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Date: 4 April 2023

Dear Northern Gas Networks Limited,

**SIF Project Direction ref: NGN/HyCoRe/SIFIESRR/Rd2 Discovery**

Northern Gas Networks Limited submitted Hydrogen Cost Reduction (HyCoRe) (the Project) to be considered for SIF Funding in the round 2 Discovery Phase of the Strategic Innovation Fund (SIF). In our<sup>1</sup> SIF funding decision issued on 4 April 2023, we selected the Project<sup>2</sup> for conditional funding and as a result we are now issuing this SIF Project Direction to implement that decision.

Northern Gas Networks Limited must comply with the conditions contained in this SIF Project Direction as a condition of the Project receiving funding through the SIF. These conditions can be found in the Schedule to this document.

**Progression through SIF Phases and rounds**

The SIF consists of a multi-phase approach for Projects in order to mitigate the risk associated with innovations. The Discovery Phase focuses on feasibility, the Alpha Phase on experimental development, and the Beta Phase on deployment and demonstration. This Project Direction is for the round 2 Discovery Phase of the SIF.

**Role of UK Research & Innovation (UKRI)**

As per Chapter 1 of the SIF Governance Document<sup>3</sup> the role of UKRI is to deliver the SIF in line with the SIF Governance Document - administering the funding programme, monitoring the delivery of Projects, collating data from Projects on benefits, making recommendations to Ofgem on operational matters, supporting third-party innovators

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<sup>1</sup> The terms 'we', 'us', 'our' refer to the Gas and Electricity Markets Authority. Ofgem is the office of the Authority.

<sup>2</sup> Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in Appendix 1 of the SIF Governance Document.

<sup>3</sup> <https://www.ofgem.gov.uk/sites/default/files/2023-02/SIF%20Governance%20Document%20v2.1%20final%20clean.pdf>

and, where possible, successful Projects to become 'business as usual' activities. To support the success of the Projects and the SIF programme, we expect that the Funding Party and Project Partners collaborate with Ofgem and UKRI.

## **SIF Project Direction**

Paragraph 5.14 of the SIF Governance Document states that a SIF Project Direction will:

- Set out the Project-specific conditions, to which the Funding Party is committing in accepting SIF Funding.<sup>4</sup>
- Require the Funding Party to undertake the Project in accordance with the commitments made in the Application. Where appropriate, the SIF Project Direction may therefore include extracts from the Application or refer to specific sections of the SIF Application.<sup>5</sup>
- Where applicable, set out conditions (such as Project stage gates) linked to milestones and deliverables, which Projects must meet.<sup>6</sup>
- Set out the SIF Approved Amount for the Project, that will form part of the calculation contained in the SIF Funding Direction issued by the Authority under chapter 7 of the SIF Governance Document.<sup>7</sup>
- Set out the Project budget that the Funding Party must report against and how variations in the Project budget will be reported.<sup>8</sup>
- Where applicable, set out special information sharing requirements applicable to the Project.<sup>9</sup>
- Set out the mechanism for the Funding Party receiving the SIF Approved Amount as set out in the SIF Funding Direction.<sup>10</sup>

All SIF Project Direction requirements are detailed in the Schedule to this SIF Project Direction.

## **Decision**

Provided the Funding Party complies with the SIF Governance Document and with the Schedule to this SIF Project Direction, the Project is deemed to be an Eligible SIF Project<sup>11</sup>.

<sup>4</sup> 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

<sup>5</sup> 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

<sup>6</sup> 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

<sup>7</sup> 'SIF Funding Amount' detailed under Point 5 – 'Condition President' of this SIF Project Direction.

<sup>8</sup> 'Annex 1 – Project Budget.

<sup>9</sup> 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

<sup>10</sup> 'SIF Funding Amount' detailed under Point 5 – 'Condition President' of this SIF Project Direction.

<sup>11</sup> The meaning 'Eligible SIF Project' is described in Chapter 2 of the SIF Governance Document.

This SIF Project Direction constitutes notice pursuant to section 38A (Reasons for decisions) of the Gas Act 1986.

