
Toucan Energy Limited
Unify Energy Limited

When they occur, late and missed payments are incidents of non-compliance and will be added to the Supplier Performance Report.<sup>8</sup>

<sup>5</sup> Further information on exemptions and the levelisation process can be found in our Guidance for Licenced Electricity Suppliers. [Guidance for Licenced Electricity Suppliers](https://www.ofgem.gov.uk/publications/feed-tariffs-guidance-licensed-electricity-suppliers): <<https://www.ofgem.gov.uk/publications/feed-tariffs-guidance-licensed-electricity-suppliers>>

<sup>6</sup> [FIT Levelisation Reports](https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports): <<https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports>>

<sup>7</sup> [FIT Year 14 levelisation timetable](https://www.ofgem.gov.uk/publications/feed-tariff-levelisation-schedule-year-14): <<https://www.ofgem.gov.uk/publications/feed-tariff-levelisation-schedule-year-14>>

<sup>8</sup> [Information on the Supplier Performance Report](https://www.ofgem.gov.uk/environmental-programmes/environmental-programmes-ofgem-s-role-and-delivery-performance/environmental-programmes-supplier-performance-report): <<https://www.ofgem.gov.uk/environmental-programmes/environmental-programmes-ofgem-s-role-and-delivery-performance/environmental-programmes-supplier-performance-report>>

## Other news and updates

### Guidance for generators: Co-location of electricity storage and hydrogen production under the RO, FIT and SEG

An update to the Renewables Obligation (RO), Feed-in Tariffs (FIT), and Smart Export Guarantee (SEG) guidance for co-location of electricity storage and hydrogen production was published by Ofgem on 21 November 2023.

<https://www.ofgem.gov.uk/publications/guidance-generators-co-location-electricity-storage-and-hydrogen-production-under-ro-fit-and-seg>

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