

Anna Kulhavy

Sent by email to: [anna.kulhavy@ofgem.gov.uk](mailto:anna.kulhavy@ofgem.gov.uk)

09 August 2022

Dear Anna,

### **Scottish Hydro Electric Transmission's Energy Not Supplied Exceptional Event Claim**

Thank you for the opportunity to respond to the minded-to-decision consultation for two Scottish Hydro Electric Transmission plc Energy Not Supplied Exceptional Event Claims.

We have submitted two claims of exceptional events under Part D of Special Condition 4.2 (Energy not supplied output delivery incentive), which allows Transmission Operators (TOs) to request that a loss of supply event be classified as an ENS Exceptional Event as defined in Special License Condition 1.1.

#### **Claim 1 – Storm Arwen**

The first claim is for a loss of supply at the Tarland grid supply point (GSP) in Aberdeenshire on November 26, 2021, as a result of Storm Arwen. A period of extreme weather caused trees to be uprooted and fall on the 132kV overhead line circuits feeding the Tarland GSP, causing extensive line damage and permanent faults, resulting in the network experiencing 17 transmission fault incidents in a 24-hour period. The loss of supply event lasted 66 hours and 35 minutes, with a total supply loss to the Tarland GSP estimated at 686.6 MWh.

#### **Claim 2 – Storm Corrie**

The second claim is for a loss in supply to the Tarland GSP and the Fiddes GSP in Aberdeenshire on January 30, 2022. A period of extreme weather caused extensive tree falling, damaging three 132kV overhead line circuits supplying customers at the Fiddes and Tarland GSPs. The loss of supply event lasted 16 hours and 35 minutes for both GSPs, with a total supply loss estimated at 120 MWh.

An accurate energy not supplied calculation was not available at the time of our Exceptional Event statement submissions due to the interaction of local distribution faults in the group, as it was impossible to determine the exact volume of energy not supplied at that time. As a result, all customers' supply restoration times were unknown, and this information was held by the local distribution network operator, SHEPD, and was not made available to us until late June 2022. This meant that we provided an estimate of total supply loss until exact data from SHEPD became available. Storm Arwen's final outage figures are 689.81 MWh and Storm Corrie's are 121.52 MWh, for a total of 811.33 MWh that should be excluded when calculating the volume of energy not supplied in the ENS output delivery incentive.

We agree with Ofgem's minded-to position to issue a direction, but request that Ofgem updates the estimated figures provided in its consultation document with the exact total MWh energy not supplied associated with the exceptional events, as outlined in the paragraph above.

If you have any questions regarding any of the information provided above, then please do not hesitate to get in touch.



Yours sincerely

Nicki Reed  
Regulation Analyst

