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Date: 4 April 2023

Dear Southern Electric Power Distribution PLC,

**SIF Project Direction ref: SSEND/Dynamic Networks/SIFIESRR/Rd2 Discovery**

Southern Electric Power Distribution PLC submitted Dynamic Networks (the Project) to be considered for SIF Funding in the round 2 Discovery Phase of the Strategic Innovation Fund (SIF). In our<sup>1</sup> SIF funding decision issued on 4 April 2023, we selected the Project<sup>2</sup> for conditional funding and as a result we are now issuing this SIF Project Direction to implement that decision.

Southern Electric Power Distribution PLC must comply with the conditions contained in this SIF Project Direction as a condition of the Project receiving funding through the SIF. These conditions can be found in the Schedule to this document.

**Progression through SIF Phases and rounds**

The SIF consists of a multi-phase approach for Projects in order to mitigate the risk associated with innovations. The Discovery Phase focuses on feasibility, the Alpha Phase on experimental development, and the Beta Phase on deployment and demonstration. This Project Direction is for the round 2 Discovery Phase of the SIF.

**Role of UK Research & Innovation (UKRI)**

As per Chapter 1 of the SIF Governance Document<sup>3</sup> the role of UKRI is to deliver the SIF in line with the SIF Governance Document - administering the funding programme, monitoring the delivery of Projects, collating data from Projects on benefits, making

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<sup>1</sup> The terms 'we', 'us', 'our' refer to the Gas and Electricity Markets Authority. Ofgem is the office of the Authority.

<sup>2</sup> Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in Appendix 1 of the SIF Governance Document.

<sup>3</sup> <https://www.ofgem.gov.uk/sites/default/files/2023-02/SIF%20Governance%20Document%20v2.1%20final%20clean.pdf>

recommendations to Ofgem on operational matters, supporting third-party innovators and, where possible, successful Projects to become 'business as usual' activities. To support the success of the Projects and the SIF programme, we expect that the Funding Party and Project Partners collaborate with Ofgem and UKRI.

## SIF Project Direction

Paragraph 5.14 of the SIF Governance Document states that a SIF Project Direction will:

- Set out the Project-specific conditions, to which the Funding Party is committing in accepting SIF Funding.<sup>4</sup>
- Require the Funding Party to undertake the Project in accordance with the commitments made in the Application. Where appropriate, the SIF Project Direction may therefore include extracts from the Application or refer to specific sections of the SIF Application.<sup>5</sup>
- Where applicable, set out conditions (such as Project stage gates) linked to milestones and deliverables, which Projects must meet.<sup>6</sup>
- Set out the SIF Approved Amount for the Project, that will form part of the calculation contained in the SIF Funding Direction issued by the Authority under chapter 7 of the SIF Governance Document.<sup>7</sup>
- Set out the Project budget that the Funding Party must report against and how variations in the Project budget will be reported.<sup>8</sup>
- Where applicable, set out special information sharing requirements applicable to the Project.<sup>9</sup>
- Set out the mechanism for the Funding Party receiving the SIF Approved Amount as set out in the SIF Funding Direction.<sup>10</sup>

All SIF Project Direction requirements are detailed in the Schedule to this SIF Project Direction.

## Decision

Provided the Funding Party complies with the SIF Governance Document and with the Schedule to this SIF Project Direction, the Project is deemed to be an Eligible SIF Project<sup>11</sup>.

<sup>4</sup> 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

<sup>5</sup> 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

<sup>6</sup> 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

<sup>7</sup> 'SIF Funding Amount' detailed under Point 5 – 'Condition President' of this SIF Project Direction.

<sup>8</sup> 'Annex 1 – Project Budget.

<sup>9</sup> 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

<sup>10</sup> 'SIF Funding Amount' detailed under Point 5 – 'Condition President' of this SIF Project Direction.

<sup>11</sup> The meaning 'Eligible SIF Project' is described in Chapter 2 of the SIF Governance Document.

This SIF Project Direction constitutes notice pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989.