**Marzia Zafar**

**Deputy Director of Strategy & Decarbonisation**

**For and on behalf of the Authority**

## Schedule to SIF Project Direction

### 1. PROJECT DETAILS

SIF Project Direction reference: NGN/HyCoRe/SIFIESRR/Rd2\_Discovery

Application number: 10058442

Project title: Hydrogen Cost Reduction (HyCoRe)

Innovation Challenge/Project Phase: Improving energy system resilience and robustness  
/ Discovery Phase round 2

Project start date: 3 April, 2023

Project end date: 30 June, 2023

SIF Approved Amount for SIF Funding: £137,262

Total Compulsory Contribution<sup>12</sup>: £34,413

### 2. PREAMBLE

This SIF Project Direction is issued by the Gas and Electricity Markets Authority (the "Authority") to Northern Gas Networks Limited (the "Funding Party") pursuant to the SIF Governance Document issued pursuant to Special Condition 9.13 of the Gas Transporter Licence (the "Licence"). It sets out the conditions to be complied with in relation to Hydrogen Cost Reduction (HyCoRe) (the "Project") as a condition of it being funded under the SIF Funding Mechanism.<sup>13</sup>

Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in the Licence or Appendix 1 of the SIF Governance Document.

References to specific sections of the Funding Party's Application in this SIF Project Direction are, for ease of reference, made by referring to the section number in the Funding Party's Application.

### 3. PROJECT SPECIFIC CONDITIONS

In accepting funding for the Project, the Funding Party is subject to the following Project-specific condition(s):

#### **Condition 1**

The Funding Party must not spend any SIF Funding until contracts are signed with the Project Partners named in Table 1 for the purpose of completing the Project.

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<sup>12</sup> The Compulsory Contribution is defined in the SIF Governance Document.

<sup>13</sup> The SIF Funding Return Mechanism is defined in the SIF Governance Document.

**Table 1. Project Partners**

OFFSHORE RENEWABLE ENERGY
CATAPULT
OVE ARUP & PARTNERS LIMITED
NATIONAL GRID GAS PLC
KINEWELL ENERGY LTD
UNASYS LIMITED
SOUTHERN GAS NETWORKS PLC
LHYFE UK LTD

**Condition 2**

The Funding Party must report on the financial contributions made to the Project as set out in its Application. Any financial contributions made over and above that stated in its Application should also be reported and included within the Project costs template.

**Condition 3**

The Funding Party must participate in all meetings related to the Project that they are invited to by Ofgem, UKRI and DESNZ (formerly BEIS) during the Project Phase.

**Condition 4**

Prior to the end of the Discovery Phase, the Funding Party must provide to the monitoring officer a summary as to whether the Project plans on including an academic partner and electricity transmission licensee in the Project.

**4. COMPLIANCE**

The Funding Party must comply with Special Condition 9.13 of the Gas Transporter Licence (the "Licence"), the SIF Governance Document and with this SIF Project Direction.

**5. SIF APPROVED AMOUNT**

The SIF Approved amount of £137,262 (as detailed under Section 1: Project details of this Project Direction) will be recovered by National Gas Transmission from GB customers and transferred to the Funding Party. The Funding Party is responsible for notifying National Gas Transmission of the bank account details to which transfers must be made, in addition to completing Annex 2 of this SIF Project Direction. If a Funding Party is required to return funding to National Gas Transmission, the reverse applies.

The Funding Party must provide bank account details to National Gas Transmission within two weeks of accepting this SIF Project Direction.

## **6. PROJECT BUDGET**

The Project Budget is set out in Annex 1 of this SIF Project Direction.

The Funding Party must report on expenditure against each line under the category total in the Project Budget and explain any projected variance against each line as part of its detailed report which will be provided, in accordance with Chapter 7 of the SIF Governance Document. The Funding Party must report variations in the Project budget as outlined in Chapter 6 of the SIF Governance Document.

## **7. PROJECT IMPLEMENTATION**

The Funding Party must undertake the Project in accordance with the commitments it has made in the Application and with the conditions of this SIF Project Direction. These include (but are not limited to) the following:

- (i) undertake the Project in accordance with its Application,
- (ii) complete the Project on or before the Project completion date as detailed under section 1 of the schedule of this SIF Project Direction, and
- (iii) disseminate the learning from the Project at least to the level described in chapter 3 of the SIF Governance Document. Dissemination of learning must be carried out whether the Project was concluded successfully or otherwise.

## **8. REPORTING**

Ofgem and UKRI may issue guidance (and amend it from time to time) about the structure and content of the Project reporting required by Chapter 6 of the SIF Governance Document. The Funding Party must follow this guidance in preparing the reports.

