

UK POWER NETWORKS: SOUTH EASTERN POWER NETWORKS PLC (SPN)

Newington House

237 Southward Bridge Road

London

SE1 6NP

Direct Dial: 020 7901 7295

Email: Marzia.Zafar@ofgem.gov.uk

Date: 25 September 2023

Dear UK POWER NETWORKS: SOUTH EASTERN POWER NETWORKS PLC (SPN),

SIF Project Direction ref: UKPN/Lightspeed/SIFADMED/Rd2 Alpha

UK POWER NETWORKS: SOUTH EASTERN POWER NETWORKS PLC (SPN) submitted Lightspeed (the Project) to be considered for funding through the Alpha Phase of round 2 of the Strategic Innovation Fund (SIF). As explained in greater detail below, this Project previously received SIF Funding and completed a Discovery Phase for round 2 of the SIF. In our¹ SIF Funding Decision issued on 22 September 2023, we selected the Project² for conditional funding for the round 2 Alpha Phase and as a result we are now issuing this SIF Project Direction to implement that decision.

UK POWER NETWORKS: SOUTH EASTERN POWER NETWORKS PLC (SPN) must comply with the conditions contained in this SIF Project Direction as a condition of the Project receiving funding through the SIF. These conditions can be found in the Schedule to this document.

Progression through SIF Phases

The SIF consists of a multi-phase approach for Projects in order to mitigate the risk associated with innovations. The Discovery Phase focuses on feasibility, the Alpha Phase on experimental development, and the Beta Phase on deployment and demonstration.

The Project previously received SIF Funding for the round 2 Discovery Phase³ and submitted an Application for the Project to be considered for SIF Funding for the round 2

¹ The terms 'we', 'us', 'our' refer to the Gas and Electricity Markets Authority. Ofgem is the office of the Authority.

² Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in Appendix 1 of the SIF Governance Document.

³ The Project Directions for round 2 of the Discovery Phase are available at: <https://www.ofgem.gov.uk/publications/strategic-innovation-fund-round-2-discovery-projects-approved-funding>

Alpha Phase of the SIF. As stated above, the Project has been selected by Ofgem to receive SIF Funding for the Alpha Phase of round 2.

Role of UK Research & Innovation (UKRI)

As per Chapter 1 of the SIF Governance Document⁴ the role of UKRI is to deliver the SIF in line with the SIF Governance Document - administering the funding programme, monitoring the delivery of Projects, collating data from Projects on benefits, making recommendations to Ofgem on operational matters, supporting third-party innovators and, where possible, successful Projects to become 'business as usual' activities. To support the success of the Projects and the SIF programme, we expect that the Funding Party and Project Partners collaborate with Ofgem and UKRI.

SIF Project Direction

Paragraph 5.14 of the SIF Governance Document states that a SIF Project Direction will:

- Set out the Project-specific conditions, to which the Funding Party is committing in accepting SIF Funding.⁵
- Require the Funding Party to undertake the Project in accordance with the commitments made in the Application. Where appropriate, the SIF Project Direction may therefore include extracts from the Application or refer to specific sections of the SIF Application.⁶
- Where applicable, set out conditions (such as Project stage gates) linked to milestones and deliverables, which Projects must meet.⁷
- Set out the SIF Approved Amount for the Project, that will form part of the calculation contained in the SIF Funding Direction issued by the Authority under chapter 7 of the SIF Governance Document.⁸
- Set out the Project budget that the Funding Party must report against and how variations in the Project budget will be reported.⁹
- Where applicable, set out special information sharing requirements applicable to the Project.¹⁰
- Set out the mechanism for the Funding Party receiving the SIF Approved Amount as set out in the SIF Funding Direction.¹¹

⁴ <https://www.ofgem.gov.uk/publications/sif-governance-document>

⁵ 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

⁶ 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

⁷ 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

⁸ 'SIF Funding Amount' detailed under Point 5 – 'Condition President' of this SIF Project Direction.

⁹ Annex 1 – Project Budget.

¹⁰ 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

¹¹ 'SIF Funding Amount' detailed under Point 5 – 'Condition President' of this SIF Project Direction.

All SIF Project Direction requirements are detailed in the Schedule to this SIF Project Direction.

Decision

Provided the Funding Party complies with the SIF Governance Document and with the Schedule to this SIF Project Direction, the Project is deemed to be an Eligible SIF Project¹².