**Marzia Zafar**

**Deputy Director of Strategy & Decarbonisation**

**For and on behalf of the Authority**

## Schedule to SIF Project Direction

### 1. PROJECT DETAILS

SIF Project Direction reference: SSEND/Dynamic Networks/SIFIESRR/Rd2\_Discovery

Application number: 10058665

Project title: Dynamic Networks

Innovation Challenge/Project Phase: Improving energy system resilience and robustness  
/ Discovery Phase round 2

Project start date: 3 April, 2023

Project end date: 30 June, 2023

SIF Approved Amount for SIF Funding: £139,273

Total Compulsory Contribution<sup>12</sup>: £15,475

### 2. PREAMBLE

This SIF Project Direction is issued by the Gas and Electricity Markets Authority (the "Authority") to Southern Electric Power Distribution (the "Funding Party") pursuant to the SIF Governance Document issued pursuant to Special Condition 9.9 of the Electricity Distribution Licence (the "Licence"). It sets out the conditions to be complied with in relation to Dynamic Networks (the "Project") as a condition of it being funded under the SIF Funding Mechanism.<sup>13</sup>

Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in the Licence or Appendix 1 of the SIF Governance Document.

References to specific sections of the Funding Party's Application in this SIF Project Direction are, for ease of reference, made by referring to the section number in the Funding Party's Application.

### 3. PROJECT SPECIFIC CONDITIONS

In accepting funding for the Project, the Funding Party is subject to the following Project-specific condition(s):

#### **Condition 1**

The Funding Party must not spend any SIF Funding until contracts are signed with the Project Partners named in Table 1 for the purpose of completing the Project.

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<sup>12</sup> The Compulsory Contribution is defined in the SIF Governance Document.

<sup>13</sup> The SIF Funding Return Mechanism is defined in the SIF Governance Document.

**Table 1. Project Partners**

E.ON ENERGY SOLUTIONS LIMITED
BARINGA PARTNERS LLP

**Condition 2**

The Funding Party must report on the financial contributions made to the Project as set out in its Application. Any financial contributions made over and above that stated in its Application should also be reported and included within the Project costs template.

**Condition 3**

The Funding Party must participate in all meetings related to the Project that they are invited to by Ofgem, UKRI and DESNZ (formerly BEIS) during the Project Phase.

**Condition 4**

Prior to the end of the Discovery Phase, the Funding Party must provide to the monitoring officer a summary of how the related or similar Projects identified in the Project's Application are informing the Project.

**4. COMPLIANCE**

The Funding Party must comply with Special Condition 9.9 of the Electricity Distribution Licence (the "Licence"), the SIF Governance Document and with this SIF Project Direction.

**5. SIF APPROVED AMOUNT**

The SIF Approved amount of £139,273 (as detailed under Section 1: Project details of this Project Direction) will be recovered by National Grid Electricity System Operator from GB customers and transferred to the Funding Party. The Funding Party is responsible for notifying National Grid Electricity System Operator of the bank account details to which transfers must be made, in addition to completing Annex 2 of this SIF Project Direction. If a Funding Party is required to return funding to National Grid Electricity System Operator, the reverse applies. The Funding Party must provide bank account details to National Grid Electricity System Operator within two weeks of accepting this SIF Project Direction.

**6. PROJECT BUDGET**

The Project Budget is set out in Annex 1 of this SIF Project Direction.

The Funding Party must report on expenditure against each line under the category total in the Project Budget and explain any projected variance against each line as part of its detailed report which will be provided, in accordance with Chapter 7 of the SIF Governance Document. The Funding Party must report variations in the Project budget as outlined in Chapter 6 of the SIF Governance Document.

## **7. PROJECT IMPLEMENTATION**

The Funding Party must undertake the Project in accordance with the commitments it has made in the Application and with the conditions of this SIF Project Direction. These include (but are not limited to) the following:

- (i) undertake the Project in accordance with its Application,
- (ii) complete the Project on or before the Project completion date as detailed under section 1 of the schedule of this SIF Project Direction, and
- (iii) disseminate the learning from the Project at least to the level described in chapter 3 of the SIF Governance Document. Dissemination of learning must be carried out whether the Project was concluded successfully or otherwise.

