

NATIONAL GRID ELECTRICITY DISTRIBUTION
PLC
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BS2 0TB

Direct Dial: 020 7901 7295

Email: Marzia.Zafar@ofgem.gov.uk

Date: 13 July 2023

Dear National Grid Electricity Distribution PLC,

<u>Strategic Innovation Fund – Approval of the Material Change request for National</u> <u>Grid Electricity Distribution PLC / PIONEER</u>

The Strategic Innovation Fund (SIF) supports network innovation that contributes to the achievement of Net Zero, while delivering net benefits to energy consumers. It facilitates collaboration with other public funders of innovation so that activities appropriately funded by network consumers are coordinated with activities funded by Government, and funding gaps are avoided. The SIF Governance Document sets out the governance and administration of the SIF.¹

On 4 April 2023, National Grid Electricity Distribution PLC was awarded SIF Funding for Proportional Investment of Networks in Energy Efficiency Retrofit (PIONEER) (the Project).² The Project is examining commercial models by which the DNOs can provide a funding for thermal energy efficiency measures and to demonstrate through pre and post retrofit monitoring the impact these measures have on network loads. Further to this decision, on 4 April 2023 Ofgem³ issued a SIF Project Direction.⁴

On 15 June 2023, National Grid Electricity Distribution PLC submitted a Material Change request for the Project to the Authority. The Material Change request was submitted due to:

¹ https://www.ofgem.gov.uk/publications/updated-sif-governance-document

https://www.ofgem.gov.uk/publications/strategic-innovation-fund-round-2-discovery-projects-approved-funding
The terms the "Authority", "Ofgem", "we" and "us" are used interchangeably in this document. The Authority

The terms the "Authority", "Ofgem", "we" and "us" are used interchangeably in this document. The Authority refers to the Gas and Electricity Markets Authority. Ofgem is the Office of the Gas and Electricity Markets Authority.

⁴ https://www.ofgem.gov.uk/publications/strategic-innovation-fund-round-2-discovery-projects-approved-funding

- The Project Partner, Devon County Council, was unable to sign the SIF collaboration agreement with the Funding Party within the timescales of the Project. The Funding Party is requesting Devon County Council be removed as a Project Partner so that the SIF Funding awarded to the Project can be released to the remaining Project Partners, who have all signed the SIF collaboration agreement.
- The Funding Party stated that the Project Partner had unforeseen resourcing constraints but that removal of them from the Project did not impact any of the milestones or deliverables from the Discovery Phase.

The Material Change request proposed the following changes to the schedule of the SIF Project Direction issued on 4 April 2023:

- Amending the 'Total Compulsory Contribution' under '1. Project Details' to reflect that the removal of Devon County Council's contribution to the Project. The amended contribution is £15,303.
- Removal of 'DEVON COUNTY COUNCIL' from Table 1 of the Project Partners.
- Removal of 'DEVON CC' from Milestone 3 and reflecting that West England Combined Authority' (WECA) will be leading this aspect of the milestone.
- In Annex 1, in the 'SIF Project Direction Costs' table, subtracting £2,430 of labour costs from the 'Labour' row, and carrying through this subtraction through to the 'TOTAL' row, to now be £124,186 of Labour and £140,750 of total costs.
- In Annex 1, in the 'Project Finances' table, removal of the 'DEVON COUNTY
 COUNCIL' row from the table. Additionally, updating of the total costs within this
 table to reflect the removal of 'Devon County Council' as a Project Partner. This
 results in total Project Costs of £140,749; Project Compulsory Contribution
 percentage of 12%; Project Compulsory Contribution of £15,303. No change to the
 total SIF Funding requested, however.

Ofgem's review

As set out in chapter 1 of the SIF Governance Document, Ofgem is the decision-maker in the SIF. Furthermore, as set out in chapter 6, Ofgem will consider Material Changes in circumstances and requests to change SIF Project Directions on a case by case, and will engage with monitoring officers on Projects to support the assessment of Material Change requests.

Ofgem has reviewed this Material Change requested submitted by National Grid Electricity Distribution Plc and has engaged with the monitoring officer on the Project. Ofgem has reviewed the reasoning for the Material Change submitted by the National Grid Electricity Distribution Plc and considers it to satisfy the Eligibility Criteria in chapter 2 of the SIF Governance because:

• The Project still meets the partner requirements set out in the 'accelerating decarbonisation of major energy demands' Innovation Challenge with the remaining Project Partners for the Discovery Phase.

