

Feed-in Tariffs (FIT)

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31 MAR 2022

Feed-in Tariff Quarterly Report October to December 2021 (Issue 47)



Welcome to our Quarterly Report, bringing you information about the Feed-in Tariffs (FIT) scheme.

This report summarises statistics for the third quarter of FIT Year 12 (1 October – 31 December 2021) and FIT activity since the start of the scheme¹. The statistics in this report are based on information held on our Central FIT Register (CFR)².

The latest quarterly figures can also be viewed on our website.³

² The CFR is a database of all FIT accredited installations.

¹ The installation statistics shown in this report represent only those installations that remain eligible for support. This means that installations where the eligibility period has expired are not included.

³ <u>Link to FIT quarterly statistics</u>: <https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidance-and-resources/public-reports-and-data-fit/feed-tariffs-quarterly-statistics>

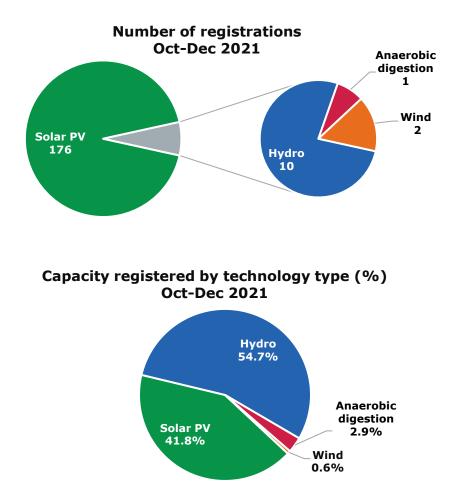
Headline statistics

(1 October - 31 December 2021)

- A total of **189** FIT installations were registered this quarter bringing the total number of registrations on the scheme to **869,809**.
- **3.4 MW** of Total Installed Capacity (TIC) was installed this quarter bringing the total to **6,445 MW**.
- £398,194,694.84 of FIT Export and Generation payments were claimed this quarter and the levelisation fund totalled £311,497,611.81.

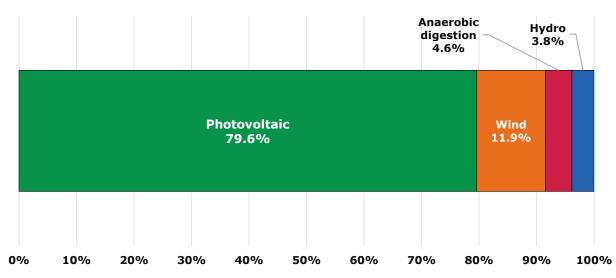
Accredited installations by technology type

Of the 189 installations accredited in this quarter, 6.9% (or 13) are non-solar photovoltaic (PV) technologies. Overall, non-PV technologies account for 58.2% of the new capacity installed.



The number of new registrations saw a slight increase rising to 189 from 121 in the previous quarter. In contrast with the rise in registrations, the TIC accredited fell to 3.4 MW installed against 14.3 MW reported in the previous quarterly report.

The capacity breakdown by technology since the scheme began is shown below. Micro CHP is not shown as it makes up less than 0.01% of installed capacity.



Capacity by technology type - scheme lifetime

The number of installations leaving the scheme was slightly higher than new registrations this quarter, leading to a small fall in the total number of installations. The total number of FIT installations fell by 10 from 869,819 to 869,809.

National and Regional breakdown of FIT deployment

Installations in England make up 85.88% of the total number of accreditations. Installations in Scotland and Wales amount to 7.52% and 6.53% of total accreditations, respectively. When looking at the national breakdown by capacity the numbers are 77.97% for England, 12.18% for Scotland and 7.58% for Wales.⁴

Regionally the largest proportion of installed capacity lies within the South West, at a total of 17.86% (1.15 GW) of the total deployed. This is followed by Scotland with 12.18% (0.79 GW), and the South East with 11.29% (0.73 GW) of the total capacity installed to date. In Scotland solar PV makes up only 38.33% of installed capacity, whereas in all other regions it makes up a minimum of 74%. The difference in Scotland is accounted for by much higher levels of capacity coming from hydro and wind installations.