## **8. REPORTING**

Ofgem and UKRI may issue guidance (and amend it from time to time) about the structure and content of the Project reporting required by Chapter 6 of the SIF Governance Document. The Funding Party must follow this guidance in preparing the reports.

Each Project not intending to submit an Application to the next Project Phase must submit an end of Project Phase report to the monitoring officer. Projects which are not successful at the next Project Phase must either retrospectively complete an end of Phase report and publish it on the Smarter Networks Portal, or publish their unsuccessful Application (redacted where necessary) and close out meeting slides for this Project Phase on the Smarter Networks Portal.

## **9. MONITORING**

The Funding Party must comply with any reasonable request for information by its monitoring officer at UKRI and related deadlines. Ofgem, with the support of UKRI, will together monitor Project delivery, impacts and benefits. Throughout the term of the Project, progress is monitored by UKRI through a monitoring officer. The monitoring

officer is the first point of contact for official notifications, queries and correspondence with UKRI and the Authority, unless otherwise required by this SIF Project Direction.

As detailed in Chapter 6 of the SIF Governance Document, meetings with the monitoring officer will take place at regular intervals, as advised by Ofgem or the monitoring officer during the delivery of the Project, and at the end of each Project Phase.

## 10. EVALUATION

The Funding Party has acknowledged when it submitted its Application for this Project, that reporting information and data gathered during the Project's timescales (as detailed in Section 1 of this SIF Project Direction) will be used to evaluate Project performance. In addition, the Funding Party may be required to provide requested information outside of the Project timescales and, in particular, for the period from the Project end date to the end of the SIF Programme. Further data and reporting information may be requested (frequency and method based on requirement) outside of standard monitoring and reporting requirements as deemed necessary. Further data and information requirements must be complied with by the Funding Party and Project Partners.

## 11. DATA SHARING

As set out in Chapter 3 of the SIF Governance Document, the Funding Party must follow Data Best Practice Guidance with regards to all data gathered or created in the course of a Project. We expect the Funding Party to document any reasons, such as commercial sensitivities, for desensitising data. As defined by, and in accordance with, Data Best Practice Guidance, Funding Parties must have a data triage process. Where multiple Project Partners are collaborating on a Project, the consortium must adopt a consistent Open Triage Process for the data related to the Project. Ofgem may require that Project information and data is also shared with other specified parties, such as parties working on complementary innovation funding programmes (subject to redaction of sensitive data).

## 12. CYBER SECURITY

It is the responsibility of the Funding Party and all Project Partners to implement and maintain appropriate security measures to protect personal data in accordance with The GDPR (General Data Protection Regulation)<sup>14</sup> and DPA (Data Protection Act) 2018<sup>15</sup>.

<sup>14</sup> [https://ec.europa.eu/info/law/law-topic/data-protection/data-protection-eu\\_en](https://ec.europa.eu/info/law/law-topic/data-protection/data-protection-eu_en)

<sup>15</sup> <https://www.legislation.gov.uk/ukpga/2018/12/contents/enacted>

Protection of computer systems from unauthorised access or being otherwise damaged or made inaccessible must be in place alongside effective working practices. These must be maintained in line with the Funding Party's IT Management Strategies and policies.

### 13. PROJECT MILESTONES

The Funding Party must verify in its end of Project Phase meeting with the monitoring officer whether the Project milestones have been achieved or explain why they have not been.

Project milestones are outlined below in Table 3, based upon details contained within Question 7 and Appendix Question 9 in the Funding Party's.