This SIF Project Direction constitutes notice pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989.

Marzia Zafar

Deputy Director, Decentralisation & Digitalisation

For and on behalf of the Authority

¹² The meaning 'Eligible SIF Project' is described in Chapter 2 of the SIF Governance Document.

Schedule to SIF Project Direction

1. PROJECT DETAILS

SIF Project Direction reference: UKPN/Lightspeed/SIFADMED/Rd2_Alpha

Application number: 10085975

Project title: Lightspeed

Innovation Challenge/Project Phase: Accelerating decarbonisation of major energy demands / Alpha Phase round 2

Project start date: 01 October 2023

Project end date: 31 March 2024

SIF Approved Amount for SIF Funding: £497,928.00

2. PREAMBLE

This SIF Project Direction is issued by the Gas and Electricity Markets Authority (the "Authority") to UK POWER NETWORKS: SOUTH EASTERN POWER NETWORKS PLC (SPN) (the "Funding Party") pursuant to the SIF Governance Document issued pursuant to Special Condition 9.9 of the Electricity Distribution Licence. It sets out the conditions to be complied with in relation to Lightspeed (the "Project") as a condition of it being funded under the SIF Funding Mechanism.¹³

Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in the Licence or Appendix 1 of the SIF Governance Document.

References to specific sections of the Funding Party's Application in this SIF Project Direction are, for ease of reference, made by referring to the section number in the Funding Party's Application.

3. PROJECT SPECIFIC CONDITIONS

In accepting funding for the Project, the Funding Party is subject to the following Project-specific condition(s):

Condition 1

The Funding Party must not spend any SIF Funding until contracts are signed with the Project Partners named in Table 1 for the purpose of completing the Project.

¹³ The SIF Funding Return Mechanism is defined in the SIF Governance Document.

Table 1. Project Partners

EV DOT ENERGY LTD
SP MANWEB PLC
BRIGHTON & HOVE CITY COUNCIL
OTASKI ENERGY SOLUTIONS LTD

Condition 2

The Funding Party must report on the financial contributions made to the Project as set out in its Application. Any financial contributions made over and above that stated in its Application should also be reported and included within the Project costs template.

Condition 3

The Funding Party must make reasonable endeavours to participate in all meetings related to the Project that they are invited to by Ofgem, UKRI and DESNZ during the Alpha Phase.

Condition 4

The Funding Party must provide to its monitoring officer by the end of the Alpha Phase a summary of considerations for the additional cost of deploying of fast, bidirectional chargepoints and supporting infrastructure (e.g. batteries) versus the counterfactual of slow, unidirectional charging. As part of this, the Funding Party must provide an overview as to how it is incorporating relevant data into the Project's proposed solution, such as the duration of charging times, the level of charge required.

Condition 5

The Funding Party must provide to its monitoring officer by the end of the Alpha Phase an explanation of the understanding to date of the business and operating model required to commercialise and/or reach widespread deployment of the proposed solution. As part of this, the Funding Party must provide consideration for how the Project could be transitioned into business as usual.

4. COMPLIANCE

The Funding Party must comply with Special Condition 9.9 of the Electricity Distribution Licence, the SIF Governance Document and with this SIF Project Direction.

5. SIF APPROVED AMOUNT

The SIF Approved amount of £497,928.00 (as detailed under Section 1: Project details of this Project Direction) will be recovered by National Grid Electricity System Operator from GB customers and transferred to the Funding Party. The Funding Party is responsible for notifying National Grid Electricity System Operator of the bank account details to which transfers must be made, in addition to completing Annex 2 of this SIF Project Direction. If a Funding Party is required to return funding to National Grid Electricity System Operator, the reverse applies. The Funding Party must provide bank account details to National Grid Electricity System Operator within two weeks of accepting this SIF Project Direction.

6. PROJECT BUDGET

The Project Budget is set out in Annex 1 of this SIF Project Direction.

The Funding Party must report on expenditure against each line under the category total in the Project Budget and explain any projected variance against each line as part of its detailed report which will be provided, in accordance with Chapter 7 of the SIF Governance Document. The Funding Party must report variations in the Project budget as outlined in Chapter 6 of the SIF Governance Document.