Each Project not intending to submit an Application to the next Project Phase must submit an end of Project Phase report to the monitoring officer. Projects which are not successful at the next Project Phase must either retrospectively complete an end of Phase report and publish it on the Smarter Networks Portal, or publish their unsuccessful Application (redacted where necessary) and close out meeting slides for this Project Phase on the Smarter Networks Portal.

## **9. MONITORING**

The Funding Party must comply with any reasonable request for information by its monitoring officer at UKRI and related deadlines. Ofgem, with the support of UKRI, will together monitor Project delivery, impacts and benefits. Throughout the term of the Project, progress is monitored by UKRI through a monitoring officer. The monitoring officer is the first point of contact for official notifications, queries and correspondence with UKRI and the Authority, unless otherwise required by this SIF Project Direction.

As detailed in Chapter 6 of the SIF Governance Document, meetings with the monitoring officer will take place at regular intervals, as advised by Ofgem or the monitoring officer during the delivery of the Project, and at the end of each Project Phase.

## **10. EVALUATION**

The Funding Party has acknowledged when it submitted its Application for this Project, that reporting information and data gathered during the Project's timescales (as detailed in Section 1 of this SIF Project Direction) will be used to evaluate Project performance. In addition, the Funding Party may be required to provide requested information outside of the Project timescales and, in particular, for the period from the Project end date to the end of the SIF Programme. Further data and reporting information may be requested (frequency and method based on requirement) outside of standard monitoring and reporting requirements as deemed necessary. Further data and information requirements must be complied with by the Funding Party and Project Partners.

## **11. DATA SHARING**

As set out in Chapter 3 of the SIF Governance Document, the Funding Party must follow Data Best Practice Guidance with regards to all data gathered or created in the course of a Project. We expect the Funding Party to document any reasons, such as commercial sensitivities, for desensitising data. As defined by, and in accordance with, Data Best Practice Guidance, Funding Parties must have a data triage process. Where multiple Project Partners are collaborating on a Project, the consortium must adopt a consistent Open Triage Process for the data related to the Project. Ofgem may require that Project information and data is also shared with other specified parties, such as parties working on complementary innovation funding programmes (subject to redaction of sensitive data).

## 12. CYBER SECURITY

It is the responsibility of the Funding Party and all Project Partners to implement and maintain appropriate security measures to protect personal data in accordance with The GDPR (General Data Protection Regulation)<sup>14</sup> and DPA (Data Protection Act) 2018<sup>15</sup>. Protection of computer systems from unauthorised access or being otherwise damaged or made inaccessible must be in place alongside effective working practices. These must be maintained in line with the Funding Party's IT Management Strategies and policies.

## 13. PROJECT MILESTONES

The Funding Party must verify in its end of Project Phase meeting with the monitoring officer whether the Project milestones have been achieved or explain why they have not been.

Project milestones are outlined below in Table 3, based upon details contained within Question 7 and Appendix Question 9 in the Funding Party's.

**Table 3. Project milestone<sup>16</sup>**

Reference	Project milestone	Deadline	Evidence	SIF Funding Request (100%) <sup>17</sup>
Milestone 1	Work package 1: Project Management and coordination	June 30, 2023	Overall work package objectives: OREC will lead the project according to ISO9001 and 14001 accredited procedures. The PM, Simone Stuart-Cole, will chair weekly virtual meetings between the core project partners: NGN, OREC and Kinewell, to review progress and spend against the Gantt chart; update the project plan as required; review risks and IP; review project benefits and co-	£11,062.00

<sup>14</sup> [https://ec.europa.eu/info/law/law-topic/data-protection/data-protection-eu\\_en](https://ec.europa.eu/info/law/law-topic/data-protection/data-protection-eu_en)

<sup>15</sup> <https://www.legislation.gov.uk/ukpga/2018/12/contents/enacted>

<sup>16</sup> As outlined in the Application or Project Plan appendix.

<sup>17</sup> Where Project Applications were not explicit on milestone(s) as a percentage of total SIF Funding Request, milestone(s) as a percentage of total project costs were applied to the SIF Funding Request. In some circumstances where the information needed to complete this table was not available in an Application, Funding Parties were requested to provide this information separately.