• The Funding Party has communicated that the West of England Combined Authority was able take over all of the activities specifically set out for Devon County Council under milestone 3.

• The Project is still able to meet the minimum compulsory contribution amounts with the removal of Devon County Council, as set in the SIF Governance Document.

As such, UKRI recommended approval of the Material Change request to Ofgem.

Decision

As a result of the reasons outlined above, Ofgem approves of this Material Change request.

In accordance with Section 17 of the Project Direction issued on 4 April 2023 and paragraph 6.22 of the SIF Governance Document, the amended SIF Project Direction for National Grid Electricity Distribution Plc / PIONEER is published in the Schedule 1 of this letter. The amended SIF Project Direction is effective as of the date of this letter and, unless stated otherwise, supersedes the SIF Project Direction issued on 4 April 2023. The letter constitutes notice pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989 and 38A (Reasons for decisions) of the Gas Act 1986.

If you would like to discuss any of the issues, you can contact Ofgem via networks.innovation@ofgem.gov.uk. Alternatively, you can contact UKRI via SIF Ofgem@innovateuk.ukri.org.

Yours sincerely,

Marzia Zafar

Deputy Director, Decentralisation & Digitalisation

For and on behalf of the Authority

Schedule: Amended SIF Project Direction

1. PROJECT DETAILS

SIF Project Direction reference: NGED/PIONEER/SIFADMED/Rd2_Discovery

Application number: 10061292

Project title: Proportional Investment Of Networks in Energy Efficiency Retrofit (PIONEER)

Innovation Challenge/Project Phase: Accelerating decarbonisation of major energy

demands/ Discovery Phase round 2

Project start date: 3 April, 2023 Project end date: 30 June, 2023

SIF Approved Amount for SIF Funding: £125,446 Total Compulsory Contribution⁵: £15,30317,733

2. PREAMBLE

This SIF Project Direction is issued by the Gas and Electricity Markets Authority (the "Authority") to National Grid Electricity Distribution (the "Funding Party") pursuant to the SIF Governance Document issued pursuant to Special Condition 9.9 of the Electricity Distribution Licence (the "Licence"). It sets out the conditions to be complied with in relation to Proportional Investment Of Networks in Energy Efficiency Retrofit (PIONEER) (the "Project") as a condition of it being funded under the SIF Funding Mechanism.⁶

Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in the Licence or Appendix 1 of the SIF Governance Document.

References to specific sections of the Funding Party's Application in this SIF Project Direction are, for ease of reference, made by referring to the section number in the Funding Party's Application.

3. PROJECT SPECIFIC CONDITIONS

In accepting funding for the Project, the Funding Party is subject to the following Projectspecific condition(s):

Condition 1

The Funding Party must not spend any SIF Funding until contracts are signed with the Project Partners named in Table 1 for the purpose of completing the Project.

Table 1. Project Partners

CARBON TRUST ADVISORY LIMITED

⁵ The Compulsory Contribution is defined in the SIF Governance Document.

⁶ The SIF Funding Return Mechanism is defined in the SIF Governance Document.

FRONTIER ECONOMICS LIMITED
WEST OF ENGLAND COMBINED AUTHORITY

DEVON COUNTY COUNCIL

Condition 2

The Funding Party must report on the financial contributions made to the Project as set out in its Application. Any financial contributions made over and above that stated in its Application should also be reported and included within the Project costs template.

Condition 3

The Funding Party must participate in all meetings related to the Project that they are invited to by Ofgem, UKRI and DESNZ (formerly BEIS) during the Project Phase.

4. COMPLIANCE

The Funding Party must comply with Special Condition 9.9 of the Electricity Distribution Licence (the "Licence"), the SIF Governance Document and with this SIF Project Direction.

5. SIF APPROVED AMOUNT

The SIF Approved amount of £125,446 (as detailed under Section 1: Project details of this Project Direction) will be recovered by National Grid Electricity System Operator from GB customers and transferred to the Funding Party. The Funding Party is responsible for notifying National Grid Electricity System Operator of the bank account details to which transfers must be made, in addition to completing Annex 2 of this SIF Project Direction. If a Funding Party is required to return funding to National Grid Electricity System Operator, the reverse applies. The Funding Party must provide bank account details to National Grid Electricity System Operator within two weeks of accepting this SIF Project Direction.

6. PROJECT BUDGET

The Project Budget is set out in Annex 1 of this SIF Project Direction.