7. PROJECT IMPLEMENTATION

The Funding Party must undertake the Project in accordance with the commitments it has made in the Application and with the conditions of this SIF Project Direction. These include (but are not limited to) the following:

- (i) undertake the Project in accordance with its Application,
- (ii) complete the Project on or before the Project completion date as detailed under section 1 of the schedule of this SIF Project Direction, and
- (iii) disseminate the learning from the Project at least to the level described in chapter 3 of the SIF Governance Document. Dissemination of learning must be carried out whether the Project was concluded successfully or otherwise.

8. REPORTING

Ofgem and UKRI may issue guidance (and amend it from time to time) about the structure and content of the Project reporting required by Chapter 6 of the SIF Governance Document. The Funding Party must follow this guidance in preparing the reports.

As set out in chapter 6 of the SIF Governance Document, the Funding Party may be required to submit an end of Phase report to the UKRI monitoring officer for the round 2 Alpha Phase. An end of Phase report is required for the round 2 Alpha Phase if the Project is not planning on submitting an Application to the round 2 Beta Phase and, if the Funding Party submits an Application for the Project for the round 2 Beta Phase but is not successful. Within this report, the Funding Party must submit information related to questions on Project delivery as detailed in chapter 6, table 6 of the SIF Governance Document.

9. MONITORING

The Funding Party must comply with any reasonable request for information by its monitoring officer at UKRI and related deadlines. Ofgem, with the support of UKRI, will together monitor Project delivery, impacts and benefits. Throughout the term of the Project, progress is monitored by UKRI through a monitoring officer. The monitoring officer is the first point of contact for official notifications, queries and correspondence with UKRI and the Authority, unless otherwise required by this SIF Project Direction.

As detailed in Chapter 6 of the SIF Governance Document, meetings with the monitoring officer will take place at regular intervals, as advised by Ofgem or the monitoring officer during the delivery of the Project, and at the end of each Project Phase.

10. EVALUATION

The Funding Party has acknowledged when it submitted its Application for this Project, that reporting information and data gathered during the Project's timescales (as detailed in Section 1 of this SIF Project Direction) will be used to evaluate Project performance. In addition, the Funding Party may be required to provide requested information outside of the Project timescales and, in particular, for the period from the Project end date to the end of the SIF Programme. Further data and reporting information may be requested (frequency and method based on requirement) outside of standard monitoring and reporting requirements as deemed necessary. Further data and information requirements must be complied with by the Funding Party and Project Partners.

11. DATA SHARING

As set out in Chapter 3 of the SIF Governance Document, the Funding Party must follow Data Best Practice Guidance with regards to all data gathered or created in the course of a Project. We expect the Funding Party to document any reasons, such as commercial

sensitivities, for desensitising data. As defined by, and in accordance with, Data Best Practice Guidance, Funding Parties must have a data triage process. Where multiple Project Partners are collaborating on a Project, the consortium must adopt a consistent Open Triage Process for the data related to the Project. Ofgem may require that Project information and data is also shared with other specified parties, such as parties working on complementary innovation funding programmes (subject to redaction of sensitive data).

12. CYBER SECURITY

It is the responsibility of the Funding Party and all Project Partners to implement and maintain appropriate security measures to protect personal data in accordance with The GDPR (General Data Protection Regulation)¹⁴ and DPA (Data Protection Act) 2018¹⁵. Protection of computer systems from unauthorised access or being otherwise damaged or made inaccessible must be in place alongside effective working practices. These must be maintained in line with the Funding Party's IT Management Strategies and policies.

13. PROJECT MILESTONES

The Funding Party must provide an outline in its end of Project Phase meeting with its UKRI monitoring officer that verifies the Project milestones have been achieved or explains why they have not.

Project milestones are outlined below in Table 3, based upon details contained within Question 7 and Appendix Question 9 in the Funding Party's.

