

To holders of an Electricity
Transmission Licence, Electricity
Distribution Licence or a Gas
Transporter Licence and other
interested parties

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Decision on amendments to the Data Assurance Guidance (DAG) submissions for Electricity Transmission and Distribution and Gas Transporter Licensees

Introduction

On 5 April 2022, we issued a consultation¹ seeking views on proposed amendments to the data assurance requirements for electricity distribution, electricity transmission and gas transporter licensees. The proposed changes were set out in a mark up of the Data Assurance Guidance (DAG) and associated reporting templates.

This letter sets out our decision to modify the DAG, following our consideration of the responses received to that consultation.

Consultation Responses

We received responses to the consultation from licensees to which these data assurance requirements will apply. We have summarised respondents' substantive comments and issues raised, along with our responses to them, in the Appendix to this letter. In addition, where respondents identified typographical or other minor errors, we have made the appropriate corrections in the relevant documents, but these are not included in the Appendix.

¹https://www.ofgem.gov.uk/publications/consultation-proposed-amendments-data-assurance-guidance-daq-submissions-electricity-and-gas-transmission-electricity-and-gas-distribution-and-electricity-system-operator-licensees

Direction to amend the DAG

We have carefully considered the consultation responses in reaching our final decision. The background to our proposals and our decision are set out in the consultation documents published on 5 April 2022 and in the Appendix respectively.

This letter serves as a direction to modify the DAG under paragraph 7 of Standard Condition B23 of the Electricity Transmission Licence, paragraph 7 of Standard Special Condition A55 of the Gas Transporter Licence and paragraph 10 of Standard Condition 45 of the Electricity Distribution Licence. This decision will take effect on and from today, 31 May 2022.

As a result of this direction, the DAG consists of the documents listed below, each of which has legal effect as if it were a condition of the licence:

- 1. DAG Guidance Document (version 2.1)
- 2. Risk Assessment Template (version 2.1)
- 3. Network Data Assurance Report (NetDAR) Template (version 2.1)
- 4. Exceptional Submission Assurance Template (version 2.1)

In accordance with paragraph 8 of Standard Condition B23 of the Electricity Transmission Licence, paragraph 8 of Standard Special Condition A55 of the Gas Transporter Licence and paragraph 11 of Standard Condition 45 of the Electricity Distribution Licence, we are publishing the above documents alongside this decision and direct for them to be amended as shown.

Yours faithfully,

Jourdan Edwards

Interim Deputy Director, Onshore Networks

Appendix – Summary of consultation responses

Document	Feedback Received	Ofgem Response
Risk	A licensee proposed a change to the self-	We disagreed with this proposal as
Assessment	assessment risk scoring process of data	we believe this will complicate the
Template	submissions to Ofgem.	DAG process.
	The licensee proposed data submitted, which is	
	sourced from different reporting systems, could	
	have risk scores split up to reflect the different	
	reporting systems risks and not combined as	
	currently done.	
Risk	The DAG self-assessment risk scoring process	The past year data submission score
Assessment	requires licensees to risk score data	for the related table in RIIO1 should
Template	submissions for the past year and the coming	be included.
	year.	
	A licensee asked what approach should be	
	taken for the first year of RIIO2 where data	
	submissions are similar to RIIO1 submissions.	
	Should licensees include the past score for the	
	related submissions in RIIO1 or just leave	
	blank?	
Risk	An Electricity Distribution (ED) licensee	For 2023 DAG submission, ED
Assessment	requested clarification to their March 2023 DAG	licensees should use the latest Risk
Template	submissions and whether they should still use	Assessment Template (v2.1). These
	the list of submissions contained in the previous	templates contain updated data
	Risk Assessment Template (v1.3) as ED is not	submission lists and guidance
	yet covered by the RIIO2 price control.	compared to v1.3 which is
		significantly out of date given the
		number of changes during the ED
		RIIO1 price control.
DAG	In the DAG development engagement sessions	The DAG guidance document has
Guidance	it was agreed that the comparative efficiency	been updated and comparative
Document	measure should be excluded from the Impact	efficiency excluded from the Impact
	Metric table.	Metric table.
	Licensees highlighted in the consultation that	
	the Impact Metric table in the DAG Guidance	
	Document still included comparative efficiency.	

Document	Feedback Received	Ofgem Response
DAG	A number of licensees highlighted that the DAG	This has been corrected to five
Guidance	guidance document incorrectly stated that the	years.
Document	RIIO2 price control was for a period of eight	
	years.	
Network	A number of licensees felt the requirement to	This has been revised to restrict it to
Data	include an explanation for material errors	"not only in the previous 12 months
Assurance	identified in previous submissions was excessive	period but any time in the current
Report	i.e. "not only in the previous 12 months period	price control period"
(NetDAR)	but any time in the past"	
General	A number of ED licensees stated that there is	We will issue a timeframe for
Comment	currently no plan issued to them by Ofgem to	consultation when a completion date
	consult on the DAG data submission lists for	for RIIO ED2 Regulatory Reporting
	RIIO ED2.	Pack (RRP) is determined.