			<p>ordinate reporting. Corrective action will be applied for minor deviations from the plan. Major deviations with proposed action will be communicated to the funder for review and agreement. Project progress will be monitored against baseline plan and achievement of milestones.</p> <p>Key tasks:</p> <p>1.1 Organise and record project update meetings</p> <p>1.2 Collation of reports and liaising with funder</p> <p>1.3 Coordination of WP tasks and team communication</p> <p>1.4 IP monitoring and management</p> <p>1.5 Risk monitoring and management</p> <p>1.6 Impact Assessment</p> <p>1.7 Final reporting</p> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Project completion: Project complete on time and within budget. (£11,062.00).</li> </ul>	
Milestone 2	Work package 2: Investigating the options for exporting offshore wind power	June 30, 2023	<p>Overall work package objectives:</p> <p>"The following questions will be investigated:</p> <p>1) When powering electrolyzers from offshore wind, which of the configurations (decentralised, offshore centralised, or onshore centralised) provides the best value for money for customers, and how</p>	£31,692.00

		<p>do site specific circumstances influence these?</p> <p>2) If offshore electrolysis is promising, what improvements can be made to overall offshore wind farm design, and what would the value of these be?</p> <p>3) With offshore electrolysis, what is the value of energy storage capability offered through a gas pipeline?</p> <p>4) Are there any other options for exporting and transporting the energy from offshore wind farms that might provide value for money for customers?</p> <p>5) What hydrogen technologies and test and demonstration facilities will the sector need to support new export options for offshore wind? Where are the gaps in today's sector?</p> <p>Key tasks:</p> <p>2.1 Optimal configuration analysis.</p> <p>2.2 Techno-economic analysis of wind farm design.</p> <p>2.3 Techno-economic modelling; pipeline storage capability and value.</p> <p>2.4 Optimal wind farm energy export analysis.</p> <p>2.5 Identify/develop technology gaps and testing/demonstration requirements for new technologies</p> <p>2.6 Document findings in project report chapter</p>	
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			<p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Optimal wind farm energy generation and export approach determined: Project partners have acquired a detailed understanding of the optimal approach to generating and exporting energy from an offshore wind farm, and delivered a report. (£31,692.00).</li> </ul>	
Milestone 3	Work package 3: Energy carrier medium; inter-array and export	June 30, 2023	<p>Overall work package objectives: Using Kinewell Energy's existing KLOC software, designed for electrical inter-array cable layout optimisation, input parameters for both cost drivers and technical constraints will be derived to broadly represent a gas pipeline inter-array system. This will be used to estimate the cost of an optimised gas pipeline system to compare against the equivalent electrical system.</p> <p>Using Kinewell Energy's in-development technology (through TIGGOR), we will estimate the risk profile of various export system technology choices for comparing electrical vs hydrogen export systems.</p>	£40,360.00

			<p>These two studies will feed into the analysis in WP4 on cost drivers, combining this WP with that of WP2 looking at electrolyser technologies.</p> <p>Key tasks:</p> <p>3.1 Generate representative scenarios and source relevant input data to support optimisation</p> <p>3.2 Optimise inter-array electrical cable and hydrogen pipe networks for a representative wind farm using KLOC</p> <p>3.3 Estimate and compare the risk profile for various export technology choices consisting of both electrical and hydrogen options</p> <p>3.4 Document findings in project report chapter</p> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Cost and risk profiles estimated: Cost of an optimised gas pipeline system vs equivalent electrical system, and corresponding risks profiles, estimated. (£40,360.00).</li> </ul>	
Milestone 4	Work package 4: Integrated analysis & cost drivers	June 30, 2023	<p>Overall work package objectives:</p> <ul style="list-style-type: none"> <li>• Aim 1: Combining the outputs of WP2 and WP3 to understand the main cost drivers of electrical verses hydrogen offshore wind systems</li> </ul>	£22,680.00

			<ul style="list-style-type: none"> <li>• Aim 2: To identify areas where algorithmic tool development could add value based on those main cost drivers. These areas are expected to become the focus of the alpha project.</li> </ul> <p>Key tasks:</p> <p>4.1 Consider outputs of WP2 and WP3</p> <p>4.2 Understand the main cost drivers of hydrogen offshore wind power plant</p> <p>4.3. Identify areas where algorithmic tool development could add value</p> <p>4.4 Document findings in project report chapter</p> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Areas of focus for Alpha phase tool development identified: Areas where algorithmic tool development could add value, and therefore focus of Alpha phase development, clearly identified. (£22,680.00).</li> </ul>	
Milestone 5	Work package 5: Impact on gas and electricity systems	June 30, 2023	<p>Overall work package objectives:</p> <p>The following questions will be investigated:</p> <p>1) Is there an opportunity to reduce energy network investment requirements through strategic deployment of electrolyzers and</p>	£21,981.00