¹⁴ https://ec.europa.eu/info/law/law-topic/data-protection/data-protection-eu_en

¹⁵ <https://www.legislation.gov.uk/ukpga/2018/12/contents/enacted>

Table 3. Project milestone¹⁶

Reference	Project milestone	Deadline	Overall objectives and key tasks	Summary of milestones	SIF Funding Request
Milestone 1	Work package 1: Project Management & Governance	31 March 2024	<p>Overall objectives: Project Management of the Alpha Phase and ensure it is completed in accordance with UKRI/Ofgem governance. Monitoring and updating progress, risks, actions and the plan.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Lead weekly project management meetings 2. Update action tracker 3. Update lessons learnt log 4. Update project plan/gantt chart 5. Raise issues and liaise with UKRI on updates and meetings 	<p>M1: Alpha Phase Mobilisation Complete: All project partners signed contracts and purchase orders raised. (£6,000.00).</p> <p>M2: Alpha Phase Dissemination Completed: Dissemination Materials completed. (£400.00).</p> <p>M3: Alpha Phase Completion: Alpha Phase completed in accordance with UKRI/Ofgem</p>	£32,272.00

¹⁶ As outlined in in the Application or Project Plan appendix.

			<p>6. Contracting project partners</p> <p>7. Coordination of activities and partners</p>	<p>governance. (£25,872.00).</p>	
Milestone 2	Work package 2: Prototype Build	31 March 2024	<p>Overall objectives: This work package aims to define all the development and prototyping of the hardware and software for the bidirectional EV charger infrastructure up to the level of whole systems testing and integration. This is in a bid to build a pre-certified robust EV charging hardware that can be scaled and software components that can deliver high performance and data secure smart charging, V2G/X and flexibility services</p> <p>Key tasks:</p> <p>1. Bidirectional DC-DC Converter Designs, Tests, Simulations,</p>	<p>M1: EV Charger software prototype built: Evidence of working software for EV Charger prototype. (£100,400.00).</p> <p>M2: EV Charger hardware prototype built: Evidence of hardware prototype built. (£62,400.00).</p> <p>M3: EV Charger prototype ready for testing: EV Charger ready for pre-certification testing. (£87,000.00).</p>	£308,300.00

			<p>Prototype and internal controller for retrofit</p> <p>2. Bi-directional MIMO DC charger prototyping, housing and safety (product pre-certification).</p> <p>3. Testing with DC charger with lampposts' based solar panels and design/simulation of new build, retrofit implementation scenarios for beta-deployment and DNO's connection design</p> <p>4. Integrate the bi-directional MIMO DC-DC converter with the energy management system</p> <p>5. Development and Implementation of data security measures (encryption and firewalls)</p> <p>6. Test and validate integrated system functionality and performance</p>	<p>M4: EV Charger prototype tested: Pre-certification testing completed for prototype. (£58,500.00).</p>	
--	--	--	--	--	--

			<p>7. Edge-cloud communication and data exchange security</p> <p>8. Data fusion, processing and develop forecasting model for charging and discharging control and smart energy management and integrating user behaviours for system optimisation</p> <p>9. Design, develop and optimise battery management, SOX analysis and battery degradation models for V2V and flexibility service</p> <p>10. Bi-directional power flow control system and energy management architecture development and test</p> <p>11. Test and validate the effectiveness of the EMS/forecasting algorithm and whole systems testing</p> <p>12. Define inter-EV-lamppost flexibility, grid flexibility and edge-</p>		
--	--	--	---	--	--

			cloud communication network architecture		
Milestone 3	Work package 3: Street Shortlisting & Customer Engagement	31 March 2024	<p>Overall objectives: Identify sites for deploying the Lightspeed solution and validate customer willingness to participate.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Draft engagement surveys 2. Hold workshops with Disabled Car User Advisory Group 3. Undertake Customer Engagement 4. Shortlist streets in Brighton based on parking and traffic requirements 5. Develop a plan for obtaining the relevant permissions and approvals 	<p>M1: Beta Sites Shortlisted: Beta Streets shortlisted that meet Brighton & Hove Council's requirements and size/scale requirements for Beta. (£3773.00).</p> <p>M2: Customer Engagement Completed: Feedback and insights from stakeholders shared with the project partners. EV users/residents willing to be part of a trial identified for Beta Phase. (£5005.00).</p>	£8778.00

Milestone 4	Work package 4: Scaling to other areas	31 March 2024	<p>Overall objectives: Summary report shared with project partners of additional Beta sites and assessment</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Verify the load profile at the PCC of the lightspeed charger 2. Verify the harmonic emissions at the PCC of the light speed charger 3. Take background PQ measurements 4. Assess the connection application against SPEN policy using desktop studies 5. Facilitate engagement with Liverpool local authority with Light Speed stakeholders 6. Agree a connection methodology if different from Policy 7. Report on Beta Stage Connection arrangements. 	<p>M1: Additional Beta Sites shortlisted and assessed: Summary report shared with project partners of additional Beta sites and assessment. (£19,350.00).</p>	£19,350.00
-------------	---	---------------	---	---	------------