The Funding Party must report on expenditure against each line under the category total in the Project Budget and explain any projected variance against each line as part of its detailed report which will be provided, in accordance with Chapter 7 of the SIF Governance Document. The Funding Party must report variations in the Project budget as outlined in Chapter 6 of the SIF Governance Document.

7. PROJECT IMPLEMENTATION

The Funding Party must undertake the Project in accordance with the commitments it has made in the Application and with the conditions of this SIF Project Direction. These include (but are not limited to) the following:

- (i) undertake the Project in accordance with its Application,
- (ii) complete the Project on or before the Project completion date as detailed under section 1 of the schedule of this SIF Project Direction, and
- (iii) disseminate the learning from the Project at least to the level described in chapter 3 of the SIF Governance Document. Dissemination of learning must be carried out whether the Project was concluded successfully or otherwise.

8. REPORTING

Ofgem and UKRI may issue guidance (and amend it from time to time) about the structure and content of the Project reporting required by Chapter 6 of the SIF Governance Document. The Funding Party must follow this guidance in preparing the reports.

Each Project not intending to submit an Application to the next Project Phase must submit an end of Project Phase report to the monitoring officer. Projects which are not successful at the next Project Phase must either retrospectively complete an end of Phase report and publish it on the Smarter Networks Portal, or publish their unsuccessful Application (redacted where necessary) and close out meeting slides for this Project Phase on the Smarter Networks Portal.

9. MONITORING

The Funding Party must comply with any reasonable request for information by its monitoring officer at UKRI and related deadlines. Ofgem, with the support of UKRI, will together monitor Project delivery, impacts and benefits. Throughout the term of the Project, progress is monitored by UKRI through a monitoring officer. The monitoring officer is the first point of contact for official notifications, queries and correspondence with UKRI and the Authority, unless otherwise required by this SIF Project Direction.

As detailed in Chapter 6 of the SIF Governance Document, meetings with the monitoring officer will take place at regular intervals, as advised by Ofgem or the monitoring officer during the delivery of the Project, and at the end of each Project Phase.

10. EVALUATION

The Funding Party has acknowledged when it submitted its Application for this Project, that reporting information and data gathered during the Project's timescales (as detailed in

Section 1 of this SIF Project Direction) will be used to evaluate Project performance. In addition, the Funding Party may be required to provide requested information outside of the Project timescales and, in particular, for the period from the Project end date to the end of the SIF Programme. Further data and reporting information may be requested (frequency and method based on requirement) outside of standard monitoring and reporting requirements as deemed necessary. Further data and information requirements must be complied with by the Funding Party and Project Partners.

11. DATA SHARING

As set out in Chapter 3 of the SIF Governance Document, the Funding Party must follow Data Best Practice Guidance with regards to all data gathered or created in the course of a Project. We expect the Funding Party to document any reasons, such as commercial sensitivities, for desensitising data. As defined by, and in accordance with, Data Best Practice Guidance, Funding Parties must have a data triage process. Where multiple Project Partners are collaborating on a Project, the consortium must adopt a consistent Open Triage Process for the data related to the Project. Ofgem may require that Project information and data is also shared with other specified parties, such as parties working on complementary innovation funding programmes (subject to redaction of sensitive data).

12. CYBER SECURITY

It is the responsibility of the Funding Party and all Project Partners to implement and maintain appropriate security measures to protect personal data in accordance with The GDPR (General Data Protection Regulation)⁷ and <u>DPA (Data Protection Act) 2018</u>⁸. Protection of computer systems from unauthorised access or being otherwise damaged or made inaccessible must be in place alongside effective working practices. These must be maintained in line with the Funding Party's IT Management Strategies and policies.

13. PROJECT MILESTONES

The Funding Party must verify in its end of Project Phase meeting with the monitoring officer whether the Project milestones have been achieved or explain why they have not been.

Project milestones are outlined below in Table 3, based upon details contained within Question 7 and Appendix Question 9 in the Funding Party's.