			<p>hydrogen infrastructure that reduces electrical network infrastructure upgrade costs?</p> <p>2) What is the optimal split (tipping/balance point) between using grid-scale energy storage and water electrolysis to reduce electrical network infrastructure upgrade costs?</p> <p>3) From an energy network perspective, what is the best way to incorporate a large scale increase in renewable generation in the coming years? Specifically, what approach should we take to electrical and gas infrastructure with this new generation in mind?</p> <p>4) From a technology perspective, what are the existing or new test scenarios required and how could these technologies be tested and validated effectively to ensure proper operations.</p> <p>Key tasks:</p> <p>5.1 Analysis of network investment requirements.</p> <p>5.2 Assessment of optimal split between energy storage and electrolysis.</p> <p>5.3 Assessment of approach to integrating renewable energy into existing infrastructure.</p> <p>5.4 Assessment of testing and validation requirements for identified technologies</p>	
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			<p>5.5 Document findings in project report chapter</p> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Alpha phase techno-economic study defined: Project partners have acquired a detailed understanding of the impact of energy storage and electrolysis on the existing gas/electricity networks. (£21,981.00).</li> </ul>	
Milestone 6	Work package 6: Exploitation, dissemination and project road mapping.	June 30, 2023	<p>Overall work package objectives:</p> <p>The primary objective of this work package is to promote project activity and findings, and acquire early stakeholder/customer buy-in, with the aim of accelerating business as usual adoption post-Beta.</p> <p>The project team members acting as advisors (Lhyfe, NGG, SGN, Unasys) will be engaged at regular intervals throughout the Discovery phase, including via a number of pre-planned virtual meetings to: discuss detailed project plans (week 1); present preliminary findings (week 4); present further findings and acquire customer/end-user input into road mapping activities (week 8); present Discovery phase outputs/Alpha</p>	£9,482.00

			<p>phase plans in detail to ensure end-user buy-in (week 12).</p> <p>Further, OREC and NGN will leverage their extensive network of energy industry contacts to disseminate project outputs in a targeted way, including via delivery of an open access webinar at the end of the project.</p> <p>As the project progresses, OREC, supported by the wider project team and external stakeholders, will conduct a road mapping exercise with the aim of fully defining the scope of the Alpha phase project.</p> <p>Key tasks:</p> <p>6.1 Engaging project advisory team members.</p> <p>6.2 Wider stakeholder engagement.</p> <p>6.3 Public webinar preparation and delivery.</p> <p>6.4. Alpha phase planning.</p> <p>6.5 Document outputs in project report chapter</p> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Public webinar delivery: Public webinar delivered and attended by broad range of external stakeholders. (£3,765.00).</li> <li>- Alpha phase plan finalised: Detailed Alpha phase project</li> </ul>	
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			plan developed, including delivery partners and costs. (£5,717.00).	
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#### 14. USE OF LOGO

The Funding Party and the Project Partners, External Funders and Project Supporters or subcontractors<sup>18</sup> must not use the Innovate UK/UKRI and/or Ofgem logo for purposes associated with the Project in any circumstances.

As an alternative for use of both Ofgem and UKRI logos, all external Project communications must include the following standard form of wording:

- (i) "this project is funded by network users and consumers under the Strategic Innovation Fund, an Ofgem programme managed in partnership with UKRI."

For additional guidance, refer to the communications and media guidelines for competition winners, detailed as part of your delivery pack. These guidelines are designed to help with some suggestions and encourage you to take a proactive approach to communicating about your Project.

#### 15. SHARING OF LESSONS LEARNED

The Funding Party is required to ensure that the sharing of lessons learned and the facilitation of knowledge transfer is conducted as effectively as possible, to ensure that all parties, and therefore all consumers including future consumers, can benefit from Projects.

As contained within Chapter 3 of the SIF Governance Document, we require the Funding Party to work collaboratively to maintain the ENA Smarter Networks Portal so that all reporting and dissemination of learnings on Projects (as required by chapter 6 of the SIF Governance Document) is available via the ENA Smarter Networks Portal.