**Table 3. Project milestone<sup>16</sup>**

Reference	Project milestone	Deadline	Evidence	SIF Funding Request (100%) <sup>17</sup>
Milestone 1	Work package 1: Project Management	June 30, 2023	Overall work package objectives: Management of discovery deliverables, project performance, end stage report and alpha application etc.  Key tasks: 1. Management of project plan and delivery against it - oversight of all work pack delivery 2. Management of collaboration events, outputs etc 3. UKRI engagement 4. Management of end stage activities 5.. Budget management 8. Partner management	£15,429.53

<sup>16</sup> As outlined in the Application or Project Plan appendix.

<sup>17</sup> Where Project Applications were not explicit on milestone(s) as a percentage of total SIF Funding Request, milestone(s) as a percentage of total project costs were applied to the SIF Funding Request. In some circumstances where the information needed to complete this table was not available in an Application, Funding Parties were requested to provide this information separately.



			<p>9. Regular meetings</p> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Mid Point Review: Assessment of delivery of outputs against plan. (£7,714.76).</li> <li>- End stage review: Assessment of delivery of outputs against plan. (£7,714.76).</li> </ul>	
Milestone 2	Work package 2: Technical	June 30, 2023	<p>Overall work package objectives: Define the high level architecture and functional specification for an interoperable smart control platform.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> <li>1. Define functional and technical specification for the solution to be integrated with EV and HP</li> <li>2. Determine required technical and commercial data flows.</li> <li>3. Discussion with potential suppliers/vendors</li> <li>4. Plan to update of configure the end point control</li> </ol> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Mid Point Review: Assessment of delivery of outputs against plan. (£10,036.93)</li> <li>- Functional Specifications Defined: A set of specifications and a project</li> </ul>	£20,073.85

			<p>plan for the tech development is completed. (£9,033.23).</p> <ul style="list-style-type: none"> <li>- Completion of close out activities and input into end stage report: Assessment of delivery of outputs against plan. (£1,003.69).</li> </ul>	
Milestone 3	Work package 3: Cost Benefit Analysis	June 30, 2023	<p>Overall work package objectives: Deliver an economic evaluation tool and Cost Benefit Analysis model that will consider costs and benefits of dynamic connections solutions.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> <li>1. Identification of use solution hypothesis</li> <li>2. Identify direct and indirect benefits, categories and data sources to quantify the benefits</li> <li>3. Identification of direct and indirect costs, categories and sources to evidence the costs</li> <li>4. Building CBA model</li> <li>5. Identification of scenarios for senility analysis.</li> </ol> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Costs and benefit categories identified: Description of cost and benefit categories with the sources that will provide data and any assumptions that will be made to perform the</li> </ul>	£36,094.75

			<p>economic assessment. (£10,828.43).</p> <ul style="list-style-type: none"> <li>- Mid Point Review: Assessment of delivery of outputs against plan: Assessment of delivery of outputs against plan. (£7,218.95).</li> <li>- Cost Benefit Analysis Model: Excel based economic evaluation tool. (£14,437.90).</li> <li>- Completion of close out activities and input into end stage report: Assessment of delivery of outputs against plan. (£3,609.48).</li> </ul>	
Milestone 4	Work package 4: Customer & Stakeholder Engagement	June 30, 2023	<p>Overall work package objectives: Consumer insights; consumer willingness; stakeholder engagement plan for the Alpha phase.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> <li>1. Identify stakeholders to engage in Alpha phase; Understand decarbonisation aspirations of stakeholders.</li> <li>2. Develop engagement strategy and rules</li> </ol> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Mid Point Review: Assessment of delivery of outputs against plan. (£3,670.60)</li> </ul>	£7,341.19

