

Modifications with Ofgem for Decision – Expected publication dates timetable¹

Code	Modification Reference Number	Modification Title	Lead Team	Final Modification Report Received	Ofgem expect to conduct an IA or Consultation	Expected date of publication
BSC	P429	Switching off Participant-Reported PARMS Serials	Settlement Reform	14/12/2022	No	11/02/2022
Grid Code	GC0133	Timely informing of the GB NETS System State condition	System Operator Regulation	11/10/2021	No	14/02/2022
Distribution Code	DCRP/21/05	Distribution Code Compliance ..Process	Engineering Hub	06/12/2021	No	18/02/2022
CUSC	CMP308	Removal of BSUoS charges from Generation	Electricity Network Charging and Access	23/09/2021	Yes	18/02/2022
BSC	P332	Revisions to the Supplier Hub Principle	Smart Metering	24/02/2022	No	25/02/2022
UNC	UNC785	Application of UNC processes to ..Interconnection Point	Gas Market & Systems	21/01/2022	No	25/02/2022
UNC	UNC791	Contingency Gas Procurement Arrangements when a Supplier acts under a Deed of Undertaking	Gas Market & Systems	12/01/2022	No	28/02/2022
CUSC	CMP371	Assessing CUSC... Proposals against charging and standard objectives	Industry Codes & Licensing	07/07/2021	No	28/02/2022
DCUSA	DCP349	Effectiveness ofunsecured cover..	Financial Stability	14/12/2021	No	02/03/2022
BSC	P421	Align the BSC with Grid Code modification GC0144 for TERRE Market suspension	System Operator Regulation	21/10/2021	No	11/03/2022
UNC	UNC696V	Addressing inequities between Capacity booking under the UNC and	Gas Markets and Systems	22/05/2020	No	31/03/2022

¹ The dates set out in the final column of this document ('Expected date of publication') reflect Ofgem's expectation as at the date this document is published. This date, and our expectations in relation to them, may change (for example due to developments in respect of the particular modification proposal and/or due to other changes in priorities). Any changes in Ofgem's expectations will be reflected in updated versions of this table which will be published on our website from time to time.

		arrangements set out in relevant NExAs				
CUSC	CMP343	Transmission Demand Residual bandings and allocation for 1 April 2022 implementation (TCR)	Electricity Network Charging and Access	06/10/2020	Yes	31/03/2022
DCUSA	DCP297	Network Interventions SLA Enhancement	Electricity Distribution Cost Analysis	22/01/2018	No	TBC 2022
DCUSA	DCP343	Use of a nominated calculation agent for the calculation of the LV mains split	Electricity Network Charging and Access	18/09/2019	No	TBC 2022
DCUSA	DCP313	Eligibility Criteria for EDCM Generation Credits	Electricity Network Charging and Access	16/04/2019	No	TBC 2022
CUSC	CMP292	Introducing a Section 8 cut-off date for changes to the Charging Methodologies	Electricity Network Charging and Access	16/08/2019	No	TBC 2022
CUSC	CMP335	Transmission Demand Residual - Billing and consequential changes to CUSC Section 3 and 11 (TCR)	Electricity Network Charging and Access	06/10/2020	No	TBC 2022
CUSC	CMP336	Transmission Demand Residual - Billing and consequential changes to CUSC Section 14 (TCR)	Electricity Network Charging and Access	06/10/2020	No	TBC 2022
CUSC	CMP340	Consequential changes for CMP343 (TCR)	Electricity Network Charging and Access	06/10/2020	No	TBC 2022
CUSC	CMP368	Updating Charges for the Physical Assets Required for compliance with the Limiting Regulation	Electricity Network Charging and Access	23/09/2021	No	TBC 2022
CUSC	CMP369	Consequential changes to Section 14 of the CUSC..... introduced by CMP368	Electricity Network Charging and Access	23/09/2021	No	TBC 2022
CUSC	CMP377	Clarification of Section 14 BSUoS Charging Methodology	Electricity Network Charging and Access	06/10/2021	No	TBC 2022
CUSC	CMP328	Connections Triggering Distribution Impact Assessments	Electricity Network Charging and Access	10/11/2021	No	TBC 2022

UNC	UNC790	Introduction of a Transmission Services Entry Flow Charge	Gas Market & Systems	16/12/2021	TBC	TBC 2022
UNC	UNC746	Clarificatory change to the AQ amendment process within TPD G2.3	Gas Markets and Systems	15/07/2021	TBC	TBC 2022