

Feed-in Tariffs (FIT)

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Feed-in Tariff Quarterly Report

April to June 2023 (Issue 53)



Welcome to our Quarterly Report, bringing you information about the Feed-in Tariffs (FIT) scheme.

This report summarises statistics for the first quarter of FIT Year 14 (1 April – 30 June 2023) and FIT activity since the start of the scheme in 2010¹. The statistics in this report are based on information held on our Central FIT Register (CFR)².

¹ The installation statistics shown in this report represent only those installations that remain eligible for support. This means that installations where the eligibility period has expired are not included.

² The CFR is a database of all FIT accredited installations.

Headline statistics

(1 April – 30 June 2023)

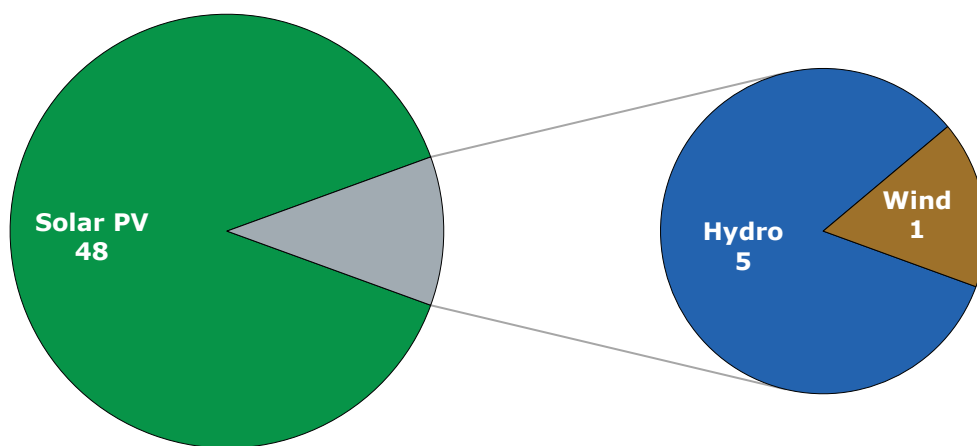
- A total of **54** FIT installations were registered this quarter bringing the total number of registrations on the scheme to **870,071**.³
- **5.7 MW** of Total Installed Capacity (TIC) was installed this quarter bringing the total to **6,485 MW**.³
- **£459,413,220** of FIT Export and Generation payments were claimed this quarter and the levelisation fund totalled **£441,466,660**.

Accredited installations by technology type

Of the 54 installations accredited in this quarter, 11.1% (or 6) are non-solar photovoltaic (PV) technologies. Overall, non-PV technologies account for 16.8% of the new capacity installed.

Figure 1: Number of registrations April to June 2023

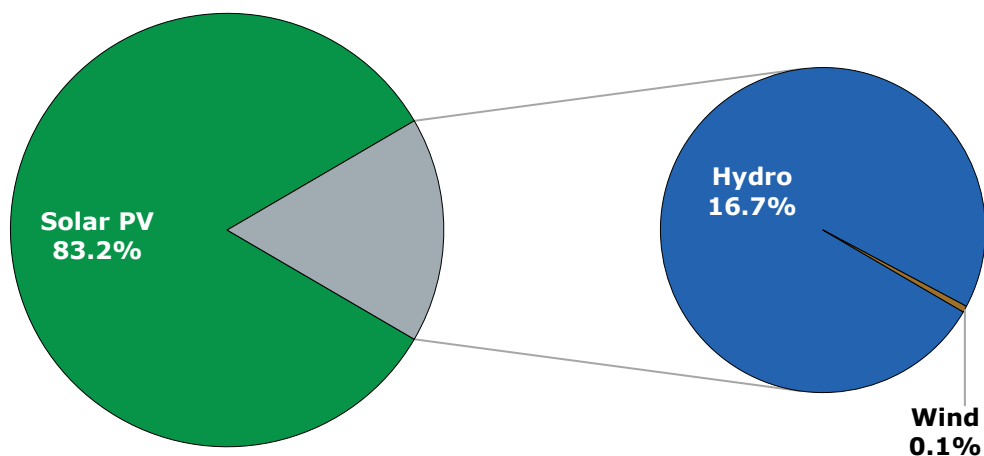
This figure shows Solar PV (48) registrations form the majority of registrations during the quarter, followed by hydro (5) and wind (1). There were no registrations for anaerobic digestion.



³ Due to an error in the source data, some installations were previously duplicated, and as such, were counted twice in previous reports. This error has now been corrected, and the total number of active installations reported in the previous quarterly report for January-March 2023 has been revised from 870,544 to 870,063 and the total installed capacity has been revised from 6,920 to 6,471.

Figure 2: Capacity registered by technology type April to June 2023

This figure shows solar PV (83.2%) forms the highest proportion of capacity registered from April to June 2023, followed by hydro (16.7%) then wind (0.1%). There was no capacity registered for anaerobic digestion.