https://www.legislation.gov.uk/ukpga/2018/12/contents/enacted

https://ec.europa.eu/info/law/law-topic/data-protection/data-protection-eu en

Table 3. Project milestone9

	Dueinst			SIF Funding
Reference	Project milestone	Deadline	Evidence	Request
	imestone			(100%) ¹⁰
	Work package 1:	June 30,	Overall work package	£37,000.00
	Further NGED tool	2023	objectives: Scoping of the	
	development		further development of the	
			DEFENDER tools that would	
			assist with this project e.g.	
			building a GIS interface,	
			additional functionality to	
			rapidly assess multiple areas,	
			incorporation of EV, battery and	
			domestic solar technologies,	
			automated interfaces with	
			NGED datasets and addition of	
			capital and operating costs	
Milestone 1			within the DEFNEDER tool itself.	
milestone 1			Where possible, this additional	
			functionality would be	
			implemented during Discovery,	
			with larger developments being	
			incorporated into the Alpha	
			plan.	
			Key tasks:	
			1. Review of DEFENDER	
			including recommendations on	
			further tool development	
			2. Engage with NGED DSO	
			procurement team to	
			understand interactions	

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⁹ As outlined in in the Application or Project Plan appendix.

Where Project Applications were not explicit on milestone(s) as a percentage of total SIF Funding Request, milestone(s) as a percentage of total project costs were applied to the SIF Funding Request. In some circumstances where the information needed to complete this table was not available in an Application, Funding Parties were requested to provide this information separately.

between forecast and DNOA outputs into commercial procurement 3. Scoping of potential developments to tools developed for DEFENDER WP2 (assessment of energy efficiency interventions), including short-term changes that would aid the Discovery process, and larger changes which could help further stages of the project. 4. Scoping of potential developments to tools developed for DEFENDER WP1 (estimation of consumption profiles pre- and post-retrofit). 5.Scoping of potential developments to internal NGED processes. 6. Carrying out short-term changes to DEFENDER WP2 models, as required for remainder of Discovery 7. Carrying out short-term changes to DEFENDER WP1 models 8. Carrying out short-term changes to NGED internal processes Milestone(s): Completion of scope

document relating to

DEFENDER WP2 and NGED tools: Clear prioritised list of model developments useful for Discovery, and for future phases. (£8,750.00) Completion of scope document relating to **DEFENDER WP1 tools:** Clear prioritised list of model developments useful for Discovery, and for future phases. (£8,750.00)Completion of scoped modelling tasks achievable in Discovery relating to DEFENDER WP2 models and NGED processes: Models can be used to support the longlisting process in work package 2. (£9,750.00). - Completion of scoped modelling tasks achievable in Discovery relating to DEFENDER WP1 models: Models can be used to support the longlisting process in work package 2. (£9,750.00).

	Work package 2:	June 30,	Overall work package	£21,500.00
	Initial longlisting of	2023	objectives: Identifying the	
	potential		criteria that will be used to	
	demonstrator		select the area(s) for trials, and	
	locations		the types of properties targeted	
			within those areas. For	
			example, this will include a	
			consideration of where the	
			value of energy efficiency	
			interventions are likely to be	
			greatest, what types of	
			schemes may be easier to	
			replicate, and consideration of	
			other goals such as helping	
			customers in vulnerable	
			situations.	
Milestone 2			Using these criteria, together	
			with the tools and outputs from	
			the existing Project Defender, to	
			produce a long-list of areas.	
			Key tasks:	
			1. Articulate the broad goals of	
			the alpha and beta stages (for	
			example, should the focus be	
			only on areas where energy	
			efficiency interventions have the	
			highest chance of success, or	
			would focusing on key	
			uncertainties deliver more	
			value?)	
			2. Determine a set of SMART	
			quantitative criteria which	
			reflect these priorities and can	

be used to select network areas.

3. Using the tools developed.

3. Using the tools developed for Project DEFENDER (and an updates made as part of Work Package 1) apply the criteria to WPD's network areas to produce a long-list of CMZs

4. Determine the local authorities which these CMZs lie within

5. Engage with local authorities in longlist areas to explore potential of a Demonstrator and overlap with existing funding streams

6. Document results

Milestone(s):

- List of criteria: Criteria are SMART and can be calculated using tools developed in DEFENDER and Work Package 1. (£4,250.00).
- Completed longlist: A list of candidate regions which fulfil the criteria, together with information on potential funding steams. Sufficient confidence that a demonstrator scheme could be designed. (£17,250.00).