#### 16. COLLABORATION

The Funding Party must collaborate with third-party innovators as Project Partners, as well as work closely with other parties in the energy supply chain, as set out in Chapter 3 of the SIF Governance Document.

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<sup>18</sup> As detailed in the Application.

The Funding Party must collaborate with other parties and with UKRI to organise an annual conference in a format appropriate to enabling the building of consortiums and disseminating learning widely. The conference may be a single event for gas and electricity, or more than one event, as appropriate.

## **17. AMENDMENT OR REVOCATION**

As set out in Chapter 7 of the SIF Governance Document, this SIF Project Direction may be amended or revoked under the following circumstances:

- (i) if the Funding Party considers that there has been a material change in circumstance that requires a change to the SIF Project Direction, and the Authority agrees; or
- (ii) to reflect amendments made to the Licence.

## **18. HALTING OF PROJECTS**

This SIF Project Direction is subject to the provisions contained in Chapter 7 of the SIF Governance Document relating to the halting of Projects. By extension, this SIF Project Direction is subject to any decision by the Authority to halt the Project to which this SIF Project Direction relates and to any subsequent relevant SIF Funding Direction issued by the Authority pursuant to Special Condition 9.13 of the Gas Transporter Licence (the "Licence").

Further to the requirements in Chapter 7 of the SIF Governance Document, in the event the Authority decides to halt the Project, to which this SIF Project Direction relates, to which this SIF Project Direction relates, the Authority may issue a statement to the Funding Party clarifying the effect of that halting decision as regards to the status and legal force of the conditions contained in this SIF Project Direction.

## **NOW THEREFORE:**

In accordance with the SIF Governance Document issued pursuant to Special Condition 9.13 of the Gas Transporter Licence (the "Licence") of the Licence the Authority hereby issues this SIF Project Direction to the Funding Party in relation to the Project.

This constitutes notice of reasons for the Authority's decision pursuant to section 38A (Reasons for decisions) of the Gas Act 1986.

Failure to comply with the conditions of this SIF Project Direction means that Ofgem may treat all or part of the SIF Approved Amount received by the Funding Party as SIF Disallowed Expenditure.

## ANNEX 1: PROJECT BUDGET

SIF Project Direction costs	
Cost Category	Total Project costs (£)
Labour	137,257
Materials	0
Subcontracting	0
Travel and subsistence	0
Other costs	5
<b>Total</b>	<b>137,262</b>

Project finances				
Project Partner	Total project costs (£)	Project Compulsory Contribution (%) <sup>19</sup>	Project Compulsory Contribution (£)	Total SIF Funding requested (£)
NORTHERN GAS NETWORKS LIMITED	4,520	45%	1,400	3,120
OFFSHORE RENEWABLE ENERGY CATAPULT	72,137	0%	0	72,137
OVE ARUP & PARTNERS LIMITED	8,001	800000%	8,000	1
NATIONAL GRID GAS PLC	1,111	111000%	1,110	1
KINEWELL ENERGY LTD	77,000	24%	15,000	62,000
UNASYS LIMITED	3,601	360000%	3,600	1
SOUTHERN GAS NETWORKS PLC	1,305	130400%	1,304	1
LHYFE UK LTD	4,000	399900%	3,999	1
<b>Total</b>	<b>171,675</b>	<b>25%</b>	<b>34,413</b>	<b>137,262</b>

<sup>19</sup> The Project contribution is calculated as percentage of the SIF Funding requested per Project Partner and for the Project.

**ANNEX 2 TO SCHEDULE: TEMPLATE OF BANK ACCOUNT DETAILS TO BE  
PROVIDED TO NGT ([BOX.GSOSETTLEMENTS@NATIONALGRID.COM](mailto:BOX.GSOSETTLEMENTS@NATIONALGRID.COM))**

**Company name:**

**Primary Contact Details (only one contact permitted)**

First Name:

Last Name:

Email address:

Mobile phone number:

Work phone number:

**Address details**

Address name:

Street address:

City:

State / region:

Post code:

PO box: (if applicable)

PO box post code: (if applicable)

**Banking details**

These should be evidenced in non-editable format. The evidence provided must show company name and bank details and it should be dated within the last 6 months.

Any of the below documents will suffice:

- Bank statement (scanned document)
- Void cheque
- Paying in slip
- Screenshot of online banking (showing a logged in account with bank account and sort code, with browser visible)