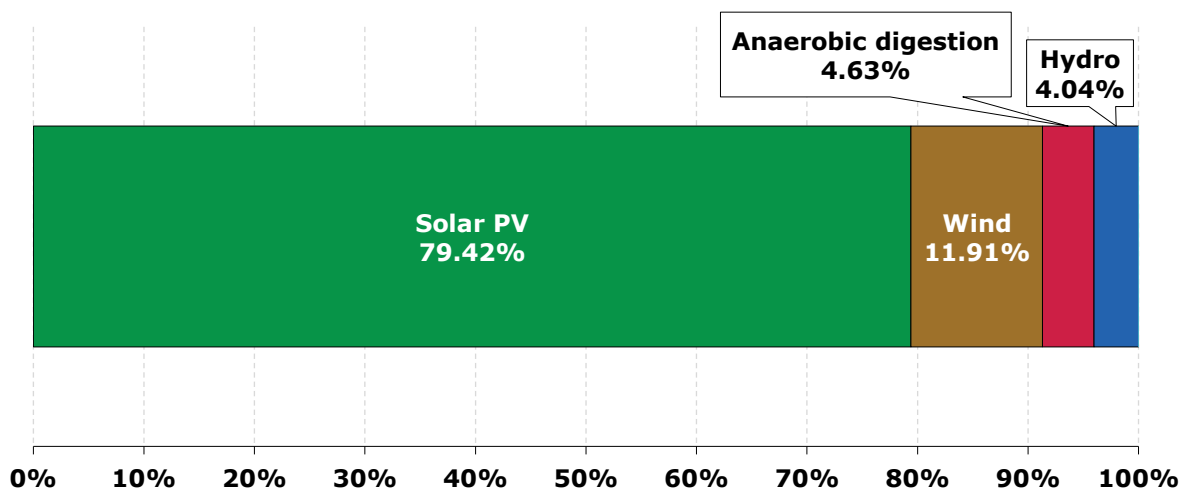


The number of new registrations increased to 54 from 42⁴ in the previous quarter. In contrast with the increase in registrations, the TIC accredited fell to 5.7 MW installed against 8.3 MW reported in the previous quarterly report.

The capacity breakdown by technology since the scheme began is shown below. Micro-CHP is not shown as it makes up less than 0.01% of installed capacity.

Figure 3: Capacity by technology type – scheme lifetime

This figure shows Solar PV (79.4%) forms the largest proportion of capacity, followed by wind (11.9%), anaerobic digestion (4.6%) and hydro (4.0%).



⁴ New registrations reported in the previous quarterly report for January-March 2023 have been revised up from 41 to 42 due to an update in the source data.

National and Regional breakdown of FIT deployment

Installations in England make up 85.87% of the total number of accreditations. Installations in Scotland and Wales amount to 7.52% and 6.53% of total accreditations, respectively. When looking at the national breakdown by capacity the numbers are 77.87% for England, 12.21% for Scotland and 7.56%⁵ for Wales.⁶

Regionally the largest proportion of installed capacity lies within the South West, at a total of 17.90% (1.16 GW) of the total deployed. This is followed by Scotland with 12.21% (0.79 GW), and the South East with 11.32% (0.73 GW) of the total capacity installed to date. In Scotland solar PV makes up only 38.03% of installed capacity, whereas in all other regions it makes up a minimum of 74%. The difference in Scotland is accounted for by much higher levels of capacity coming from hydro and wind installations.

Installations reaching end of support

FIT generators receive support for between 10 to 25 years depending on technology type, capacity, when their installation was commissioned and whether it was previously accredited under the Renewables Obligation scheme.

As of 30 June 2023, a total of 478 FIT installations have now reached the end of their support period and exited the scheme. The expired installations are all micro-CHP technology types which are eligible to receive support for 10 years.

The number of installations exiting the scheme this quarter was lower than the new registrations added during the same period, leading to a small increase in the total number of installations. The total number of FIT installations increased by 8 from 870,063⁵ in the previous quarter to 870,071 this quarter.

⁵ Due to an error in the source data, some installations appeared duplicated, and as such, were counted twice. This error has now been corrected, and the total number of active installations reported in the previous quarterly report for January-March 2023 have been revised from 870,544 to 870,063.

⁶ During registration applicants provide details of where an installation is located. Where a postal address cannot be provided for an installation a grid reference is used. In these cases, the region is not recorded, therefore the regional accreditation and capacity percentages do not total 100%.

FIT Levelisation

The levelisation process for quarter one was completed on 22 August 2023. Licensed electricity suppliers reported a total of 60,040,723 MWh of electricity supplied during this period of which 2,377,438 MWh was exempt to Energy Intensive Industries.⁷

A total of £459,413,219.91 FIT Export and Generation payments were claimed this quarter with £435,895,258.48 claimed in FIT generation payments and £23,517,961.43 in export payments. The levelisation fund totalled £441,466,659.51.⁸

The second quarterly periodic levelisation process of FIT Year 14 covering 1 July - 30 September 2023 will start on 13 October 2023.⁹

FIT Levelisation Payments

In respect of quarter one of FIT Year 14, two suppliers listed below failed to make their levelisation payment in full by the deadline of 11 August 2023 but did subsequently pay.

Supplier
Eneco Energy Trade BV
Statkraft Markets GmbH

When they occur, late and missed payments are incidents of non-compliance and will be added to the Supplier Performance Report.¹⁰

⁷ Further information on exemptions and the levelisation process can be found in our Guidance for Licenced Electricity Suppliers. [Guidance for Licenced Electricity Suppliers](https://www.ofgem.gov.uk/publications/feed-tariffs-guidance-licensed-electricity-suppliers): <<https://www.ofgem.gov.uk/publications/feed-tariffs-guidance-licensed-electricity-suppliers>>

⁸ [FIT Levelisation Reports](https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports): <<https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/levelisation-reports>>

⁹ [FIT Year 14 levelisation timetable](https://www.ofgem.gov.uk/publications/feed-tariff-levelisation-schedule-year-14): <<https://www.ofgem.gov.uk/publications/feed-tariff-levelisation-schedule-year-14>>

¹⁰ [Information on the Supplier Performance Report](https://www.ofgem.gov.uk/environmental-programmes/environmental-programmes-ofgem-s-role-and-delivery-performance/environmental-programmes-supplier-performance-report): <<https://www.ofgem.gov.uk/environmental-programmes/environmental-programmes-ofgem-s-role-and-delivery-performance/environmental-programmes-supplier-performance-report>>

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