	Work package 3:	June 30,	Overall work package	£22,000.00
	Identifying existing	2023	objectives: Identify the existing	
	and potential		funding routes for domestic	
	funding strategies		energy efficiency to:	
	for energy		a) understand the current	
	efficiency retrofit.		investment case for thermal	
			energy efficiency measures,	
			building on DEFENDER CBAs	
			b) understand the current	
			funding landscape that DNO	
			funding must be compatible	
			with	
			c) understand the gaps in the	
			current funding landscape,	
			which DNO funding could be	
			targeted towards.	
Milestone 3				
i ilicotoriic s			Key tasks:	
			1. Consolidating information on	
			partner combined and local	
			authority energy efficiency	
			programmes	
			2. Secondary research	
			identifying thermal energy	
			efficiency funding sources in the	
			UK	
			3. Up to 8 research calls with	
			key stakeholders across the	
			sector	
			4. Mapping of funding sources	
			for different home types and	
			insulation measures	
			5. Identifying gaps in funding	
			landscape for viable installation	

			of thermal energy efficiency measures 6. Summary Report writing, including recommendations for Alpha. Milestone(s): - WECA/Devon CC domestic energy efficiency programmes. - Completion of secondary research. (£10,000.00). - Completion of research calls (£4,000.00). - Completion of mapping and gap analysis (£4,000.00) - WP3 report (£4,000.00)	
Milestone 4	Work package 4: Initial identification of routes for DNOs to impact domestic thermal energy efficiency uptake	2023	Overall work package objectives: Identification of: a) the key decision makers and decision points in the implementation of domestic energy efficiency retrofit b) novel business models in the UK and internationally which have led to successful implementation of domestic energy efficiency measures c) initial assessment of the decision points where DNO funding could have maximum impact, which will be taken forward to Alpha	£16,000.00

	Work package 5:		Key tasks: 1. Literature review 2. Research calls 3. Mapping of key stakeholders and the customer journey 4. Identification of novel business models and funding routes 5. Assessment of routes for DNOs to impact domestic energy efficiency retrofit 6. Summary Report writing, including recommendations for Alpha Milestone(s): - Completion of secondary research: Insights on any relevant funding models that could be applied. (£4,666.67). - Completion of research calls: Insights on any relevant funding models that could be applied. (£4,666.67). - Completion of WP4 report. (£6,666.67). Overall work package	£13,558.00
Milestone 5	Work package 5: Development of Alpha plan	2023	Overall work package objectives: Consolidation of findings from WP1-4 into a work plan for Alpha.	£13,558.00

	T	T		
			Key tasks:	
			1. Review all outputs from	
			previous work packages	
			2. Identify and engage with	
			potential additional consortium	
			members, including social	
			housing landlords and energy	
			efficiency retrofit providers	
			3. Collaborate with UKRI	
	identifying fundir		identifying funding strategies	
	fc		for the energy efficiency	
			measures to be deployed in the	
			demonstrator, as SIF funding is	
			limited to network infrastructure	
			only	
		4. Scoping workshop to define		
		Alpha scope and work packages		
			5. Drafting of Alpha scope to	
			feed into Alpha application	
		Milestone(s):		
			- Completion of Alpha	
			scope. (£13,558.00).	
	Work package 6:	June 30,	Overall work package	£16,603.00
	Project	2023	objectives:	
	coordination		Deliver the project on time and	
			budget	
			Provide steer to work package	
Milestone 6			1-5 delivery	
			Planning and completion of	
			dissemination activities.	
			Key tasks:	

1. Organising, attending and
minuting weekly project
meetings
2. Set up and maintenance of
an online data platform to share
project related information,
data and documents
3. Implementation and
maintenance of a Risk Register
4. Quality assurance of outputs
5. Maintenance of project plan
and tracking progress
6. Producing End-of-Month
Finance reports to UKRI
7. Invoicing
8. Participation in dissemination
activities including SIF show
and tell webinars
9. Production of project close
out report
Milestone(s):
- Completion of Monthly
report 1. (£408.80).
- Completion of Monthly
report 2. (£408.80).
- show and tell webinar.
(£2,408.80).
- Completion of project
close out report.
(£8,408.80).
- Overall project
management completed.

(£4,967.80).

14. USE OF LOGO

The Funding Party and the Project Partners, External Funders and Project Supporters or subcontractors¹¹ must not use the Innovate UK/UKRI and/or Ofgem logo for purposes associated with the Project in any circumstances.

As an alternative for use of both Ofgem and UKRI logos, all external Project communications must include the following standard form of wording:

(i) "this project is funded by network users and consumers under the Strategic Innovation Fund, an Ofgem programme managed in partnership with UKRI."

For additional guidance, refer to the communications and media guidelines for competition winners, detailed as part of your delivery pack. These guidelines are designed to help with some suggestions and encourage you to take a proactive approach to communicating about your Project.