Milestone 5	Work package 5: Roll out Plan	31 March 2024	<p>Overall objectives: This work package aims to define all parameters required for full scale deployment in the beta. This is creating strategic relationships for a successful beta in physical deployment and operations of assets (software and hardware). This is designing and planning route to markets and commercialisation strategies based on the pre-defined use cases in the discovery phase and to understand the practicalities of key processing in the beta such as relationships with manufacturers, installers, regulators, customers and business model optimisations.</p> <p>Key tasks:</p> <p>1. Manufacturer stakeholder engagement for power electronics,</p>	<p>M1: Beta installer deployment plan completed: Feedback on plan received from Brighton's street light and EV sub-contractors. (£1,120.00).</p> <p>M2: Route to market and roll out plan defined: Report shared with project partners of route to market and roll out plan. (£9,600.00).</p> <p>M3: CBA completed: CBA is reflective of the scale of Beta Phase and latest assumptions from Alpha Phase Pilots. (£25,000.00).</p>	£35,720.00
-------------	----------------------------------	------------------	---	--	------------

			<p>metal works and product certification</p> <p>2. Full product manufacturing, testing and pre-certification engagements</p> <p>3. Installer relationship development and beta-project pre-deployment planning based on site identifications and local authority requirements</p> <p>4. Development of beta plan and funding structure of scaled deployment</p> <p>5. Collaborations and strategic supplier engagement and arrangements for energy supply, charge point management, service delivery and flexibility service and other collaborations</p> <p>6. Business/Commercialisation plans, models development, business models trialling plan</p>		
--	--	--	--	--	--

			<p>based on use cases and route to market development</p> <p>7. Feasibility studies and network planning shortlisted sites</p> <p>8. Elexon Registration and metering arrangements</p>		
Milestone 6	Work package 6: Connections & Network Planning	31 March 2024	<p>Overall objectives: Plan how the Lightspeed solution will connect to the network and the costs and conditions Lightspeed will need to meet</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Review EDS 08-5055b and assess harmonics / fault level 2. Undertake network planning for Lightspeed solution for shortlisted streets 3. Provide budget estimates for connection scenarios 	<p>M1: EDS 08-5055b form completed: EDS 08-5055b completed fully by OtaskiES and shared with UK Power Networks. (£1,800.00)</p> <p>M2: Budget estimates for Beta Connections provided: Budget estimates for Beta Connections shared with project partners. (£15,600.00).</p>	£17,400.00

Milestone 7	Work package 7: Customer Interaction & Flexibility	31 March 2024	<p>Overall objectives: Ensuring that EV drivers can be encouraged to use on-street smart charging facilities by understanding their needs, developing a proposition and a clickable prototype and testing it with potential users. In addition, identify how on-street smart charging could contribute to the flexibility market.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Proposition development and design: recommendations for how Lightspeed can interact and interface with customers and incentivise customers towards flexibility 2. User research: customer behaviour insights and learnings based on real-world consumer research 	M1: Customer Interaction & Flexibility reports completed: D7.1, D7.2, D7.3 and D7.4 completed and shared with project partners. (£76,108.00).	£76,108.00
-------------	--	---------------	--	---	------------

			<p>3. Flexibility: assessment/model of the financial value and size of flexibility that the Lightspeed solution could offer to the grid and the load-limiting design of the Lightspeed system</p> <p>4. User Interface: design of 'clickable prototype'</p>		
--	--	--	---	--	--

14. USE OF LOGO

The Funding Party and the Project Partners, External Funders and Project Supporters or subcontractors¹⁷ must not use the Innovate UK/UKRI and/or Ofgem logo for purposes associated with the Project in any circumstances.

As an alternative for use of both Ofgem and UKRI logos, all external Project communications must include the following standard form of wording:

- (i) "this project is funded by network users and consumers under the Strategic Innovation Fund, an Ofgem programme managed in partnership with UKRI."

For additional guidance, refer to the communications and media guidelines for competition winners, detailed as part of your delivery pack. These guidelines are designed to help with some suggestions and encourage you to take a proactive approach to communicating about your Project.