			<ul style="list-style-type: none"> <li>- Stakeholder Map and Engagement Plan Developed: Clearly defined set of consumed insights, including mapping, segmentation and an engagement plan for Alpha. (£3,303.54).</li> <li>- Completion of close out activities and input into end stage report: Assessment of delivery of outputs against plan. (£367.06).</li> </ul>	
Milestone 5	Work package 5: Trial Site Analysis	June 30, 2023	<p>Overall work package objectives: Align existing and required data to complete the heat mapping and grid analysis tools required for fast and effective planning of low carbon technology and E.ON Dynamix deployment.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> <li>1. Initial grid analysis</li> <li>2. Analyse site characteristics and identify</li> <li>3. Understanding decarbonisation aspirations of LA/new developers to engage</li> <li>4. Explore the need for detailed Grid analysis</li> <li>5. Define rules for Alpha, Beta trials</li> </ol> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Trial Site Agreed: Trial site agreed, supported by a completed grid analysis, trial</li> </ul>	£14,721.55

			<p>site requirements and a delivery plan for Alpha. (£5,888.62).</p> <ul style="list-style-type: none"> <li>- Mid Point Review: Assessment of delivery of outputs against plan. (£5,888.62).</li> <li>- Completion of close out activities and input into end stage report: Assessment of delivery of outputs against plan. (£2,944.31).</li> </ul>	
Milestone 6	Work package 6: Regulatory and commercial review	June 30, 2023	<p>Overall work package objectives: Review the regulatory enablers and barriers for the selected commercial and business model(s).</p> <p>Key tasks:</p> <ol style="list-style-type: none"> <li>1. Research and identify business and commercial models</li> <li>2. Review commercial models vs regulatory framework</li> <li>3. Analyse gaps and enablers</li> <li>4. Discussions/workshop with SSE stakeholders to validate the gaps</li> <li>5. Production of regulatory enablers and barriers report</li> </ol> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Agreed business and commercial model: Validated business and commercial model. (£16,878.27).</li> <li>- Mid Point Review: Assessment of delivery of</li> </ul>	£42,195.67

			<p>outputs against plan. (£4,219.57).</p> <ul style="list-style-type: none"> <li>- Regulatory barriers identified and action plan for alpha developed: Validated regulatory barriers and enablers and agreement on proposed solutions for Alpha phase. (£18,988.05).</li> <li>- Completion of close out activities and input into end stage report: Assessment of delivery of outputs against plan. (£2,109.78).</li> </ul>	
Milestone 7	Work package 7: Residential Demand Assessment	June 30, 2023	<p>Overall work package objectives: Review of available updated residential LCT demand models/assumptions.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> <li>1. Review the assumptions in the current domestic demand model</li> <li>2. Establish the assumptions that can be changed/ need to be informed by the trial site</li> </ol> <p>Milestone(s):</p> <ul style="list-style-type: none"> <li>- Mid Point Review: Assessment of delivery of outputs against plan. (£1,366.80).</li> <li>- Residential LCT Demand review completed and recommendations for Alpha made: A findings report and a clear set of</li> </ul>	£3,417.01

			<p>recommendations. (£1,366.80).</p> <ul style="list-style-type: none"> <li>- Completion of close out activities and input into end stage report: Assessment of delivery of outputs against plan. (£683.40).</li> </ul>	
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#### 14. USE OF LOGO

The Funding Party and the Project Partners, External Funders and Project Supporters or subcontractors<sup>18</sup> must not use the Innovate UK/UKRI and/or Ofgem logo for purposes associated with the Project in any circumstances.

As an alternative for use of both Ofgem and UKRI logos, all external Project communications must include the following standard form of wording:

- (i) "this project is funded by network users and consumers under the Strategic Innovation Fund, an Ofgem programme managed in partnership with UKRI."

For additional guidance, refer to the communications and media guidelines for competition winners, detailed as part of your delivery pack. These guidelines are designed to help with some suggestions and encourage you to take a proactive approach to communicating about your Project.

#### 15. SHARING OF LESSONS LEARNED

The Funding Party is required to ensure that the sharing of lessons learned and the facilitation of knowledge transfer is conducted as effectively as possible, to ensure that all parties, and therefore all consumers including future consumers, can benefit from Projects.

As contained within Chapter 3 of the SIF Governance Document, we require the Funding Party to work collaboratively to maintain the ENA Smarter Networks Portal so that all reporting and dissemination of learnings on Projects (as required by chapter 6 of the SIF Governance Document) is available via the ENA Smarter Networks Portal.