15. SHARING OF LESSONS LEARNED

The Funding Party is required to ensure that the sharing of lessons learned and the facilitation of knowledge transfer is conducted as effectively as possible, to ensure that all parties, and therefore all consumers including future consumers, can benefit from Projects.

As contained within Chapter 3 of the SIF Governance Document, we require the Funding Party to work collaboratively to maintain the ENA Smarter Networks Portal so that all reporting and dissemination of learnings on Projects (as required by chapter 6 of the SIF Governance Document) is available via the ENA Smarter Networks Portal.

16. COLLABORATION

The Funding Party must collaborate with third-party innovators as Project Partners, as well as work closely with other parties in the energy supply chain, as set out in Chapter 3 of the SIF Governance Document.

The Funding Party must collaborate with other parties and with UKRI to organise an annual conference in a format appropriate to enabling the building of consortiums and disseminating learning widely. The conference may be a single event for gas and electricity, or more than one event, as appropriate.

17. AMENDMENT OR REVOCATION

As set out in Chapter 7 of the SIF Governance Document, this SIF Project Direction may be amended or revoked under the following circumstances:

¹¹ As detailed in the Application.

- (i) if the Funding Party considers that there has been a material change in circumstance that requires a change to the SIF Project Direction, and the Authority agrees; or
- (ii) to reflect amendments made to the Licence.

18. HALTING OF PROJECTS

This SIF Project Direction is subject to the provisions contained in Chapter 7 of the SIF Governance Document relating to the halting of Projects. By extension, this SIF Project Direction is subject to any decision by the Authority to halt the Project to which this SIF Project Direction relates and to any subsequent relevant SIF Funding Direction issued by the Authority pursuant to Special Condition 9.9 of the Electricity Distribution Licence (the "Licence").

Further to the requirements in Chapter 7 of the SIF Governance Document, in the event the Authority decides to halt the Project, to which this SIF Project Direction relates, to which this SIF Project Direction relates, the Authority may issue a statement to the Funding Party clarifying the effect of that halting decision as regards to the status and legal force of the conditions contained in this SIF Project Direction.

NOW THEREFORE:

In accordance with the SIF Governance Document issued pursuant to Special Condition 9.9 of the Electricity Distribution Licence (the "Licence") of the Licence the Authority hereby issues this SIF Project Direction to the Funding Party in relation to the Project.

This constitutes notice of reasons for the Authority's decision pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989.

Failure to comply with the conditions of this SIF Project Direction means that Ofgem may treat all or part of the SIF Approved Amount received by the Funding Party as SIF Disallowed Expenditure.

ANNEX 1: PROJECT BUDGET

SIF Project Direction costs			
Cost Category	Total Project costs		
	(£)		
Labour	<u>124,186</u> <u>126,616</u>		
Materials	0		
Subcontracting	15,564		
Travel and subsistence	0		
Other costs	10		
Total	<u>140,750</u> <u>143,180</u>		

Project finances						
Project Partner	Total project costs (£)	Project Compulsory Contribution (%) ¹²	Project Compulsory Contribution (£)	Total SIF Funding requested (£)		
NATIONAL GRID ELECTRICITY DISTRIBUTION	15,456	15%	2,010	13,446		
CARBON TRUST ADVISORY LIMITED	60,600	10%	5,600	55,000		
FRONTIER ECONOMICS LIMITED	63,630	12%	6,630	57,000		
WEST OF ENGLAND COMBINED AUTHORITY	1,063	100%	1,063	0		
DEVON COUNTY COUNCIL	2,430	100%	2,430	θ		
Total	140,749 143,179	<u>12</u>	15,303 17,733	125,446		

 $^{^{12}}$ The Project contribution is calculated as percentage of the SIF Funding requested per Project Partner and for the Project.

ANNEX 2 TO SCHEDULE: TEMPLATE OF BANK ACCOUNT DETAILS TO BE PROVIDED TO NG ESO (revenue.invoice@nationalgrideso.com)

Company name:			

Primary Contact Details (only one contact permitted)

First Name:

Last Name:

Email address:

Mobile phone number:

Work phone number:

Address details

Address name:

Street address:

City:

State / region:

Post code:

PO box: (if applicable)

PO box post code: (if applicable)

Banking details

These should be evidenced in non-editable format. The evidence provided must show company name and bank details and it should be dated within the last 6 months. Any of the below documents will suffice:

- Bank statement (scanned document)
- Void cheque
- Paying in slip
- Screenshot of online banking (showing a logged in account with bank account and sort code, with browser visible)