15. SHARING OF LESSONS LEARNED

The Funding Party is required to ensure that the sharing of lessons learned and the facilitation of knowledge transfer is conducted as effectively as possible, to ensure that all parties, and therefore all consumers including future consumers, can benefit from Projects.

As contained within Chapter 3 of the SIF Governance Document, we require the Funding Party to work collaboratively to maintain the ENA Smarter Networks Portal so that all reporting and dissemination of learnings on Projects (as required by chapter 6 of the SIF Governance Document) is available via the ENA Smarter Networks Portal.

16. COLLABORATION

The Funding Party must collaborate with third-party innovators as Project Partners, as well as work closely with other parties in the energy supply chain, as set out in Chapter 3 of the SIF Governance Document.

The Funding Party must collaborate with other parties and with UKRI to organise an annual conference in a format appropriate to enabling the building of consortiums and disseminating learning widely. The conference may be a single event for gas and electricity, or more than one event, as appropriate.

¹⁷ As detailed in the Application.

17. AMENDMENT OR REVOCATION

As set out in Chapter 7 of the SIF Governance Document, this SIF Project Direction may be amended or revoked under the following circumstances:

- (i) if the Funding Party considers that there has been a material change in circumstance that requires a change to the SIF Project Direction, and the Authority agrees; or
- (ii) to reflect amendments made to the Licence.

18. HALTING OF PROJECTS

This SIF Project Direction is subject to the provisions contained in Chapter 7 of the SIF Governance Document relating to the halting of Projects. By extension, this SIF Project Direction is subject to any decision by the Authority to halt the Project to which this SIF Project Direction relates and to any subsequent relevant SIF Funding Direction issued by the Authority pursuant to Special Condition 9.9 of the Electricity Distribution Licence.

Further to the requirements in Chapter 7 of the SIF Governance Document, in the event the Authority decides to halt the Project, to which this SIF Project Direction relates, the Authority may issue a statement to the Funding Party clarifying the effect of that halting decision as regards to the status and legal force of the conditions contained in this SIF Project Direction.

NOW THEREFORE:

In accordance with the SIF Governance Document issued pursuant to Special Condition 9.9 of the Electricity Distribution Licence of the Licence the Authority hereby issues this SIF Project Direction to the Funding Party in relation to the Project.

This constitutes notice of reasons for the Authority's decision pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989.

Failure to comply with the conditions of this SIF Project Direction means that Ofgem may treat all or part of the SIF Approved Amount received by the Funding Party as SIF Disallowed Expenditure.

ANNEX 1: PROJECT BUDGET

SIF Project Direction costs	
Cost Category	Total Project costs (£)
Labour	452,273
Materials	67,600
Subcontracting	60,000
Travel and subsistence	3,958
Other costs	4,000
Total	£587,831

Project Partner	Total project costs (£)	Project contribution (£)	Total SIF Funding requested (£)	Project contribution (%)
UK POWER NETWORKS (OPERATIONS) LIMITED	£80,525.00	£8,053.00	£72,472.00	
EV DOT ENERGY LTD	£84,608.00	£8,500.00	£76,108.00	
SP MANWEB PLC	£21,500.00	£2,150.00	£19,350.00	
Brighton & Hove City Council	£11,098.00	£1,200.00	£9,898.00	
OTASKI ENERGY SOLUTIONS LTD	£390,100.00	£70,000.00	£320,100.00	
Total	£587,831.00	£89,903.00	£497,928.00	18%

ANNEX 2 TO SCHEDULE: TEMPLATE OF BANK ACCOUNT DETAILS TO BE PROVIDED TO EITHER NGT (BOX.GSOSETTLEMENTS@NATIONALGRID.COM) OR NG ESO (revenue.invoice@nationalgrideso.com)

Company name:

Primary Contact Details (only one contact permitted)

First Name:

Last Name:

Email address:

Mobile phone number:

Work phone number:

Address details

Address name:

Street address:

City:

State / region:

Post code:

PO box: (if applicable)

PO box post code: (if applicable)

Banking details

These should be evidenced in non-editable format. The evidence provided must show company name and bank details and it should be dated within the last 6 months.

Any of the below documents will suffice:

- Bank statement (scanned document)
- Void cheque
- Paying in slip
- Screenshot of online banking (showing a logged in account with bank account and sort code, with browser visible)