<sup>18</sup> As detailed in the Application.

## **16. COLLABORATION**

The Funding Party must collaborate with third-party innovators as Project Partners, as well as work closely with other parties in the energy supply chain, as set out in Chapter 3 of the SIF Governance Document.

The Funding Party must collaborate with other parties and with UKRI to organise an annual conference in a format appropriate to enabling the building of consortiums and disseminating learning widely. The conference may be a single event for gas and electricity, or more than one event, as appropriate.

## **17. AMENDMENT OR REVOCATION**

As set out in Chapter 7 of the SIF Governance Document, this SIF Project Direction may be amended or revoked under the following circumstances:

- (i) if the Funding Party considers that there has been a material change in circumstance that requires a change to the SIF Project Direction, and the Authority agrees; or
- (ii) to reflect amendments made to the Licence.

## **18. HALTING OF PROJECTS**

This SIF Project Direction is subject to the provisions contained in Chapter 7 of the SIF Governance Document relating to the halting of Projects. By extension, this SIF Project Direction is subject to any decision by the Authority to halt the Project to which this SIF Project Direction relates and to any subsequent relevant SIF Funding Direction issued by the Authority pursuant to Special Condition 9.9 of the Electricity Distribution Licence (the "Licence").

Further to the requirements in Chapter 7 of the SIF Governance Document, in the event the Authority decides to halt the Project, to which this SIF Project Direction relates, to which this SIF Project Direction relates, the Authority may issue a statement to the Funding Party clarifying the effect of that halting decision as regards to the status and legal force of the conditions contained in this SIF Project Direction.

## **NOW THEREFORE:**

In accordance with the SIF Governance Document issued pursuant to Special Condition 9.9 of the Electricity Distribution Licence (the "Licence") of the Licence the Authority hereby issues this SIF Project Direction to the Funding Party in relation to the Project.



This constitutes notice of reasons for the Authority's decision pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989.

Failure to comply with the conditions of this SIF Project Direction means that Ofgem may treat all or part of the SIF Approved Amount received by the Funding Party as SIF Disallowed Expenditure.

## ANNEX 1: PROJECT BUDGET

SIF Project Direction costs	
Cost Category	Total Project costs (£)
Labour	133,292
Materials	0
Subcontracting	0
Travel and subsistence	7,980
Other costs	13,476
<b>Total</b>	<b>154,748</b>

Project finances				
Project Partner	Total project costs (£)	Project Compulsory Contribution (%) <sup>19</sup>	Project Compulsory Contribution (£)	Total SIF Funding requested (£)
SSEN DISTRIBUTION LIMITED	27,853	125%	15,475	12,378
E.ON ENERGY SOLUTIONS LIMITED	43,485	0%	0	43,485
BARINGA PARTNERS LLP	83,410	0%	0	83,410
<b>Total</b>	<b>154,748</b>	<b>11%</b>	<b>15,475</b>	<b>139,273</b>

<sup>19</sup> The Project contribution is calculated as percentage of the SIF Funding requested per Project Partner and for the Project.

**ANNEX 2 TO SCHEDULE: TEMPLATE OF BANK ACCOUNT DETAILS TO BE PROVIDED TO NG ESO ([revenue.invoice@nationalgrideso.com](mailto:revenue.invoice@nationalgrideso.com))**

**Company name:**

**Primary Contact Details (only one contact permitted)**

First Name:

Last Name:

Email address:

Mobile phone number:

Work phone number:

**Address details**

Address name:

Street address:

City:

State / region:

Post code:

PO box: (if applicable)

PO box post code: (if applicable)

**Banking details**

These should be evidenced in non-editable format. The evidence provided must show company name and bank details and it should be dated within the last 6 months.

Any of the below documents will suffice:

- Bank statement (scanned document)
- Void cheque
- Paying in slip
- Screenshot of online banking (showing a logged in account with bank account and sort code, with browser visible)