⁴ During registration applicants provide details of where an installation is located. Where a postal address cannot be provided for an installation a grid reference is used. In these cases the region is not recorded, therefore the regional accreditation and capacity percentages do not total 100%.

FIT Levelisation

The levelisation process for Quarter Three was completed on 28 February 2022. Licensed electricity suppliers reported a total of 71,731,853 MWh of electricity supplied during this period of which 5,602,411 MWh was exempt. 3,132,310 MWh due to being renewable electricity sourced from outside of the UK and 2,470,101 MWh due to being exempt supply to Energy Intensive Industries.⁵ The cap on exempt electricity sourced from outside of the UK was not breached this quarter.

The levelisation fund totalled $\pm 311,497,611.81$, with $\pm 374,547,618.29$ claimed in FIT generation payments and $\pm 23,647,076.55$ in export payments.⁶

The fourth quarterly periodic levelisation process of FIT Year 12 covering 1 January - 31 March 2022 will start on 1 April 2022.⁷

FIT Levelisation Payments

In respect of Quarter Three of FIT Year 12, three suppliers failed to make their levelisation payment in full by the deadline of 14 February 2022.

The suppliers listed below failed to make their levelisation payment in full by the deadline of 14 February 2022, and as of the time of writing their full FIT obligation remains outstanding for this quarter:

Supplier	Amount outstanding as of deadline date
Delta Gas And Power Ltd.	£40,864.19
Whoop Energy Ltd.	£21,712.46

The following suppliers failed to make their levelisation payments by the deadline, but did subsequently pay in full:

Supplier

Home Energy Trading Ltd

Late and missed payments are incidents of non-compliance and will be added to the Supplier Performance Report.⁸

⁵ Further information on exemptions and the levelisation process can be found in our Guidance for Licenced Electricity Suppliers. <u>Link to Guidance for Licenced Electricity Suppliers</u>: https://www.ofgem.gov.uk/publications-and-updates/feed-tariffs-guidance-licensed-electricity-suppliers-version-13

⁶ <u>Link to FIT Levelisation Reports:</u> <https://www.ofgem.gov.uk/environmental-programmes/fit/contacts-guidanceand-resources/public-reports-and-data-fit/levelisation-reports>

⁷ Link to FIT Year 12 levelisation timetable: https://www.ofgem.gov.uk/publications-and-updates/feed-tariff-levelisation-schedule-year-12>

⁸ <u>Link to information on the Supplier Performance Report</u>: https://www.ofgem.gov.uk/environmental-programmes-ofgem-s-role-and-delivery-performance/environmental-programmes-supplier-performance-report

Other news and updates

Replacement Generating Equipment Decision

In recent years, we have seen increasing numbers of queries from FIT generators and industry stakeholders seeking clarity on how certain changes, repairs or replacement of generating equipment at accredited FIT installations may affect accreditation. This consultation decision clarifies our position on replacement generating equipment and outlines the relevant guidance changes which have been made.⁹

Our key decision is to implement our proposed approach to the replacement of generating equipment on the FIT scheme. Namely, the interpretation of "eligible installation" will now include equipment on site rather than generating equipment alone. This means replacing generating equipment does not in itself result in decommissioning, and therefore, in the withdrawal of accreditation. Any such modification would not be taken into consideration unless there is a breach in scheme rules.

FIT Annual Report

The Feed in Tariff (FIT) annual report covering scheme activity during 2020-21 was published in December 2021. The report provides an in-depth view of the scheme, including statistics on the installations accredited, payments made to participants, an outline of changes to the scheme's regulations and provides a summary of our audit and compliance programme.¹⁰

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Feedback

We value your feedback. Please contact us at <u>SchemesReportingFeedback@ofgem.gov.uk</u> with any comments or suggestions.

⁹ Link to Feed-in Tariffs (FIT) Decision on replacement generating equipment:

<https://www.ofgem.gov.uk/publications/feed-tariffs-fit-decision-replacement-generating-equipment> ¹⁰ Link to Feed-in Tariff (FIT) Annual Report 2020-21: <https://www.ofgem.gov.uk/publications/feed-tariff-fit-annualreport-2020-21>